



Container Identification
AGAT 21884

Laboratory Number
GE07658A

Operator Name
PARAMOUNT RESOURCES LTD.

Unique Well Identifier	Well Name	Elevation
300N286010117300	PARA et al CAMARON 300N286010117300	KB m 764.40 GRD m 760.10

Field or Area	Pool or Zone	Sampler's Company
CAMERON	SLAVE POINT	SOLID PRODUCTION SERVICES

Test Type	Test No.	Test Recovery	Name of Sampler

Test Interval or Perfs	Sampling Point	Separator	Reservoir	Source	Sampled	Received
1353.0-1361.5	SEPARATOR METER RUN	Pressure (kPa)	352	352		400
mKB		Temperature (°C)	25	25		21

Date Sampled	Date Received	Date Reported	Entered By	Certified By
Mar 05, 2002	Mar 12, 2002	Mar 21, 2002	GE	ES

Other Information
FIELD H2S = 3000 ppm/LAB = ND

COMP	MOLE FRACTION		PETROLEUM LIQUID
	AIR FREE AS RECEIVED	AIR FREE ACID GAS FREE	mL / m³
H2	0.0000	0.0000	
He	0.0010	0.0010	
N2	0.0263	0.0270	
CO2	0.0222	0.0000	
H2S	0.0030	0.0000	
C1	0.9187	0.9425	
C2	0.0150	0.0154	
C3	0.0073	0.0075	26.8
IC4	0.0011	0.0011	4.8
NC4	0.0024	0.0025	10.1
IC5	0.0008	0.0008	3.9
NC5	0.0008	0.0008	3.9
C6	0.0007	0.0007	3.8
C7+	0.0007	0.0007	4.4
Total	1.0000	1.0000	57.7

GROSS HEATING VALUE MJ/m³
15° C AND 101.325 kPa

Air Free As Received	Moisture & Acid Gas Free
37.41	38.29

RELATIVE DENSITY (CALCULATED)

Moisture Free	Moisture & Acid Gas Free
0.614	0.591

PSEUDO CRITICAL PROPERTIES (CALCULATED)

As Sampled		Acid Gas Free	
pPc (abs) kPa	pTc K	pPc (abs) kPa	pTc K
4637	196.5	4561	193.5

RELATIVE MOLECULAR MASS

Total Gas	C7+
17.8	102.2

VAPOUR PRESSURE

76.56 kPa

H2S g/m³

4.32

