DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARA et al MOUNT COTY DATE: 03-15-01 REPORT NO: 18
LOCATION: I - 02 CONTRACTOR: P.W.S. RIG # 642
TD (mKB): 1743.0 PBTD (mKB): 1732.78m. Csg Size (mm): 177.8 AFE # 00N120034
FORMATION: FANTASQUE . Perforations: 897.0m. - 917.0m.
PURPOSE: COMPLETE AS A FANTASQUE GAS WELL .
WELLHEAD PRESSURES @08:00 hrs: SITP: _____ kPa SICP: _____ kPa
CURRENT OPERATIONS @08:00 hrs: ALLOW WELL TO STABILIZE PRIOR TO RUNNING STATIC GRADIENT .

FROM	TO	PREVIOUS DAYS OPERATIONS SITP: 600 kPa SICP: 0 kPa
8:00		START & SERVICE RIG & EQUIPMENT , HOLD A SAFETY MEETING ON SWABBING .
		TAKE PRESSURE READINGS & RIG IN TESTERS TO BLOW DOWN WELL & BLEED OFF SAME
		WELL DEAD INSTANTLY , RIG UP TO SWAB AND SWAB TEST WELL .
		PULLED 4 - SWABS & RECOVERED 4.73m3. OF PRODUCED WATER , FLUID LEVEL STAYING
		AROUND 600 METERS , AND CUTTING 100 % WATER - SALINITY DECREASING STEADILY .
		TESTERS SWAB REPORT ATTACHED . STEAMER THAWED OUT TEST VESSEL AND TRIED TO
		STEAM CLEAN DERRICK (TOO COLD) CAUSING ICE BUILD UP ON DERRICK . TANK TRUCK
		CLEANED OUT TEST VESSEL & PRODUCTION TANK , HAULED TO FT. ST. JOHN , B.C. FOR
		DISPOSAL , RIG OUT TESTERS AND SERVICE RIG , RIG RELEASED @ 16:00 - MAR-14, 2001 .
	16:00	WELL SECURED & SHUT IN .

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG	$2,650.00	TESTERS	$3,340.00		DAILY COST	$19,608.00
SUPERVISION	$800.00	SLICKLINE TRUCK	$1,800.00		PREVIOUS	$171,684.00
RENTALS	$1,068.00	FLUID TRANSFER	$4,050.00		COST TO DATE	$191,292.00
CAMP	$2,880.00	STEAMER	$1,477.00		AFE AMOUNT	
FIRST - AID	$578.00	WATER TRUCK	$808.00			

RIG HOURS	Stand - By	MOBILE	1-800-700-3140	PREPARED BY	AL IRONSIDE
CUM RIG HRS.	48	AREA	FT. LIARD , N.W.T.	RECEIVED BY	WAYNE TOMM.

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 0.0 m^3	Oil: 0 m^3	Oil: 0.80 m^3	Oil: 0.0
Water: 20.8 m^3	Water: 4.73 m^3	Water: 14.47 m^3	Water: 0.0
			('+' new fluid) 3.27