

1798A

VE-8

BP Canada Energy Company

Completion / Repair Report

Report date	01-03-08		No Accidents, No harm to people, No damage to the environment				Report No.	37		
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2)				EUB Lic	n/a		AFE #	57657602	
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well				TD	3216 0 mKB		Well Flac	400493003	
Today's Operation	Drop off rental equipment - drive home				P&TD	2306 0 mKB		Acci #	9900-001	
Rig	Bonus #6				Costs	Prev. Cost	Daily Cost	Cum. Cost		
Rig Mgr	Stanway	Ph	780-918-2499		334 Lease & Road	\$166,775	\$0	\$166,775		
BP Personnel					334 Service Rig/Move	\$602,763	\$7,400	\$610,163		
Field Supv	Fay	Ph	403-638-7958		334 Camp & Move	\$152,293	\$3,480	\$155,773		
Hotel/Base	Beaver Base Camp	Ph	403-638-7958		334 Rentals/Tools	\$190,825	\$1,000	\$191,825		
Hotel/Base	Beaver Base Camp	Fax	403-638-7958		334 Safety Equip.	\$114,285	\$3,912	\$118,197		
Report to	T Pratt	Weather	Pll Cloud		334 Work fluid/Disp	\$169,853	\$3,000	\$172,853		
Project Mgr	Leroy Brown	Ph	403-233-1573		334 Wireline/Perfing	\$242,278	\$0	\$242,278		
Lease Cond	OK	Temp	-7/3C		334 Stimulation/ETU	\$0	\$0	\$0		
Fluid Volumes		Zone 1:		0	Zone 2:	0	334 Cement	\$92,271	\$0	\$92,271
(Cumulative to date)		Oil	Water/Acid	0	Water/Acid	0	334 Fishing	\$3,376	\$0	\$3,376
Fluid hauled to lease	0 00	340 00	0 00	0 00	334 Well Testing	\$90,265	\$0	\$90,265		
Fluid hauled from lease	0 00	272 50	0 00	0 00	334 Cont. Serv's/Misc	\$16,976	\$0	\$16,976		
Fluid in Tanks	0 00	0 00	0 00	0 00	214 Sup'n (Con-214)	\$85,800	\$1,000	\$86,800		
Non-Rec Annular Fluid	0 00	0 00	0 00	0 00	277 Tubulars (Tang)	\$0	\$0	\$0		
Aband	0 00	0 00	0 00	0 00	309 Wellhead (Tang)	\$0	\$0	\$0		
Load to recover	0 00	67 50	0 00	0 00	279 Other Well Equip	\$0	\$0	\$0		
					Total	\$1,927,760	\$19,792	\$1,947,552		
Date of Operation	01-03-07	OPERATIONS REPORT			AFE	\$0	AFE Remaining	-\$1,947,552		
Start time	A.M. Pressures		THP: 0	kPa	CHP: 0	kPa				
0700 hrs	Hold safety meeting with camp personnel Finish rigging out camp equipment and load onto grocery truck. Beaver Enterprises on location and move out camp									
1230 hrs	Cooper Barging on location and load rental 63 0 m3 tanks. Haul same to Smokey Rentals in Ft. St. John Anchor truck broke down. To be on location late PM for ground anchor removal Release IPS Paramedic									
1900 hrs	All camp and lease equipment off locations. Arrange room in Ft. Liard as BP camp full									
NOTE: Beaver Enterprise tickets not available for rig and camp move until tomorrow AM at earliest All costs to date are field estimates only. Anchor costs will be on tomorrow's report										
ASA Topics										
Personnel										
HSE	Flared Vol	0	H2S con	0.75%	Waste (kg)	10	Waste (m³)	0	Work safety	
Summary	Cumm	0			Cumm	740	Cumm	38	Protect our Environment	
Time	Non Prog Hrs		Non Prog Cost		Cont. Hrs	126	Comp'n Hrs	12	Flow/Test Hrs	
Summary	Cumm	341	Cumm		Cumm	120.8	Cumm	487	Cumm	
Mat'l Trans # /G-58	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product	Volume		
1897376-E	Cement		Eveready #2964		Newalta Ft St John		Cement	9 0 m3		
1897377-E	Cement		Redde Pressure 3276		Newalta Ft St John		Cement	7 0 m3		
1897378-4	Cement		Eveready #2354		C.F. Wright Ft Nelson		Cement/H2O	15 0 m3		

