



**PARAMOUNT RESOURCES LTD.
PARA et al CAMERON B-08
300-B-08 60o 10' 117o 30' W
300-B-08 60o 10' 117o 30' W
KEG RIVER
MARCH 14-19, 2002**

Well Test Data

Contact

**GRANT HARTER
Well Testing Manager**

Nisku: (780) 955-7525

GENERAL INFORMATION

Client Information:

Company: PARAMOUNT RESOURCES LTD.

Contact: PARAMOUNT RESOURCES LTD.

Phone: 403-290-3600 Fax: 403-262-7994 e-mail:

Site Information:

Contact: BURT BLAKLEY/DAVE BLOCK

Phone: Fax: e-mail:

Well Information:

Name: PARA et al CAMERON B-08

Operator: PARAMOUNT RESOURCES LTD.

Location-Downhole: 300/B-08 60o 10' 117o 30' W

Location-Surface: 300/B-08 60o 10' 117o 30' W

Test Information:

Company: SOLID PRODUCTION SERVICES LTD.

Representative: GRANT HARTER

Supervisor: RAY JOHANNSON

Test Type: SINGLE POINT TEST

Job Number: 168

Test Unit: PT-259

Start Date: 2002/03/14

Start Time: 08:00:00

End Date: 2002/03/19

End Time: 10:30:00

Report Date: 2002/05/07

Prepared By: DEBBIE LARONDE

Remarks:

Qualified By:

WELL INFORMATION

Well Name : PARA et al CAMERON B-08

Well Operator : PARAMOUNT RESOURCES LTD.

Well Location : 300/B-08 60o 10' 117o 30' W

Location-Surface : 300/B-08 60o 10' 117o 30' W

Field : CAMERON

Well Type : Vertical

Pool : UNDEFINED

Formation : KEG RIVER

Perforation Type :		Producing Through : Tubing	Size	73.00 mm
Pool Datum	m	Elevation Referenced From	789.90 m	KB
Datum Depth	m	Elevation Referenced To	786.20 m	GL
		Offset	3.70 m	

Production Intervals

Production Interval & MPP Reference To : KB

MPP Pressure Reference : None

	From - m	To - m	Depth - m	Pressure - kPa
1.	1512.00	1521.50	1.	1516.75
2.			2.	
3.			3.	
4.			4.	
5.			5.	
6.			6.	
7.			7.	
8.			8.	
9.			9.	
10.			10.	
11.			11.	
12.			12.	

Remarks :

PARAMOUNT RESOURCES LTD.
300/B-08 60o 10' 117o 30' W
Start Test Date: 2002/03/14
Final Test Date: 2002/03/19

FieldNotes

METER REPORT

PARA et al CAMERON B-08
Formation: KEG RIVER
Pool: UNDEFINED
Job Number: 168

Gas Meter 1

Meter Type:	Orifice Meter
Meter Size:	154.05 mm
Previous Gas Production:	0.000 10 ³ m ³
Tap Type:	Flange
Tap Location:	Downstream
Gas Gravity (G):	0.676
CO ₂ :	3.57 %
H ₂ S:	0.60 %
N ₂ :	2.78 %
Critical Temperature (T _c):	207.01 K
Critical Pressure (P _c):	4720.28 kPa

Oil Meter 1

Meter Type:	Produced Volume
Measurement Type:	Cumulative
Columns for Produced Volume:	
Previous Oil Production:	0.000 m ³
Previous Water Production:	0.000 m ³

PARAMOUNT RESOURCES LTD.
300/B-08 60o 10' 117o 30' W
Start Test Date: 2002/03/14
Final Test Date: 2002/03/19

FieldNotes

Field Measurements

PARA et al CAMERON B-08
Formation: KEG RIVER
Pool: UNDEFINED
Job Number: 168

	Clock	Cum	Choke	Orifice	Tbg	Tbg	Csg	Static	Diff	Meter	Gas	Cum	Fld	Inc	Cum	Inc	Cum	Inc	BSW	BSW	Vol	Salinity	pH
	Date	Time	Time	Size	Size	Pres	Temp	Pres	Pres	Pres	Temp	Rate	Gas	Vol	Fld	Fld	Oil	BSW	Oil	BSW	Vol	ppm	
	yyyy/mm/dd	hh:mm:ss	hr	mm	mm	kPa(g)	°C	kPa(g)	kPa(g)	kPa	°C	10 ³ m ³ /d	10 ³ m ³	m ³	m ³	m ³	m ³	%	m ³	m ³	m ³		
1	2002/03/14	08:00:00	0.0000		38.10	8790		0	0	0.00	0	0.000	0.000	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00		
2		08:00:00	0.0000	Arrive on location, Hold safety meeting, spot and rig in test equipment.																			
3		14:00:00	6.0000	Fill and pre heat line heater.																			
4		14:50:00	6.8333	Pressure test flow line up to choke.																			
5		15:00:00	7.0000	12.70	38.10	8790			0	0.00	0	0.000	0.000	0.00	0.00	0.00	0.00		0.00	0.00	0.00		
6		15:00:00	7.0000	Open well slowly to a 12.70mm choke.																			
7		15:05:00	7.0833			6000		0															
8		15:10:00	7.1667			2950		0															
9		15:13:00	7.2167	Meter in service.																			
10		15:15:00	7.2500			2025	-3	0	510	26.88	15	37.168	0.387	0.00	0.00	0.00	0.00		0.00	0.00	0.00		
11		15:30:00	7.5000			1825	-3	0	600	43.80	18	50.801	0.845	0.00	0.00	0.00	0.00		0.00	0.00	0.00		
12		15:45:00	7.7500			2000	-1	0	531	43.80	31	47.138	1.355	0.00	0.00	0.00	0.00		0.00	0.00	0.00		
13		16:00:00	8.0000			1850	-1	0	531	43.05	34	46.486	1.843	0.00	0.00	0.00	0.00		0.00	0.00	0.00		
14		16:00:00	8.0000	H ² S= 5000ppm																			
15		16:30:00	8.5000			1675	-1	0	469	40.56	39	42.461	2.770	0.00	0.00	0.00	0.00		0.00	0.00	0.00		
16		17:00:00	9.0000			1620	-1	0	421	30.61	39	35.169	3.578	0.00	0.00	0.00	0.00		0.00	0.00	0.00		
17		17:30:00	9.5000			1600	-1	0	386	29.61	37	33.525	4.294	0.00	0.00	0.00	0.00		0.00	0.00	0.00		
18		18:00:00	10.0000			1600	-1	0	372	29.36	37	32.903	4.986	0.00	0.00	0.00	0.00		0.00	0.00	0.00		
19		18:00:00	10.0000	Zero meter.																			
20		18:30:00	10.5000			1580	-1	0	372	29.11	35	32.870	5.671	0.00	0.00	0.00	0.00		0.00	0.00	0.00		
21		19:00:00	11.0000			1550	-1	0	365	28.87	33	32.595	6.353	0.00	0.00	0.00	0.00		0.00	0.00	0.00		
22		19:30:00	11.5000			1500	-1	0	365	28.87	32	32.650	7.032	0.00	0.00	0.00	0.00		0.00	0.00	0.00		
23		20:00:00	12.0000			1500	-1	0	365	28.87	32	32.650	7.713	2.27	2.27	2.27	0.00	100	0.00	2.27	2.27	60000	7
24		20:00:00	12.0000	Able to read fluid in P-tank = 2.27m ³																			
25		20:30:00	12.5000			1500	-1	0	359	28.87	32	32.407	8.390										
26		21:00:00	13.0000			1550	-1	0	359	28.87	28	32.628	9.068	2.79	0.52	2.79	0.00	100	0.00	0.52	2.79	62000	7
27		21:30:00	13.5000			1550	-1	0	359	28.87	24	32.854	9.750										
28		22:00:00	14.0000			1550	-1	0	352	28.87	24	32.606	10.432	3.20	0.41	3.20	0.00	100	0.00	0.41	3.20	62000	7
29		22:00:00	14.0000	Zero meter and tubing gauge.																			
30		22:30:00	14.5000			1600	-1	0	352	28.62	24	32.462	11.110										

