

Chevron Canada Resources



PRODUCTION TOUR REPORT

Well Name: Chevron et al Liard
WBSE#

LSD : K-29
Date : June 14, 2001
Day Number : 1

	CREW	FROM	TO	TIME SUMMARY			
DAY C R E W	Driller	8:00	8:35	M/O wireline, hold safety meeting, R/U equip			
	Derrick	8:35	12:00	Shut in well, finish R/U equip			
	Derrick	12:00	13:00	Problems with BOP rams, fix hoses			
	Motorman	13:00	14:30	Attempt to RIH, having problems, add more weight bars			
	Floor	14:30	17:00	RIH gauge ring, POOH			
	Floor	17:00	17:45	M/U logging tools			
	Lease	17:45	18:30	RIH with logging tools			
	Accum Press.	18:30	0:00	Log well to surface			
	Air Shut Off	0:00	1:30	R/O equip, secure wellhead			
	Stab Valve	1:30		Put well on production and continue to R/O equip			
	Fire Ext.						
	H2S						
N I G H T C R E W	Driller			PP&E Summary: Near miss incidents : none to report Spills or emissions : Computalog crew spilled 10 liters of hydraulic oil on to the ground. The spill was cleaned up using absorbent pads and the contaminated was dug up and placed in the waste dirt container at K-29. A spill report was filled out and sent to the NWT spill line by K-29 operations group.			
	Derrick						
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	BOP						
	Accum Press.						
	Air Shut Off						
	Stab Valve						
	Fire Ext.						

JOB OBJECTIVE: Evaluate corrosion inhibitor treatments by running caliper log
DAILY OBJECTIVE: Run multifinger caliper log

DETAILS:

Move on and rig up Computalog Wireline Unit c/w picker, dual slickline BOPs first aid unit and safety trailer. Hold safety meeting.

Shut in well at 09:35 hrs, finish rigging up equipment. Function test and pressure test BOPE to 21.5 mpa with wellhead gas. Having problems with lower pipe rams, not functioning properly. Recheck hoses and make repairs (hoses hooked up backwards). Confirm proper ram functioning.

Attempt to RIH with wireline, having problems with not enough tool weight. Depressure lubricator and add additional weight bars. RIH with 145.29 mm (5.72") gauge ring on elotridline. Rung gauge ring to XO (177.8 mm - 114.3 mm) at 2452.99 mKB. Mark wireline on surface and POOH with gauge ring. Nothing tagged with gauge in either direction.

Laydown gauge ring and make up 60 arm Multi Sensor Caliper Logging Tool (MSC). Function test MSC tool on surface and RIH with same.

Run MSC to 2450 mKB (top of 177.8 mm CRA joint is at 2445.31 mKB), log up with MSC tool at 7 - 10 m/min. Log MSC tool into tubing hanger at surface, close tool and pull into lubricator.

Confirm good quality data obtained. Rig out wireline equipment from wellhead. Secure wellhead and pressure test wellhead cap. Turn well over to K-29 operations and place well on production.

Shut down for the night.

Finish rigging out equipment and clean up location in the AM. Move off location.

Company Representative : BJ Kalsi