1798A

V8-B

BP Canada Energy Company

Completion / Repair Report

Report date	01-02-07		No Accidents, No harm to people No damage to the environment				Report No	36	
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2)				EUB Lic	n/a		AFE #	57667602
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well				TD	3216.0 mKB		Well Flac	400488003
Today's Operation	Move out camp and rental tanks				PSTD	2306.0 mKB		Acct #	9900-001
Rig	Bonus #6				Costs	Prev Cost	Daily Cost	Cumm Cost	
Rig Mgr	Stanway/Parrash	Ph	780-918-2499		334 Lease & Road	\$166,775	\$0	\$166,775	
BP Personnel					334 Service Rig/Move	\$532,913	\$69,850	\$602,763	
Field Supv	Fay/Cunningham/Bauer	Ph	780-512-3303		334 Camp & Move	\$148,713	\$3,580	\$152,293	
Hotel/Base	Lease	Ph	780-512-3303		334 Rentals/Tools	\$190,825	\$0	\$190,825	
Hotel/Base	Lease	Fax	780-512-3303		334 Safety Equip	\$111,865	\$2,420	\$114,285	
Report to	H Wells	Weather	Sunny		334 Work fluid/Disp.	\$169,253	\$600	\$169,853	
Project Mgr	Leroy Brown	Ph	403-233-1573		334 Wireline/Perfing	\$242,272	\$0	\$242,272	
Lease Cond	Melting	Temp	-4/6C		334 Stimulation/ETU	\$0	\$0	\$0	
Fluid Volumes	Zone 1:		Zone 2:		334 Cement	\$92,271	\$0	\$92,271	
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	334 Fishing	\$3,376	\$0	\$3,376	
Fluid Hauled to lease	0.00	340.00	0.00	0.00	334 Well Testing	\$90,265	\$0	\$90,265	
Fluid Hauled from lease	0.00	272.50	0.00	0.00	334 Cont. Servs/Misc	\$16,976	\$0	\$16,976	
Fluid in Tanks	0.00	0.00	0.00	0.00	214 Sub'n (Con-214)	\$84,800	\$1,000	\$85,800	
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277 Tubulars (Tang)	\$0	\$0	\$0	
Abandonment Fluid	0.00	0.00	0.00	0.00	309 Wellhead (Tang)	\$0	\$0	\$0	
Load to recover	0.00	67.50	0.00	0.00	278 Other Well Equip	\$0	\$0	\$0	
					Total	\$1,850,310	\$77,450	\$1,927,760	
Date of Operation:	01-02-06		OPERATIONS REPORT		AFE	\$0		AFE Remaining	-\$1,927,760
Start time	A.M. Pressures		THP: 0 kPa		CHP: 0 kPa				
0700 hrs.	Hold daily Safety and procedures meeting with rig crew. Rig out remaining equipment and wellsite buildings for move.								
1000 hrs.	Beaver Enterprises and Babco on location. Hold safety and procedures meeting with crews. Load and haul remaining equipment off location. Babco trucks loading racked equipment in Ft. Liard and all trucks to head south today. Tractor pulling rig and two loads to travel to Ft. Simpson and south to Enterprise for the night. Check lease and all very clean.								
1600 hrs.	Disconnected sleeper and water storage tank. Beaver on location and load for haul to Beaver yard in Ft. Liard. BP operations hauling CaCl brine to produced water pond for disposal. Cooper Barging to be on location in AM to haul tanks to Ft. St. John.								
1800 hrs.	Check surface casing vent and intermediate vent on A-2A and A-4 and no flow/blow from either SDFN.								
ASA Topic/ Personnel	If trucker wants to grow beard and wear tin hard hat, he may do so on someone else's lease-don't bring back Beaver Enterprises Truck push.								
HSE	Flared Vol	0	H2S con	0.75%	Waste (kg)	10	Waste (m³)	0	Work safely!
Summary	Cumm	0			Cumm	730	Cumm	38	Protect our Environment!
Time	Non Prog Hrs		Non Prog Cost		Cont. Hrs	230	Compl'n Hrs	12	Flow/Test: Hrs
Summary	Cumm	341	Cumm	\$764,810	Cumm	11832	Cumm	475	Cumm
Mat'l Trans # /G-58	Equipment / Fluids		Trucking Co. & Ticker #		Destination		Product		Volume
1897376-8	Cement		Eveready #2964		Newalta Ft. St. John		Cement		9.0m³
1897377-6	Cement		Redde Pressure 3276		Newalta Ft. St. John		Cement		7.0m³
1897378-4	Cement		Eveready #2354		C.F. Wright, Ft. Nelson		Cement/H-20		15.0m³