2002/03/14 08:00:00 To 2002/03/15 06:00:00

Gas	21.373	Cum.	21.373	10 ³ m ³
Oil	0.000	Cum.	0.000	m ³
Water	6.260	Cum.	6.260	m ³

PARAMOUNT RESOURCES LTD.
300/B-08 60o 10' 117o 30' W
Start Test Date: 2002/03/14
Final Test Date: 2002/03/19

FieldNotes

Field Measurements

PARA et al CAMERON B-08
Formation: KEG RIVER
Pool: UNDEFINED
Job Number: 168

	Date	Clock Time	Cum Time	Choke Size	Orifice Size	Tbg Pres	Tbg Temp	Csg Pres	Static Pres	Diff Pres	Meter Temp	Gas Rate	Cum Gas	Fld Vol	Inc Fld	Cum Fld	Inc Oil	BSW %	Cum Oil	Inc BSW	BSW Vol	Salinity	pH
	yyyy/mm/dd	hh:mm:ss	hr	mm	mm	kPa(g)	°C	kPa(g)	kPa(g)	kPa	°C	10 ³ m ³ /d	10 ³ m ³	m ³	m ³	m ³	m ³	%	m ³	m ³	m ³	ppm	
31	2002/03/14	23:00:00	15.0000			1600	-1	0	352	28.62	24	32.462	11.786	3.58	0.38	3.58	0.00	100	0.00	0.38	3.58	62000	7
32		23:30:00	15.5000			1600	-1	0	352	28.62	24	32.462	12.462										
33	2002/03/15	00:00:00	16.0000			1600	-1	0	352	28.62	24	32.462	13.138	3.91	0.33	3.91	0.00	100	0.00	0.33	3.91	62000	7
34		00:00:00	16.0000			H ² S = 2500ppm																	
35		00:30:00	16.5000			1600	-1	0	352	28.62	23	32.519	13.815										
36		01:00:00	17.0000			1600	-1	0	352	28.62	22	32.575	14.493	4.43	0.52	4.43	0.00	100	0.00	0.52	4.43	64000	7
37		01:30:00	17.5000			1550	-1	0	352	28.62	21	32.633	15.173										
38		02:00:00	18.0000			1550	-1	0	352	28.62	20	32.690	15.853	4.70	0.27	4.70	0.00	100	0.00	0.27	4.70	62000	7
39		02:00:00	18.0000			Zero meter and tubing gauge.																	
40		02:30:00	18.5000			1500	-1	0	352	28.62	20	32.690	16.534										
41		03:00:00	19.0000			1500	-1	0	352	28.62	18	32.806	17.216	5.30	0.60	5.30	0.00	100	0.00	0.60	5.30	62000	7
42		03:30:00	19.5000			1500	-1	0	352	28.62	18	32.806	17.900										
43		04:00:00	20.0000			1500	-1	0	359	28.87	18	33.203	18.587	5.67	0.37	5.67	0.00	100	0.00	0.37	5.67	60000	7
44		04:30:00	20.5000			1450	-1	0	359	28.87	17	33.262	19.280										
45		05:00:00	21.0000			1450	-1	0	359	29.11	17	33.409	19.974	5.93	0.26	5.93	0.00	100	0.00	0.26	5.93	62000	7
46		05:30:00	21.5000			1450	-1	0	365	29.11	18	33.599	20.672										
47		06:00:00	22.0000			1450	-1	0	365	29.36	20	33.627	21.373	6.26	0.33	6.26	0.00	100	0.00	0.33	6.26	62000	7
48		06:00:00	22.0000			Zero meter and tubing gauge.																	
49		06:30:00	22.5000			1450	-1	0	379	29.61	20	34.270	22.080										
50		07:00:00	23.0000			1425	-1	0	379	29.86	22	34.296	22.794	6.57	0.31	6.57	0.00	100	0.00	0.31	6.57	60000	7
51		07:30:00	23.5000			1400	-1	0	379	29.86	24	34.176	23.507										
52		08:00:00	24.0000			1400	-1	0	379	30.11	26	34.203	24.220	6.85	0.28	6.85	0.00	100	0.00	0.28	6.85	60000	7
53		08:00:00	24.0000			Hold daily safety meeting.																	
54		08:30:00	24.5000			1425	0	0	386	30.11	26	34.448	24.935										
55		09:00:00	25.0000			1500	0	0	386	30.36	26	34.594	25.654	7.17	0.32	7.17	0.00	100	0.00	0.32	7.17	72889	7
56		09:30:00	25.5000			1525	1	0	393	30.36	24	34.960	26.378										
57		10:00:00	26.0000			1550	1	0	386	30.61	23	34.920	27.106	7.40	0.23	7.40	0.00	100	0.00	0.23	7.40	71111	7
58		10:00:00	26.0000			Zero meter and Tubing gauge. H ² S = 6000ppm																	
59		10:30:00	26.5000			1580	1	0	393	29.86	23	34.726	27.832										
60		11:00:00	27.0000			1580	1	0	386	29.86	23	34.482	28.553	7.64	0.24	7.64	0.00	100	0.00	0.24	7.64	78222	7

2002/03/14 08:00:00 To 2002/03/15 06:00:00

Gas 21.373 Cum. 21.373 10³m³
Oil 0.000 Cum. 0.000 m³
Water 6.260 Cum. 6.260 m³

PARAMOUNT RESOURCES LTD.
300/B-08 60o 10' 117o 30' W
Start Test Date: 2002/03/14
Final Test Date: 2002/03/19

