

03/14/01 10:32 FAX 403 266 6032  
 MAR-14-2001 08:47 AM  
 PARAMOUNT RES. FLR 39  
 P. 02  
 0008/009

Paramount Resources Ltd  
 I-02  
 Start Test Date: 2001/03/13

# FieldNotes

## Field Measurements

Pera et al Mount Coty.  
 Formation: Fantasque

Job Number: 074

	Clock	Com	Swab	Fld	Swab	Fld per	Oil Per	H2O per	Tbg	Ceg					Cum.	Cum
Date	Time	men	#	Level	Depth	Swab	Swab	Swab	Pres	Pres	Salinity	H2O	Sand	pH	Oil	Water
yyyy/mm/dd	hh:mm:ss					m <sup>3</sup>	m <sup>3</sup>	m <sup>3</sup>	kPa(g)	kPa(g)	ppm	%	%		m <sup>3</sup>	m <sup>3</sup>
1	2001/03/13															
2	11:23:00		1	0.00	850.00	2.19	0.44	1.76	0	0	12444	80.00	0	7	0.44	1.76
3	11:35:00		2	600.00	850.00	0.63	0.09	0.54	0	0	12444	85.00	0	7	0.53	2.29
4	12:43:00		3	400.00	850.00	1.16	0.08	1.10	0	0	12444	95.00	0	7	0.59	3.39
5				SUMMARY												
6				CUMM FLUID SWABBED = 3.98 M <sup>3</sup> .												
7				CUMM WATER SWABBED = 3.39 M <sup>3</sup> .												
8				CUMM OIL SWABBED = 0.59 M <sup>3</sup> .												
9				SLIGHT BLOW ON WELL FOR APPROX 1 MINUTE AFTER SWAB.												
10	13:37:00		4	550.00	850.00	0.88	0.09	0.77	0	0	14222	90.00	0	7	0.68	4.17
11	14:41:00		5	550.00	850.00	1.01	0.10	0.91		0	12444	90.00	0	7	0.78	5.08
12				Tubing on strong vac.												
13	15:28:00		6	550.00	850.00	0.64	0.01	0.63		0	8889	99.00	0	7	0.78	5.71
14				Tubing on vac.												
15	16:03:00		7	700.00	850.00	0.37	0.00	0.37		0	8889	100.00	0	7	0.78	6.08
16				Tubing on vac. Trace oil.												
17	18:33:00		8	750.00	850.00	0.81	0.00	0.61		0	8889	100.00	0	7	0.78	6.69
18				Tubing on vac. Trace oil.												
19	17:14:00		9	639.00	850.00	0.84	0.00	0.64		0	5333	100.00	0	7	0.78	7.33
20				Tubing on vac. Trace oil. A.P.I ON OIL = 17.6 @ 15.8°C.												
21	17:44:00		10	717.00	850.00	0.40	0.01	0.39		0	5333	98.00	0	7	0.79	7.72
22				Tubing on vac.												
23	18:04:00		11	737.00	850.00	0.34	0.00	0.34		0	5333	99.00	0	7	0.80	8.06
24				Tubing on vac.												
25	18:38:00		12	694.00	850.00	0.47	0.00	0.47		0	5333	99.00	0	7	0.80	8.52

2001/03/13 10:00:00 To 2001/03/13 18:38:00

Oil 0.801 Cum. 0.801 m<sup>3</sup>  
 Water 8.524 Cum. 8.524 m<sup>3</sup>

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PARAMOUNT RES. FLR 39

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MAR-14-2001 08:48 AM

Paramount Resources Ltd  
F-02  
Start Test Date: 2001/03/13

# FieldNotes

## Field Measurements

Para et al Mount Coty.  
Formation: Fantasque  
Job Number: 074

Date	Time	Clock	Com Swab men #	Fld Level	Swab Depth	Fld per Swab	Oil Per Swab	H2O per Swab	Tbg Pres	Csg Pres	Salinity	H2O %	Sand %	pH	Cum. Oil	Cum. Water
yyyy/mm/dd	hh:mm:ss					m <sup>3</sup>	m <sup>3</sup>	m <sup>3</sup>	kPa(g)	kPa(g)	ppm	%	%		m <sup>3</sup>	m <sup>3</sup>

26	2001/03/13																Tubing on vac.
27																	END OF SWABBING FOR DAY.
28																	SUMMARY.
29																	TOTAL # OF SWABS = 12.
30																	CUMM FLUID SWABBED = 9.32 m <sup>3</sup> .
31																	CUMM WATER SWABBED = 8.52 m <sup>3</sup>
32																	CUMM OIL SWABBED = 0.80 m <sup>3</sup>