V8-9

BP Canada Energy Company

Completion / Repair Report

1798 A

Report date	01-03-06		No Accidents, No harm to people, No damage to the environment!				Report No	35	
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2)				EUB Loc	n/a	AFE #	576E7602	
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well				TD	3216.0 mKB	Well Flac	40045E003	
Today's Operation	Move equipment off location.				PETD	2306.0 mKB	Acct #	990C-001	
Rig	Bonus #6				Costs	Prev. Cost	Daily Cost	Cumm Cost	
Rig Mgr	Stanway/Parrash	Ph	780-918-2499		334 Lease & Road	\$166,775	\$0	\$166,775	
BP Personnel					334 Service Rig/Move	\$522,913	\$10,000	\$532,913	
Field Supv	Fay/Cunningham/Bauer	Ph	780-512-3303		334 Camp & Move	\$145,143	\$3,570	\$148,713	
Hotel/Base	Lease	Ph	780-512-3303		334 Rentals/Tools	\$190,825	\$0	\$190,825	
Hotel/Base	Lease	Fax	780-512-3303		334 Safety Equip.	\$110,140	\$1,725	\$111,865	
Report to	H Wells	Weather	Fog		334 Work fluid/Disp	\$164,338	\$4,915	\$169,253	
Project Mgr	Leroy Brown	Ph	403-233-1573		334 Wireline/Perfing	\$242,278	\$0	\$242,278	
Lease Cond.	OK	Temp	-2C		334 Stimulation/ETU	\$0	\$0	\$0	
Fluid Volumes	Zone 1:		Zone 2:		334 Cement	\$92,271	\$0	\$92,271	
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	334 Fishing	\$3,376	\$0	\$3,376	
Fluid hauled to lease	0.00	340.00	0.00	0.00	334 Well Testing	\$90,265	\$0	\$90,265	
Fluid hauled from lease	0.00	144.50	0.00	0.00	334 Cont. Serv's/Misc.	\$10,976	\$5,000	\$16,976	
Fluid in Tanks	0.00	128.00	0.00	0.00	214 Supv'n (Con-214)	\$81,800	\$3,000	\$84,800	
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277 Tubulars (Tang)	\$0	\$0	\$0	
Abandonment Fluid	0.00	0.00	0.00	0.00	309 Wellhead (Tang)	\$0	\$0	\$0	
Load to recover	0.00	67.50	0.00	0.00	275 Other Well Equip.	\$0	\$0	\$0	
					Total	\$1,821,100	\$29,210	\$1,850,310	
Date of Operation	01-03-05	OPERATIONS REPORT			AFE	\$0	AFE Remaining	-\$1,850,310	
Start time	A.M. Pressures	THP: 0	kPa	CHP: 0	kPa				
0700	-Safety / Op Mtg, Discuss Rig Out -Bleed off Press in Wellbore, 450 kPa. Pickup 10 m of Pup Joints, lower into Wellbore, using air, blow water out to 1C 0m into Rig Tank -Nipple Down BOP's, NU Wellhead -Supervision Change, D Fay, Fly in Cunningham / Bauer Fly Out with night crew Run only 12 hours shifts 1500 hrs. Late flight due to fog. Liard river, downstream of Ft. Liard, has open water visible from air. Construction checked 9 Mile ice bridge and ice is reported at 84". Hold Safety and procedures meeting with rig crew and Beaver Trucking. Rig laid over and rig out equipment. Move rig, pump and boiler to Ft. Liard with Beaver. Confirm with Calgary to dump CaCl to plant storage pond. Collect sample and mix - no emulsion visible. Contact plant operations and estimate 3000 m3 produced water in pond. BP operations hauling brine water to pond. Call Beaver Enterprises and inform to close down and move out camp on Wednesday.								
ASA Topic/	No trucks will back up with out a spotter								
Personnel	Beaver Trucking								
HSE	Flared Vol	0	H2S con	0.75%	Waste (kg)	20	Waste (m3)	7	Work safely!
Summary	Cumm	0			Cumm	720	Cumm	38	Protect our Environment!
Time	Non Prog Hrs		Non Prog Cost		Cont. Hrs	280	Compl'n Hrs	12	Flow Test Hrs
Summary	Cumm	341	Cumm	\$754,810	Cumm	11602	Cumm	463	Cumm
Mat'l Trans # / G-58	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product		Volume
1397376-E	Cement		Eveready #2964		Newalta Ft. St. John		Cement		9.0 m3
1397377-E	Cement		Eveready Pressure 3276		Newalta Ft. St. John		Cement		7.0 m3
1397378-E	Cement		Eveready #2354		C.F. Wright Ft. Nelson		Cement/H2O		15.0 m3