FieldNotes

Field Measurements

PARA et al CAMERON B-08
Formation: KEG RIVER-
Pool: UNDEFINED
Job Number: 168

	Date	Clock Time	Cum Time	Choke Size	Orifice Size	Tbg Pres	Tbg Temp	Csg Pres	Static Pres	Diff Pres	Meter Temp	Gas Rate	Cum Gas	Fld Vol	Inc Fld	Cum Fld	Inc Oil	BSW %	Cum Oil	Inc BSW	BSW Vol	Salinity	pH
	yyyy/mm/dd	hh:mm:ss	hr	mm	mm	kPa(g)	°C	kPa(g)	kPa(g)	kPa	°C	10 ³ m ³ /d	10 ³ m ³	m ³	m ³	m ³	m ³	%	m ³	m ³	m ³	ppm	
61	2002/03/15	11:30:00	27.5000			1580	2	0	393	30.61	25	35.045	29.277										
62		12:00:00	28.0000			1550	2	0	393	30.61	27	34.924	30.006	8.06	0.42	8.06	0.00	100	0.00	0.42	8.06	74667	7
63		12:00:00	28.0000	H ² S= 8000ppm																			
64		12:30:00	28.5000			1500	2	0	393	30.61	28	34.864	30.733										
65		13:00:00	29.0000			1450	1	0	393	30.61	29	34.804	31.458	8.25	0.19	8.25	0.00	100	0.00	0.19	8.25	83556	7
66		13:30:00	29.5000			1450	1	0	393	30.61	31	34.686	32.182										
67		14:00:00	30.0000			1425	1	0	393	30.86	32	34.771	32.906	8.43	0.18	8.43	0.00	100	0.00	0.18	8.43	80000	7
68		14:30:00	30.5000			1450	1	0	400	31.11	30	35.277	33.635										
69		15:00:00	31.0000			1450	0	0	400	31.11	30	35.277	34.370	8.85	0.42	8.85	0.00	100	0.00	0.42	8.85	74667	7
70		15:30:00	31.5000			1450	0	0	400	31.11	30	35.277	35.105										
71		16:00:00	32.0000			1450	0	0	400	31.11	29	35.337	35.841	9.18	0.33	9.18	0.00	100	0.00	0.33	9.18	74667	7
72		16:30:00	32.5000			1450	0	0	400	31.35	29	35.482	36.579										
73		17:00:00	33.0000			1450	0	0	400	31.35	29	35.482	37.318	9.56	0.38	9.56	0.00	100	0.00	0.38	9.56	75445	7
74		17:00:00	33.0000	H ² S= 8000ppm.																			
75		17:30:00	33.5000			1450	0	0	400	31.11	30	35.277	38.055										
76		18:00:00	34.0000			1450	0	0	400	30.86	29	35.192	38.789	9.65	0.09	9.65	0.00	100	0.00	0.09	9.65	81778	7
77		18:00:00	34.0000	Zero meter and tubing gauge.																			
78		18:30:00	34.5000			1450	0	0	400	30.86	29	35.192	39.522										
79		19:00:00	35.0000			1450	0	0	400	30.86	28	35.253	40.256	9.98	0.33	9.98	0.00	100	0.00	0.33	9.98	83556	7
80		19:30:00	35.5000			1450	-1	0	407	30.86	28	35.495	40.993										
81		20:00:00	36.0000			1450	-1	0	407	30.86	30	35.374	41.731	10.35	0.37	10.35	0.00	100	0.00	0.37	10.35	88889	7
82		20:30:00	36.5000			1450	-1	0	407	30.86	30	35.374	42.468										
83		21:00:00	37.0000			1450	-1	0	407	30.86	30	35.374	43.205	10.63	0.28	10.63	0.00	100	0.00	0.28	10.63	88889	7
84		21:30:00	37.5000			1450	-1	0	407	30.86	30	35.374	43.942										
85		22:00:00	38.0000			1450	-1	0	414	30.86	32	35.493	44.680	10.91	0.28	10.91	0.00	100	0.00	0.28	10.91	88889	7
86		22:00:00	38.0000	Zero meter and tubing gauge.																			
87		22:30:00	38.5000			1450	-1	0	414	31.11	32	35.639	45.421										
88		23:00:00	39.0000			1450	-1	0	414	31.11	34	35.519	46.162	11.19	0.28	11.19	0.00	100	0.00	0.28	11.19	88889	7
89		23:30:00	39.5000			1450	-1	0	414	31.11	34	35.519	46.902										
90	2002/03/16	00:00:00	40.0000			1450	-1	0	414	31.11	34	35.519	47.642	11.47	0.28	11.47	0.00	100	0.00	0.28	11.47	88889	7

2002/03/15 06:00:00 To 2002/03/16 06:00:00

Gas 35.112 Cum. 56.484 10³m³
Oil 0.000 Cum. 0.000 m³
Water 6.660 Cum. 12.920 m³

PARAMOUNT RESOURCES LTD.
300/B-08 60o 10' 117o 30' W
Start Test Date: 2002/03/14
Final Test Date: 2002/03/19

FieldNotes

Field Measurements

PARA et al CAMERON B-08
Formation: KEG RIVER
Pool: UNDEFINED
Job Number: 168

	Date	Clock Time	Cum Time	Choke Size	Orifice Size	Tbg Pres	Tbg Temp	Csg Pres	Static Pres	Diff Pres	Meter Temp	Gas Rate	Cum Gas	Fid Vol	Inc Fid	Cum Fid	Inc Oil	Cum Oil	Inc BSW	BSW Vol	Salinity	pH
	yyyy/mm/dd	hh:mm:ss	hr	mm	mm	kPa(g)	°C	kPa(g)	kPa(g)	kPa	°C	10 ³ m ³ /d	10 ³ m ³	m ³	m ³	m ³	m ³	%	m ³	m ³	m ³	ppm
91	2002/03/16	00:00:00	40.0000	H ² S = 6000ppm																		
92		00:30:00	40.5000			1450	-1	0	414	31.35	34	35.664	48.384									
93		01:00:00	41.0000			1450	-1	0	414	30.86	34	35.374	49.124	11.61	0.14	11.61	0.00	100	0.00	0.14	11.61	88889 7
94		01:30:00	41.5000			1450	-1	0	414	30.86	34	35.374	49.861									
95		02:00:00	42.0000			1450	-1	0	414	30.86	34	35.374	50.598	11.84	0.23	11.84	0.00	100	0.00	0.23	11.84	88889 7
96		02:00:00	42.0000	Zero meter and tubing gauge.																		
97		02:30:00	42.5000			1425	-1	0	414	30.61	34	35.228	51.333									
98		03:00:00	43.0000			1425	-1	0	414	30.61	34	35.228	52.067	12.17	0.33	12.17	0.00	100	0.00	0.33	12.17	888889 7
99		03:30:00	43.5000			1425	-1	0	414	30.61	34	35.228	52.801									
100		04:00:00	44.0000			1425	-1	0	414	30.61	34	35.228	53.535	12.36	0.19	12.36	0.00	100	0.00	0.19	12.36	88889 7
101		04:30:00	44.5000			1450	-1	0	414	30.61	32	35.347	54.270									
102		05:00:00	45.0000			1450	-1	0	414	30.61	32	35.347	55.006	12.68	0.32	12.68	0.00	100	0.00	0.32	12.68	88889 7
103		05:30:00	45.5000			1450	-1	0	414	30.61	30	35.467	55.744									
104		06:00:00	46.0000			1450	-1	0	414	30.61	28	35.589	56.484	12.92	0.24	12.92	0.00	100	0.00	0.24	12.92	88889 7
105		06:00:00	46.0000	Zero meter and tubing gauge.																		
106		06:30:00	46.5000			1450	-2	0	414	30.61	28	35.589	57.226									
107		07:00:00	47.0000			1450	-2	0	414	30.61	28	35.589	57.967	13.15	0.23	13.15	0.00	100	0.00	0.23	13.15	87111 7
108		07:30:00	47.5000			1450	-2	0	414	30.61	28	35.589	58.709									
109		08:00:00	48.0000			1475	-2	0	414	30.61	28	35.589	59.450	13.38	0.23	13.38	0.00	100	0.00	0.23	13.38	87111 7
110		08:00:00	48.0000	Hold daily safety meeting. H ² S= 5000ppm																		
111		08:30:00	48.5000			1475	-2	0	414	30.61	28	35.589	60.191									
112		09:00:00	49.0000			1475	-1	0	407	30.61	28	35.349	60.930	13.57	0.19	13.57	0.00	100	0.00	0.19	13.57	88889 7
113		09:30:00	49.5000			1450	-1	0	407	30.36	25	35.385	61.667									
114		10:00:00	50.0000			1450	0	0	407	30.36	25	35.385	62.404	13.81	0.24	13.81	0.00	100	0.00	0.24	13.81	88889 7
115		10:00:00	50.0000	Zero Meter and tubing gauge.																		
116		10:30:00	50.5000			1450	0	0	407	30.36	25	35.385	63.141									
117		11:00:00	51.0000			1450	0	0	407	30.36	26	35.323	63.878	14.09	0.28	14.09	0.00	100	0.00	0.28	14.09	88889 7
118		11:30:00	51.5000			1425	0	0	407	30.36	27	35.262	64.613									
119		12:00:00	52.0000			1425	0	0	407	30.36	28	35.202	65.347	14.32	0.23	14.32	0.00	100	0.00	0.23	14.32	90667 7
120		12:30:00	52.5000			1425	1	0	407	30.36	28	35.202	66.081									

