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## PRODUCTION TOUR REPORT

Well Name: Chevron et al Liard  
WBSE#

LSD : K-29

Date : June 20, 2001

Day Number : 2

**JOB OBJECTIVE:** Land BHP recorders and obtain flowing BHP  
**DAILY OBJECTIVE:** Land BHP recorders

**DETAILS:**

Move on and rig up Lee Tool Wireline Unit c/w picker, dual slickline BOPs and safety trailer. Hold safety meeting.

Shut in well at 09:00 hrs and finish rigging up equipment. Pressure test BOP/lubricator assembly with well gas to 21 mpag.

RIH with 96.44 mm dart (enlarged flow ports) and land dart in 96.85 mm XN nipple (94.61 mm no-go) at 2461.99 mKB.  
Dart length = 0.87m.

Make up and RIH with dual Schlumberger and one LMR 5000 HTHP BHP recorders c/w dual hold down (locked at 90 deg.) for 114.3 mm tubing.

Land recorders on top of dart at 11:45 hrs. POOH and rig out wireline equipment.

Rig out equipment from wellhead and pressure test wellhead cap.

Open well to flow at 14:20 hrs.

Finish rigging out equipment and M/O location.

### Recorder data:

	Lm	Landed depth top mKB
Schlumberger WTSR-A	1.8 m	2455.99
Schlumberger WTSR-A	1.8 m	2457.79
LMR 5000	1.6 m	2459.59
Dart	0.8 m	2461.19

**Pulling tool required to retrieve recorders and the dart: 76.2 mm nominal pulling tool ( fishing necks are: 2 3/8" )**

$$KB-CF = 7.36 \text{ m}$$

KB elevation = 418.8 m

#### **Surface casing vent flow check:**

Performed a 15 minute bubble test on the surface casing vent as per AEUB Guide 20 Appendix 4. Installed a 1m x 19.05 mm hose onto SCV and immersed hose end 38.1 mm into container of water. Monitored water for 15 minutes to observe if any bubbles were present. No bubbles were evident during the 15 minute test duration.

## **Chevron Canada Resources**



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CREW		FROM	TO	TIME SUMMARY
D A Y  C R E W	Driller		8:00	MORU wireline equipment, hold safety meeting.
	Derrick		9:20	RIH and retrieve BHP recorders.
	Derrick		10:30	RIH and retrieve dart.
	Motorman		11:30	RIH for static gradient
	Floor		14:00	Rig out equip
	Floor		16:00	Move off loc
	Lease			
	Accum Press.			
	Air Shut Off			
	Stub Valve			
N I G H T  C R E W				PP&LE Summary:
				Near miss incidents : none to report
				Spills or emissions : none to report
		Today	Cumulative	
Tangible	Tangible			
	Intangible			
	Total	\$ 25,000		
		Lee Tool		Cody Green
		RIG OR CONTRACTOR		CONTRACTOR RRP.

**JOB OBJECTIVE:** Land BHP recorders and obtain flowing BHP  
**DAILY OBJECTIVE:** Retrieve BHP Recorders

**DETAILS:**

Move on and rig up Lee Tool Wireline Unit c/w picker, dual slickline BOPs and safety trailer. Hold safety meeting.

#### **Pressure test BOP/lubricator assembly with well gas to 20 mpag.**

RIH with pulling tool and latch BHP recorders ( 1 LMR and 2 Schlumberger ), top recorders landed at 2455.09 mKB. Recorders off bottom at 09:40 hrs. Retrieve and down load data from the LMR 5000 recorder, good data recovered. Schlumberger recorders will be down loaded in Red Deer.

RIH with pulling tool and retrieve dart from XN nipple at 2461.99 mKB.

RIH with pressure recorders and obtain a static gradient pressure by making the following 10 minute stops in mCf:

0  
1000  
2000  
2500  
2600  
2650  
2691 (tagged lightly, 2698.36 mKB) 15 min stop

POOH and down loaded data from tag depth: BHT = 153.92 deg C, BHP = 25,874 kpa

**Rig out equipment, secure wellhead and pressure test wellhead cap.**

**Clean up location and move with equipment.**

### Summary Representation: *B / Kals*

TOTAL P. 87