1798A

BP Canada Energy Company

VB-8

Completion / Repair Report

Report date:	01-03-05	No Accidents, No harm to people, No damage to the environment				Report No	34			
Well Name & Loc.	BP Pan Am Painted Mountain K45A (A-2)				EUB Llc.	n/a	AFE #	57667602		
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well				TD	3216.0 mKB	Well Flac	400488003		
Today's Operation	Complete Rigout				PBTD	2306.0 mKB	Acct #	9900-001		
Rig	Routin #6				Costs	Prev Cost	Daily Cost	Cumm Cost		
Rig Mgr	Signway/Parrash	Ph	760-916-2499		334	Lease & Road	\$166,775	\$0	\$166,775	
BP Personnel					334	Service Rig/Move	\$610,913	\$12,000	\$522,913	
Field Supv	Cunningham/Bauer	Ph	760-512-3303		334	Camp & Move	\$141,563	\$3,580	\$145,143	
Hotel/Base	Lease	Ph	760-512-3303		334	Rentals/Tools	\$182,664	\$6,141	\$190,825	
Hotel/Base	Lease	Fax	760-512-3303		334	Safety Equip.	\$104,400	\$5,740	\$110,140	
Report to	H. Wells	Weather	Clear		334	Work fluid/Disp	\$164,338	\$0	\$164,338	
Project Mgr	Leroy Brown	Ph	403-233-1573		334	Wireline/Perfor	\$242,278	\$0	\$242,278	
Lease Cond	OK	Temp	-2 / +3 / -7		334	Stimulation/ETU	\$0	\$0	\$0	
Fluid Volume	Zone 1:		Zone 2:		334	Cement	\$92,271	\$0	\$92,271	
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	334	Fishing	\$3,376	\$0	\$3,376	
Fluid Hauled to lease	0.00	310.00	0.00	0.00	334	Well Testing	\$86,020	\$4,245	\$90,265	
Fluid Hauled from lease	0.00	121.50	0.00	0.00	334	Cont. Serv's/Misc	\$10,976	\$0	\$10,976	
Fluid In Tanks	0.00	155.00	0.00	0.00	214	Supvr (Con-214)	\$79,800	\$2,000	\$81,800	
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277	Tubulars (Tang)	\$0	\$0	\$0	
Abandonment Fluid	0.00	0.00	0.00	0.00	309	Wellhead (Tang)	\$0	\$0	\$0	
Load to recover	0.00	63.50	0.00	0.00	376	Other Well Equip	\$0	\$0	\$0	
					Total		\$1,765,394	\$35,706	\$1,821,100	
Date of Operation	01-03-04	OPERATIONS REPORT			AFE	\$0	AFE Remaining	-\$1,821,100		
Start time	A.M. Pressures	THP: 0	kPa	CHP: 0	kPa					
0700	-Takeover Operations from NightShift, -Safety / Operations Mtg									
	-Lay down 13 joints Tbg, Close Blind Rams, Press up with 0.6m ³ Water to 2500 kPa.									
0750	-Pressure up on Cement for 24 Hours									
1300	-50 min down to 1900, press up to 2500 with 10L Water									
	-SICP 1400 kPa									
	-Load out Tbg / Drill Pipe / Collars & Rentals ship to Grande Prairie - McClelland									
	-Rig out: CPT & Firemaster, Load out CPT Equip & 30m ³ Tank, Ship to Grande Prairie									
	-Release Firemaster, Load out Husky Premix Tank & Ship to Ft Liard									
	-Bid out Rig Move back to Drayton Valley									
1900	-SICP 900 kPa, Shift Change									
	Hold Ops/HSE meeting									
0500	Continue WOC, Shut down then drain boiler, Clean up light plant and doghouse									
0700	Monitor shut in casing pressure, now 450 kPa									
	Crew change									
ASA Topic	-New Truckers coming to Location, Be Aware of Different Habits									
Personnel	CPT / Bonus, Firemaster, Supervisors									
HSE	Flared Vol	0	H2S con	0.75%	Waste (kg)	30	Waste (m ³)	0	Work safely!	
Summary	Cumm	0			Cumm	700	Cumm	31	Protect our Environment!	
Time	Non Prog Hrs		Non Prog Cost		Cont Hrs	376	Compln Hrs	24	Flow/Test Hrs	0
Summary	Cumm	341	Cumm	\$141,378	Cumm	11322	Cumm	461	Cumm	0
Matl Trans # /G-58	Equipment / Fluids			Trucking Co. & Ticket #		Destination		Product	Volume	
1897376-B	Cement			Eveready #2964		Newalta Ft. St. John		Cement	9.0m ³	
1897377-c	Cement			Redde Pressure 327c		Newalta Ft. St. John		Cement	7.0 m ³	
1897378-4	Cement			Eveready #2354		C.F. Wright Ft. Nelson		Cement/H2O	15.0 m ³	

FROM :