2002/03/15 06:00:00 To 2002/03/16 06:00:00

Gas	35.112	Cum.	56.484 10 ³ m ³
Oil	0.000	Cum.	0.000 m ³
Water	6.660	Cum.	12.920 m ³

PARAMOUNT RESOURCES LTD.
300/B-08 60o 10' 117o 30' W
Start Test Date: 2002/03/14
Final Test Date: 2002/03/19

FieldNotes

Field Measurements

PARA et al CAMERON B-08
Formation: KEG RIVER
Pool: UNDEFINED
Job Number: 168

	Date	Clock Time	Cum Time	Choke Size	Orifice Size	Tbg Pres	Tbg Temp	Csg Pres	Static Pres	Diff Pres	Meter Temp	Gas Rate	Cum Gas	Fld Vol	Inc Fld	Cum Fld	Inc Oil	BSW %	Cum Oil	Inc BSW	BSW Vol	Salinity	pH
	yyyy/mm/dd	hh:mm:ss	hr	mm	mm	kPa(g)	°C	kPa(g)	kPa(g)	kPa	°C	10 ³ m ³ /d	10 ³ m ³	m ³	m ³	m ³	m ³	%	m ³	m ³	m ³	ppm	
121	2002/03/16	13:00:00	53.0000			1425	1	0	407	30.11	28	35.054	66.812	14.51	0.19	14.51	0.00	100	0.00	0.19	14.51	90667	7
122		13:30:00	53.5000			1450	2	0	407	30.11	29	34.994	67.542										
123		14:00:00	54.0000			1450	2	0	407	30.11	29	34.994	68.271	14.79	0.28	14.79	0.00	100	0.00	0.28	14.79	92445	7
124		14:00:00	54.0000	Zero Meter and tubing gauge. H ² S= 6000ppm																			
125		14:30:00	54.5000			1450	2	0	407	30.11	29	34.994	69.000										
126		14:55:00	54.9167											15.15	0.36	15.15	0.00	100	0.00	0.36	15.15	92445	7
127		14:55:00	54.9167	Start shipping to tank truck.																			
128		15:00:00	55.0000			1450	2	0	407	29.86	28	34.906	69.728										
129		15:25:00	55.4167												2.15	-13.00	15.15	0.00	100	0.00	-13.00	15.15	
130		15:25:00	55.4167	Stop shipping to tank trunk total fluid shipped out = 13.00m ³ .																			
131		15:30:00	55.5000			1425	2	0	400	29.86	27	34.727	70.454										
132		16:00:00	56.0000			1425	1	0	400	29.36	25	34.549	71.175	2.23	0.08	15.23	0.00	100	0.00	0.08	15.23	99556	7
133		16:30:00	56.5000			1425	1	0	400	29.36	25	34.551	71.895										
134		17:00:00	57.0000			1450	1	0	400	29.36	25	34.549	72.615	2.36	0.13	15.36	0.00	100	0.00	0.13	15.36	101333	7
135		17:30:00	57.5000			1450	1	0	400	29.36	25	34.549	73.335										
136		18:00:00	58.0000			1450	1	0	400	29.36	25	34.549	74.054	2.59	0.23	15.59	0.00	100	0.00	0.23	15.59	101333	7
137		18:00:00	58.0000	Zero Meter and tubing gauge. H ² S= 5000ppm																			
138		18:30:00	58.5000			1450	1	0	400	29.36	25	34.549	74.774										
139		19:00:00	59.0000			1450	1	0	400	29.61	25	34.698	75.496	2.83	0.24	15.83	0.00	100	0.00	0.24	15.83	97778	7
140		19:30:00	59.5000			1450	1	0	400	29.61	25	34.698	76.218										
141		20:00:00	60.0000			1425	1	0	400	29.61	26	34.638	76.941	3.06	0.23	16.06	0.00	100	0.00	0.23	16.06	96000	7
142		20:30:00	60.5000			1400	1	0	400	29.61	28	34.519	77.661										
143		21:00:00	61.0000			1400	1	0	400	29.61	28	34.519	78.380	3.39	0.33	16.39	0.00	100	0.00	0.33	16.39	96000	7
144		21:30:00	61.5000			1400	1	0	400	29.61	28	34.519	79.099										
145		22:00:00	62.0000			1400	1	0	400	29.61	28	34.519	79.818	3.76	0.37	16.76	0.00	100	0.00	0.37	16.76	96000	7
146		22:00:00	62.0000	Zero meter and tubing gauge.																			
147		22:30:00	62.5000			1400	1	0	400	29.36	28	34.370	80.536										
148		23:00:00	63.0000			1400	1	0	400	29.36	28	34.370	81.252	4.00	0.24	17.00	0.00	100	0.00	0.24	17.00	97778	7
149		23:30:00	63.5000			1400	1	0	400	29.36	28	34.370	81.968										
150	2002/03/17	00:00:00	64.0000			1400	1	0	400	29.36	28	34.370	82.684	4.28	0.28	17.28	0.00	100	0.00	0.28	17.28	96000	7

2002/03/16 06:00:00 To 2002/03/17 06:00:00

Gas 34.781 Cum. 91.265 10³m³
Oil 0.000 Cum. 0.000 m³
Water 5.810 Cum. 18.730 m³

PARAMOUNT RESOURCES LTD.
300/B-08 60o 10' 117o 30' W
Start Test Date: 2002/03/14
Final Test Date: 2002/03/19