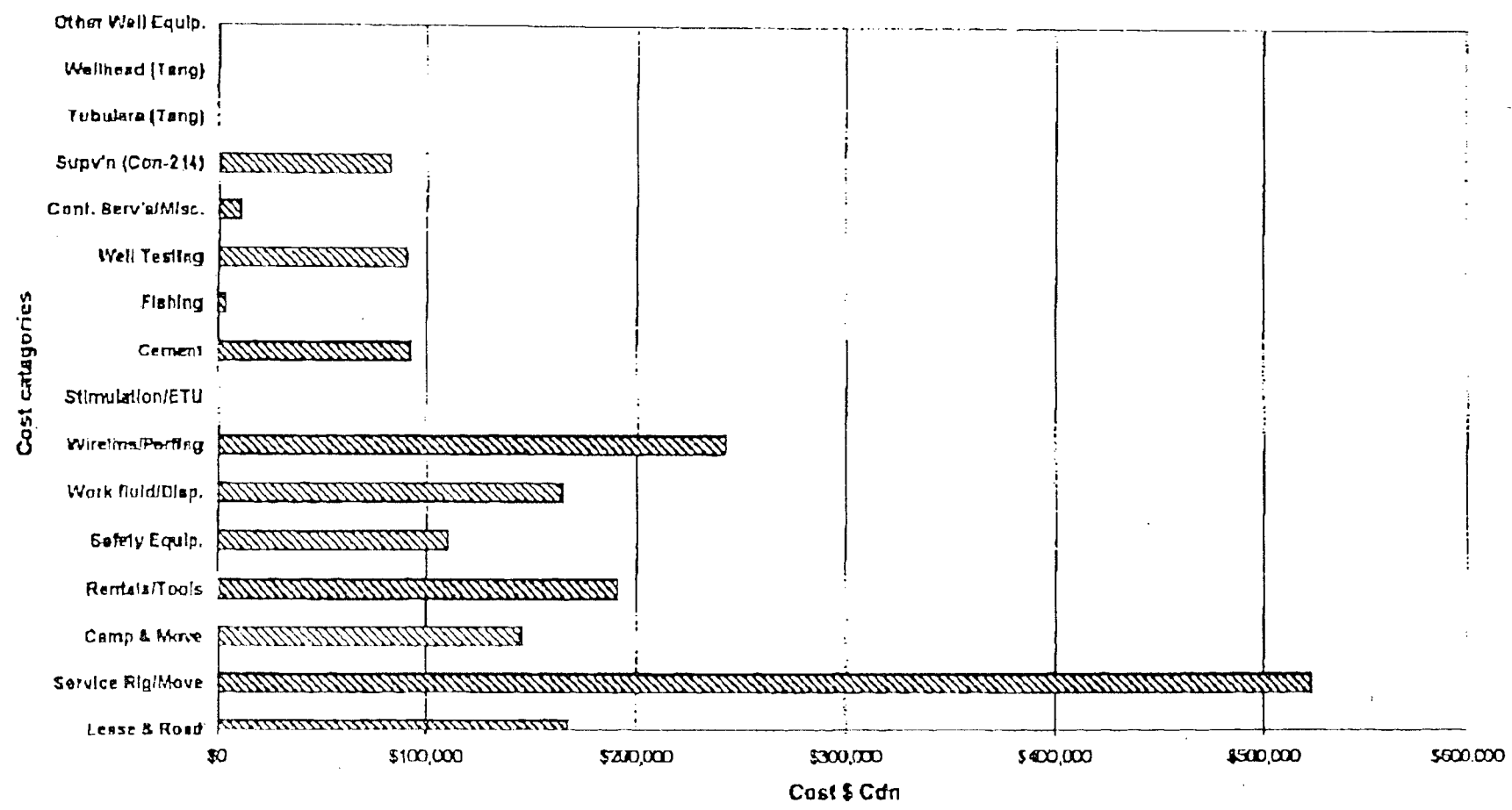
FAX NO. :

Mar. 05 2001 05:19AM FI

Pointed Mountain K45A A2 Cost Summary

Move Rig in Jan 30/2001

Rig out March 5/2001



Note: De mob cost to move rig south not included in this cost summary.
Rig move scheduled for March 8th

Days on location = 34
Rigging down today

05/03/01

1400 6 21 2

Completion / Repair Report - Page 2

OPERATIONS REPORT - Part 2

0245	Rack back one stand. POOH sideways - lay out 24 jts. Recover packer. RIH open ended to for cement job. Land tbq at 240.39 mKB
0430	Rig up Halliburton. Conduct pre job Safety /JSA meeting. Programmed cement job 2.6 t (2 m3)
0530	Commence cement job. Cement with ~ 3.95 tonnes of Class 'G' + 0.4% Haid 447 + 0.75% CFR-3 + 2 % CaCl2 mixed with 1.82 m3 of water >> yield ~ 3 m3 of slurry with an average density of 1895 kg/m3 Note. Emptied bulk truck hence the extra cement mixed/pumped on this job Pump cement away at 0.75 m3/min with a surface pressure of 4.3 MPa, good returns during all pumping stages Displaced cement with 0.25 m3 of fresh water, stop pumping > tbq neutral > no vacuum. Estimated cement top based on pumped volume is ~ 90 mKB (programmed top was 150 m)
0545	POOH sideways, tbq not draining - laid out 8 jts, > encountered cement. Lay out addition 5 jts > cement very thick Rig to reverse circulate - pumped 2 m3 fresh water. Tbg clean now Calculated cement top, based on circulation point, ~ 114 mKB
0700	Crew change. Continue to POOH - lay out last 13 jts of tbq