FieldNotes

Field Measurements

PARA et al CAMERON B-08
Formation: KEG RIVER
Pool: UNDEFINED
Job Number: 168

	Date	Clock Time	Cum Time	Choke Size	Orifice Size	Tbg Pres	Tbg Temp	Csg Pres	Static Pres	Diff Pres	Meter Temp	Gas Rate	Cum Gas	Fld Vol	Inc Fld	Cum Fld	Inc Oil	BSW %	Cum Oil	Inc BSW	BSW Vol	Salinity	pH
	yyyy/mm/dd	hh:mm:ss	hr	mm	mm	kPa(g)	°C	kPa(g)	kPa(g)	kPa	°C	10 ³ m ³ /d	10 ³ m ³	m ³	m ³	m ³	m ³	%	m ³	m ³	m ³	ppm	
151	2002/03/17	00:00:00	64.0000	H ₂ S = 4000ppm																			
152		00:30:00	64.5000			1400	1	0	400	29.36	28	34.370	83.400										
153		01:00:00	65.0000			1400	1	0	400	29.36	28	34.370	84.116	4.56	0.28	17.56	0.00	100	0.00	0.28	17.56	96000	7
154		01:30:00	65.5000			1400	1	0	400	29.36	28	34.370	84.832										
155		02:00:00	66.0000			1400	1	0	400	29.36	28	34.370	85.548	4.84	0.28	17.84	0.00	100	0.00	0.28	17.84	96000	7
156		02:00:00	66.0000	Zero meter and tubing gauge.																			
157		02:30:00	66.5000			1350	1	0	400	29.36	28	34.370	86.264										
158		03:00:00	67.0000			1350	1	0	400	29.36	28	34.370	86.981	5.07	0.23	18.07	0.00	100	0.00	0.23	18.07	96000	7
159		03:30:00	67.5000			1350	1	0	400	29.36	28	34.370	87.697										
160		04:00:00	68.0000			1350	1	0	400	29.36	28	34.370	88.413	5.26	0.19	18.26	0.00	100	0.00	0.19	18.26	96000	7
161		04:30:00	68.5000			1350	1	0	400	29.36	28	34.370	89.129										
162		05:00:00	69.0000			1350	1	0	400	29.36	28	34.370	89.845	5.35	0.09	18.35	0.00	100	0.00	0.09	18.35	97778	7
163		05:30:00	69.5000			1350	1	0	393	29.11	28	33.984	90.557										
164		06:00:00	70.0000			1350	1	0	393	29.11	28	33.984	91.265	5.73	0.38	18.73	0.00	100	0.00	0.38	18.73	97778	7
165		06:00:00	70.0000	Zero meter and tubing gauge. H ₂ S = 5000ppm																			
166		06:30:00	70.5000			1350	-1	0	393	28.62	28	33.686	91.970										
167		07:00:00	71.0000			1350	-2	0	393	28.62	28	33.686	92.671	5.82	0.09	18.82	0.00	100	0.00	0.09	18.82	97778	7
168		07:30:00	71.5000			1400	-2	0	393	28.62	24	33.920	93.376										
169		08:00:00	72.0000			1400	-2	0	393	28.62	24	33.920	94.082	5.96	0.14	18.96	0.00	100	0.00	0.14	18.96	96000	7
170		08:30:00	72.5000			1400	-2	0	393	28.37	23	33.828	94.788										
171		09:00:00	73.0000			1400	-2	0	393	28.37	22	33.887	95.493	6.19	0.23	19.19	0.00	100	0.00	0.23	19.19	97778	7
172		09:30:00	73.5000			1400	-2	0	393	28.37	20	34.007	96.201										
173		10:00:00	74.0000			1400	-2	0	393	28.37	23	33.828	96.907	6.38	0.19	19.38	0.00	100	0.00	0.19	19.38	97778	7
174		10:00:00	74.0000	Zero meter and tubing gauge. H ₂ S = 5000ppm																			
175		10:30:00	74.5000			1400	-2	0	400	28.62	21	34.337	97.617										
176		11:00:00	75.0000			1400	-2	0	400	29.36	23	34.670	98.336	6.57	0.19	19.57	0.00	100	0.00	0.19	19.57	97778	7
177		11:30:00	75.5000			1425	-2	0	407	29.36	28	34.607	99.058										
178		12:00:00	76.0000			1425	-1	0	421	29.36	33	34.779	99.781	6.80	0.23	19.80	0.00	100	0.00	0.23	19.80	97778	7
179		12:30:00	76.5000			1425	-1	0	421	29.61	35	34.811	100.505										
180		13:00:00	77.0000			1425	0	0	421	29.61	37	34.695	101.229	6.94	0.14	19.94	0.00	100	0.00	0.14	19.94	101333	7

2002/03/16 06:00:00 To 2002/03/17 06:00:00

Gas	34.781	Cum.	91.265 10 ³ m ³
Oil	0.000	Cum.	0.000 m ³
Water	5.810	Cum.	18.730 m ³

PARAMOUNT RESOURCES LTD.
300/B-08 60o 10' 117o 30' W
Start Test Date: 2002/03/14
Final Test Date: 2002/03/19

FieldNotes

Field Measurements

PARA et al CAMERON B-08
Formation: KEG RIVER
Pool: UNDEFINED
Job Number: 168

	Date	Clock Time	Cum Time	Choke Size	Orifice Size	Tbg Pres	Tbg Temp	Csg Pres	Static Pres	Diff Pres	Meter Temp	Gas Rate	Cum Gas	Fld Vol	Inc Fld	Cum Fld	Inc Oil	BSW %	Cum Oil	Inc BSW	BSW Vol	Salinity	pH
	yyyy/mm/dd	hh:mm:ss	hr	mm	mm	kPa(g)	°C	kPa(g)	kPa(g)	kPa	°C	10 ³ m ³ /d	10 ³ m ³	m ³	m ³	m ³	m ³	%	m ³	m ³	m ³	ppm	
181	2002/03/17	13:30:00	77.5000			1425	0	0	421	29.11	38	34.339	101.949										
182		14:00:00	78.0000			1425	0	0	414	28.87	35	34.132	102.662	7.17	0.23	20.17	0.00	100	0.00	0.23	20.17	97778	7
183		14:00:00	78.0000	Zero meter H ² S= 5000ppm																			
184		14:30:00	78.5000			1425	-1	0	400	29.36	28	34.370	103.375										
185		15:00:00	79.0000			1425	-1	0	400	28.12	28	33.619	104.084	7.41	0.24	20.41	0.00	100	0.00	0.24	20.41	96000	7
186		15:30:00	79.5000			1400	-1	0	400	27.87	26	33.582	104.784										
187		16:00:00	80.0000			1375	-1	0	386	27.37	24	32.925	105.476	7.64	0.23	20.64	0.00	100	0.00	0.23	20.64	96000	7
188		16:30:00	80.5000			1375	-2	0	379	27.37	16	33.156	106.165										
189		16:30:00	80.5000	Relight line heater.																			
190		17:00:00	81.0000			1375	-2	0	414	27.62	18	34.370	106.868	7.78	0.14	20.78	0.00	100	0.00	0.14	20.78	97778	7
191		17:30:00	81.5000			1375	-2	0	421	28.37	21	34.888	107.590										
192		18:00:00	82.0000			1375	-2	0	386	28.62	23	33.740	108.304	7.97	0.19	20.97	0.00	100	0.00	0.19	20.97	101333	7
193		18:00:00	82.0000	Zero meter and tubing gauge H ² S= 5000ppm																			
194		18:30:00	82.5000			1375	-2	0	393	28.12	25	33.559	109.005										
195		19:00:00	83.0000			1375	-2	0	393	28.37	28	33.536	109.704	8.20	0.23	21.20	0.00	100	0.00	0.23	21.20	99556	7
196		19:30:00	83.5000			1375	-2	0	393	28.62	28	33.686	110.405										
197		20:00:00	84.0000			1375	-2	0	393	28.87	32	33.605	111.106	8.43	0.23	21.43	0.00	100	0.00	0.23	21.43	99556	7
198		20:30:00	84.5000			1375	-2	0	400	28.87	32	33.840	111.808										
199		21:00:00	85.0000			1375	-2	0	400	28.87	32	33.840	112.513	8.67	0.24	21.67	0.00	100	0.00	0.24	21.67	99556	7
200		21:30:00	85.5000			1375	-2	0	400	28.87	32	33.840	113.218										
201		22:00:00	86.0000			1375	-2	0	400	28.87	32	33.840	113.923	8.85	0.18	21.85	0.00	100	0.00	0.18	21.85	99566	7
202		22:00:00	86.0000	Zero meter and tubing gauge.																			
203		22:30:00	86.5000			1375	-2	0	400	28.62	32	33.691	114.627										
204		23:00:00	87.0000			1375	-2	0	400	28.62	32	33.691	115.328	9.09	0.24	22.09	0.00	100	0.00	0.24	22.09	99556	7
205		23:30:00	87.5000			1375	-2	0	400	28.37	32	33.541	116.029										
206	2002/03/18	00:00:00	88.0000			1375	-2	0	400	28.37	32	33.541	116.728	9.32	0.23	22.32	0.00	100	0.00	0.23	22.32	99556	7
207		00:30:00	88.5000			1375	-2	0	400	28.37	32	33.541	117.426										
208		01:00:00	89.0000			1375	-2	0	400	28.37	32	33.541	118.125	9.46	0.14	22.46	0.00	100	0.00	0.14	22.46	99556	7
209		01:30:00	89.5000			1375	-2	0	400	28.37	32	33.541	118.824										
210		02:00:00	90.0000			1375	-2	0	400	28.37	32	33.541	119.523	9.64	0.18	22.64	0.00	100	0.00	0.18	22.64	90667	7

2002/03/17 06:00:00 To 2002/03/18 06:00:00

Gas	33.837	Cum.	125.102	10 ³ m ³
Oil	0.000	Cum.	0.000	m ³
Water	4.620	Cum.	23.350	m ³

PARAMOUNT RESOURCES LTD.
300/B-08 60o 10' 117o 30' W
Start Test Date: 2002/03/14
Final Test Date: 2002/03/19

FieldNotes

Field Measurements

PARA et al CAMERON B-08
Formation: KEG RIVER
Pool: UNDEFINED
Job Number: 168

	Date	Clock Time	Cum Time	Choke Size	Orifice Size	Tbg Pres	Tbg Temp	Csg Pres	Static Pres	Diff Pres	Meter Temp	Gas Rate	Cum Gas	Fld Vol	Inc Fld	Cum Fld	Inc Oil	BSW %	Cum Oil	Inc BSW	BSW Vol	Salinity	pH
	yyyy/mm/dd	hh:mm:ss	hr	mm	mm	kPa(g)	°C	kPa(g)	kPa(g)	kPa	°C	10 ³ m ³ /d	10 ³ m ³	m ³	m ³	m ³	m ³	%	m ³	m ³	m ³	ppm	
211	2002/03/18	02:00:00	90.0000	Zero meter and tubing gauge.																			
212		02:30:00	90.5000			1375	-2	0	400	28.37	32	33.541	120.221										
213		03:00:00	91.0000			1375	-2	0	400	28.37	32	33.541	120.920	9.84	0.20	22.84	0.00	100	0.00	0.20	22.84	90667	7
214		03:30:00	91.5000			1375	-2	0	400	28.37	32	33.541	121.619										
215		04:00:00	92.0000			1375	-2	0	400	28.37	32	33.541	122.318	10.02	0.18	23.02	0.00	100	0.00	0.18	23.02	90667	7
216		04:30:00	92.5000			1375	-2	0	400	28.12	32	33.390	123.015										
217		05:00:00	93.0000			1350	-2	0	400	28.12	32	33.390	123.711	10.21	0.19	23.21	0.00	100	0.00	0.19	23.21	85333	7
218		05:30:00	93.5000			1350	-2	0	400	28.12	32	33.390	124.406										
219		06:00:00	94.0000			1350	-2	0	400	28.12	32	33.390	125.102	10.35	0.14	23.35	0.00	100	0.00	0.14	23.35	85333	7
220		06:00:00	94.0000	Zero meter and tubing gauge. H ² S = 5000ppm																			
221		06:30:00	94.5000			1375	-2	0	400	28.12	34	33.282	125.796										
222		07:00:00	95.0000			1375	-2	0	400	28.12	34	33.282	126.490	10.58	0.23	23.58	0.00	100	0.00	0.23	23.58	85333	7
223		07:30:00	95.5000			1400	-2	0	400	28.37	36	33.316	127.183										
224		08:00:00	96.0000			1400	0	0	400	28.37	37	33.261	127.877	10.82	0.24	23.82	0.00	100	0.00	0.24	23.82	87111	7
225		08:30:00	96.5000			1400	1	0	400	28.37	36	33.316	128.570										
226		09:00:00	97.0000			1400	1	0	400	28.37	37	33.261	129.264	10.96	0.14	23.96	0.00	100	0.00	0.14	23.96	87111	7
227		09:30:00	97.5000			1400	1	0	400	28.12	37	33.111	129.955										
228		10:00:00	98.0000			1400	0	0	400	27.87	36	33.016	130.644	11.17	0.21	24.17	0.00	100	0.00	0.21	24.17	87111	7
229		10:00:00	98.0000	Zero meter H ² S= 7000ppm.																			
230		10:30:00	98.5000			1400	0	0	400	27.87	35	33.072	131.333										
231		11:00:00	99.0000			1375	0	0	400	27.87	38	32.907	132.020	11.28	0.11	24.28	0.00	100	0.00	0.11	24.28	87111	7
232		11:30:00	99.5000			1375	0	0	400	27.87	36	33.016	132.707										
233		12:00:00	100.0000			1375	0	0	400	27.87	40	32.798	133.392	11.52	0.24	24.52	0.00	100	0.00	0.24	24.52	83556	7
234		12:30:00	100.5000			1375	0	0	400	27.87	38	32.907	134.077										
235		13:00:00	101.0000			1375	0	0	400	27.62	38	32.757	134.761	11.75	0.23	24.75	0.00	100	0.00	0.23	24.75	83556	7
236		13:30:00	101.5000			1375	0	0	400	27.62	36	32.866	135.444										
237		14:00:00	102.0000			1375	1	0	400	27.62	36	32.866	136.129	11.89	0.14	24.89	0.00	100	0.00	0.14	24.89	85333	7
238		14:00:00	102.0000	Zero meter and tubing gauge.																			
239		14:30:00	102.5000			1375	2	0	400	27.62	36	32.866	136.813										
240		15:00:00	103.0000			1375	1	0	400	27.37	35	32.769	137.497	11.98	0.09	24.98	0.00	100	0.00	0.09	24.98	88889	7

2002/03/17 06:00:00 To 2002/03/18 06:00:00

Gas 33.837 Cum. 125.102 10³m³
Oil 0.000 Cum. 0.000 m³
Water 4.620 Cum. 23.350 m³

PARAMOUNT RESOURCES LTD.
300/B-08 60o 10' 117o 30' W
Start Test Date: 2002/03/14
Final Test Date: 2002/03/19

FieldNotes

Field Measurements

PARA et al CAMERON B-08
Formation: KEG RIVER
Pool: UNDEFINED
Job Number: 168

	Date	Clock Time	Cum Time	Choke Size	Orifice Size	Tbg Pres	Tbg Temp	Csg Pres	Static Pres	Diff Pres	Meter Temp	Gas Rate	Cum Gas	Fld Vol	Inc Fld	Cum Fld	Inc Oil	BSW %	Cum Oil	Inc BSW	BSW Vol	Salinity	pH
	yyyy/mm/dd	hh:mm:ss	hr	mm	mm	kPa(g)	°C	kPa(g)	kPa(g)	kPa	°C	10 ³ m ³ /d	10 ³ m ³	m ³	m ³	m ³	m ³	%	m ³	m ³	m ³	ppm	
241	2002/03/18	15:30:00	103.5000			1350	1	0	393	27.37	35	32.542	138.178										
242		16:00:00	104.0000			1350	1	0	393	27.37	35	32.542	138.855	12.23	0.25	25.23	0.00	100	0.00	0.25	25.23	81778	7
243		16:30:00	104.5000			1350	1	0	393	27.37	35	32.542	139.533										
244		17:00:00	105.0000			1350	1	0	393	27.37	33	32.651	140.212	12.36	0.13	25.36	0.00	100	0.00	0.13	25.36	88889	7
245		17:25:00	105.4167	Stop shipping to 64m ³ tank.																			
246		17:25:00	105.4167											3.30	-9.06	25.36	0.00	100	0.00	-9.06	25.36		
247		17:30:00	105.5000			1350	1	0	393	27.37	29	32.874	140.895										
248		18:00:00	106.0000			1300	1	0	379	26.88	28	32.162	141.573	3.53	0.23	25.59	0.00	100	0.00	0.23	25.59	87111	7
249		18:30:00	106.5000			1300	1	0	379	26.88	28	32.162	142.243										
250		19:00:00	107.0000			1300	1	0	379	26.88	28	32.162	142.913	3.72	0.19	25.78	0.00	100	0.00	0.19	25.78	85333	7
251		19:30:00	107.5000			1300	1	0	379	26.88	28	32.162	143.583										
252		20:00:00	108.0000			1300	1	0	379	26.88	28	32.162	144.253	3.81	0.09	25.87	0.00	100	0.00	0.09	25.87	85333	7
253		20:30:00	108.5000			1300	1	0	379	26.63	28	32.010	144.921										
254		21:00:00	109.0000			1300	1	0	379	26.63	28	32.010	145.588	3.90	0.09	25.96	0.00	100	0.00	0.09	25.96	87111	7
255		21:30:00	109.5000			1300	1	0	379	26.38	26	31.967	146.254										
256		22:00:00	110.0000			1300	1	0	379	26.38	26	31.967	146.920	4.00	0.10	26.06	0.00	100	0.00	0.10	26.06	96000	7
257		22:00:00	110.0000	Zero meter and tubing gauge.																			
258		22:30:00	110.5000			1300	1	0	379	26.38	25	32.022	147.587										
259		23:00:00	111.0000			1300	1	0	379	26.38	24	32.078	148.255	4.14	0.14	26.20	0.00	100	0.00	0.14	26.20	101333	7
260		23:30:00	111.5000			1300	1	0	379	26.38	24	32.078	148.923										
261	2002/03/19	00:00:00	112.0000			1300	1	0	372	26.13	24	31.692	149.587	4.37	0.23	26.43	0.00	100	0.00	0.23	26.43	101333	7
262		00:30:00	112.5000			1300	1	0	372	26.13	24	31.692	150.247										
263		01:00:00	113.0000			1300	1	0	372	26.13	24	31.692	150.908	4.56	0.19	26.62	0.00	100	0.00	0.19	26.62	106667	7
264		01:30:00	113.5000			1250	1	0	372	26.13	24	31.692	151.568										
265		02:00:00	114.0000			1250	1	0	365	26.13	24	31.458	152.226	4.70	0.14	26.76	0.00	100	0.00	0.14	26.76	106667	7
266		02:00:00	114.0000	Zero meter and tubing gauge.																			
267		02:30:00	114.5000			1250	1	0	365	26.13	24	31.458	152.881										
268		03:00:00	115.0000			1250	1	0	365	26.13	24	31.458	153.537	4.84	0.14	26.90	0.00	100	0.00	0.14	26.90	106667	7
269		03:30:00	115.5000			1250	1	0	365	26.13	24	31.458	154.192										
270		04:00:00	116.0000			1250	1	0	365	26.13	24	31.458	154.847	4.98	0.14	27.04	0.00	100	0.00	0.14	27.04	112000	7

2002/03/18 06:00:00 To 2002/03/19 06:00:00

Gas 32.367 Cum. 157.469 10³m³
Oil 0.000 Cum. 0.000 m³
Water 3.920 Cum. 27.270 m³

PARAMOUNT RESOURCES LTD.
300/B-08 60o 10' 117o 30' W
Start Test Date: 2002/03/14
Final Test Date: 2002/03/19

FieldNotes

Field Measurements

PARA et al CAMERON B-08
Formation: KEG RIVER
Pool: UNDEFINED
Job Number: 168

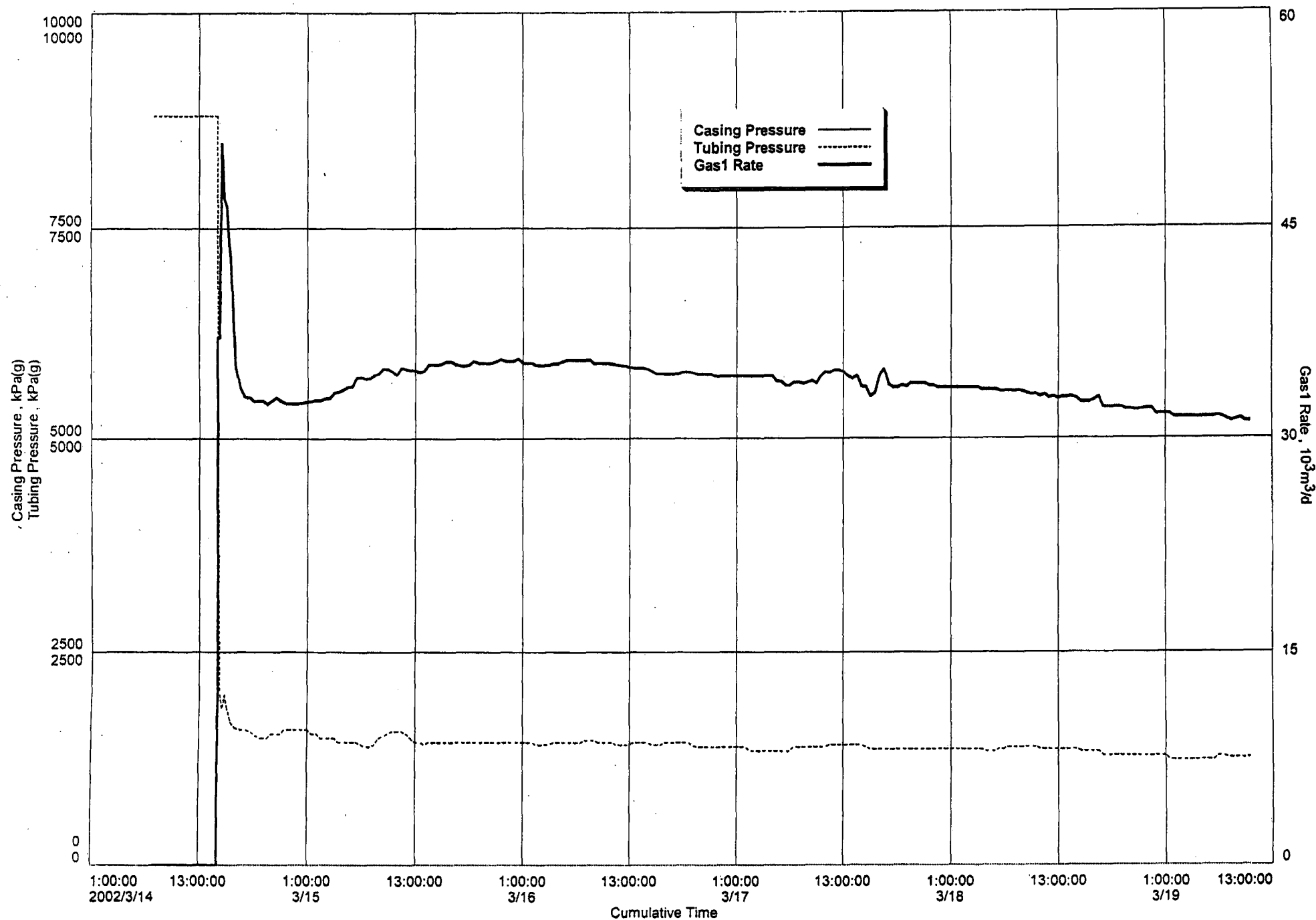
	Date	Clock Time	Cum Time	Choke Size	Orifice Size	Tbg Pres	Tbg Temp	Csg Pres	Static Pres	Diff Pres	Meter Temp	Gas Rate	Cum Gas	Fld Vol	Inc Fld	Cum Fld	Inc Oil	BSW %	Cum Oil	Inc BSW	BSW Vol	Salinity	pH
	yyyy/mm/dd	hh:mm:ss	hr	mm	mm	kPa(g)	°C	kPa(g)	kPa(g)	kPa	°C	10 ³ m ³ /d	10 ³ m ³	m ³	m ³	m ³	m ³	%	m ³	m ³	m ³	ppm	
271	2002/03/19	04:30:00	116.5000			1250	1	0	365	26.13	24	31.458	155.503										
272		05:00:00	117.0000			1250	1	0	365	26.13	24	31.458	156.158	5.07	0.09	27.13	0.00	100	0.00	0.09	27.13	115596	7
273		05:30:00	117.5000			1250	1	0	365	26.13	24	31.458	156.813										
274		06:00:00	118.0000			1250	1	0	365	26.13	24	31.458	157.469	5.21	0.14	27.27	0.00	100	0.00	0.14	27.27	115596	7
275		06:00:00	118.0000	Zero meter and tubing gauge. H ² S = 4000ppm																			
276		06:30:00	118.5000			1250	1	0	365	26.13	24	31.458	158.124										
277		07:00:00	119.0000			1300	1	0	372	25.88	24	31.537	158.780	5.45	0.24	27.51	0.00	100	0.00	0.24	27.51	115596	7
278		07:30:00	119.5000			1300	1	0	372	25.88	26	31.428	159.436										
279		08:00:00	120.0000			1275	1	0	372	25.63	26	31.274	160.089	5.68	0.23	27.74	0.00	100	0.00	0.23	27.74	115596	7
280		08:30:00	120.5000			1275	0	0	365	25.63	24	31.151	160.740										
281		09:00:00	121.0000			1275	0	0	365	25.63	22	31.260	161.390	5.91	0.23	27.97	0.00	100	0.00	0.23	27.97	112000	7
282		09:30:00	121.5000			1275	0	0	365	25.63	20	31.370	162.042										
283		10:00:00	122.0000			1275	0	0	359	25.63	20	31.136	162.693	6.24	0.33	28.30	0.00	100	0.00	0.33	28.30	112000	7
284		10:00:00	122.0000	H ² S= 6000ppm																			
285		10:30:00	122.5000			1275	0	0	359	25.63	20	31.136	163.342	6.35	0.11	28.41	0.00	100	0.00	0.11	28.41	112000	7
286		10:30:00	122.5000	Take gas samples and water samples and shut in well end of test.																			

2002/03/18 06:00:00 To 2002/03/19 06:00:00

Gas 32.367 Cum. 157.469 10³m³
Oil 0.000 Cum. 0.000 m³
Water 3.920 Cum. 27.270 m³

PARAMOUNT RESOURCES LTD.
300/B-08 60o 10' 117o 30' W
Start Test Date: 2002/03/14
Final Test Date: 2002/03/19

PARA et al CAMERON B-08
Formation: KEG RIVER
Pool: UNDEFINED
Job Number: 168





Container Identification
AGAT 4016

Laboratory Number
GG08585A

Operator Name
PARAMOUNT RESOURCES LTD.

Unique Well Identifier	Well Name	Elevation
300-B-08-6010-1173-00	PARA et al CAMRON 300-B-08-6010-1173-00	KB m 789.90 GRD m 786.20

Field or Area	Pool or Zone	Sampler's Company
CAMRON	KEG RIVER	SOLID PRODUCTION SERVICES

Test Type	Test No.	Test Recovery	Name of Sampler

Test Interval or Perfs	Sampling Point	Separator	Reservoir	Source	Sampled	Received
1512 0-1621.5	METER RUN	Pressure (kPa)		359	359	410
mKB		Temperature		20	20	21

Date Sampled	Date Received	Date Reported	Entered By	Certified By
Mar 19, 2002	Mar 22, 2002	Apr 01, 2002	GE	ES

Other Information
FIELD H ₂ S = 6000 ppm/LAB = 0.59%

COMP	MOLE FRACTION		PETROLEUM LIQUID mL / m ³
	AIR FREE AS RECEIVED	AIR FREE ACID GAS FREE	
H ₂	0.0000	0.0000	
He	0.0010	0.0010	
N ₂	0.0278	0.0290	
CO ₂	0.0357	0.0000	
H ₂ S	0.0060	0.0000	
C ₁	0.8496	0.8866	
C ₂	0.0397	0.0414	
C ₃	0.0216	0.0225	79.3
IC ₄	0.0036	0.0038	15.7
NC ₄	0.0075	0.0078	31.6
IC ₅	0.0021	0.0022	10.3
NC ₅	0.0022	0.0023	10.6
C ₆	0.0019	0.0020	10.4
C ₇₊	0.0013	0.0014	8.1
Total	1.0000	1.0000	166.0

GROSS HEATING VALUE MJ/m³ 15° C AND 101.325 kPa

Air Free As Received	Moisture & Acid Gas Free
39.54	41.11

RELATIVE DENSITY (CALCULATED)

Moisture Free	Moisture & Acid Gas Free
0.676	0.642

PSEUDO CRITICAL PROPERTIES (CALCULATED)

As Sampled		Acid Gas Free	
pPc (abs) kPa	pTc K	pPc (abs) kPa	pTc K
4675	206.9	4547	202.3

RELATIVE MOLECULAR MASS

Total Gas	C ₇₊
19.6	101.3

VAPOUR PRESSURE (Pentanes +)

81.47 kPa

H₂S g/m³

8.63