[illegible]

BP Canada Energy Company

V8-2

Completion / Repair Report

Report date	01-03-03		No Accidents, No harm to people, No damage to the environment				Report No	33		
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2)				EUS Lic	n/a	AFE #	57657602		
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well				TD	3216.0 mKB	Well Fiac.	400488003		
Today's Operation	WOC				PBTD	2306.0 mKB	Accl #	9900-C01		
Rig	Bonus #6				Costs		Prev Cost	Daily Cost	Cumm Cost	
Rig Mgr	Stanway/Parrash	Ph	780-918-2499		334	Lease & Road	\$166,775	\$0	\$166,775	
BP Personnel					334	Service Rig/Move	\$496,913	\$12,000	\$610,913	
Field Supv	Cunningham / Bauer	Ph	780-512-3303		334	Camp & Move	\$128,385	\$13,178	\$141,563	
Hotel/Base	Lease	Ph	780-512-3303		334	Rentals/Tools	\$174,543	\$6,141	\$180,684	
Hotel/Base	Lease	Fax	780-512-3303		334	Safety Equip	\$100,960	\$3,440	\$104,400	
Report to	H. Wells	Weather	Snow		334	Work fluid/Disp.	\$164,338	\$0	\$164,338	
Project Mgr	Leroy Brown	Ph	403-233-1573		334	Wireline/Perfor	\$242,278	\$0	\$242,278	
Lease Cond	OK	Temp	-5 / -2 C		334	Stimulation/ETU	\$0	\$0	\$0	
Fluid Volumes		Zone 1:		Zone 2:		334	Cement	\$49,558	\$42,713	\$92,271
(Cumulative to date)		Oil	Water/Acid	Oil	Water/Acid	334	Fishing	\$3,376	\$0	\$3,376
Fluid Hauled to lease	0.00	330.00	0.00	0.00	334	Well Testing	\$83,460	\$2,560	\$86,020	
Fluid Hauled from lease	0.00	105.50	0.00	0.00	334	Conc Serv & Misc	\$10,976	\$0	\$10,976	
Fluid in Tanks	0.00	155.00	0.00	0.00	214	Supvn (Con-214)	\$77,800	\$2,000	\$79,800	
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277	Tubulars (Tang)	\$0	\$0	\$0	
Abandonment Fluid	0.00	0.00	0.00	0.00	306	Wellhead (Tang)	\$0	\$0	\$0	
Load to recover	0.00	49.50	0.00	0.00	275	Other Well Equip	\$0	\$0	\$0	
					Total		\$1,701,362	\$84,032	\$1,785,394	
Date of Operation	0	OPERATIONS REPORT			AFE	\$0	AFE Remaining	-\$1,785,394		
Start time	A.M. Pressures		THP: 0		KFA		CMP: 0		KFA	
0700	-Shift Change, Safety / Op Mtg. -Press on Cement Squ/Circ, 2345kFA, Monitor, waiting 24 hours -Load out Baker Atlas Skidded Logging Equipment -Load out Baker Fishing Tools for Reaming & Cutting Window, Organize Trucks to Ship Tbg Out									
1345	-Press on Cement Squ down to 1400 kPA, -Press up with 10 Liters of Water to 2000 kPA -Press on Cement Squeeze down to 1200 kPA									
1900	-Shift Change, Safety / Ops meeting Continue to monitor wellhead pressures									
2100	SIWHP 1122									
2300	SIWHP 1050									
0100	SIWHP 957									
0230	Bleed off pressure Unset Baker Model 410 packer									
ASA Topic/	Watch Out for Crews that are Letting Their Safety Standards Down, (BakerAtlas)									
Personnel	-Discuss With Bonus / CPT / Firemaster									
HSE	Flared Vol	0	H2S con	0.75%	Waste (kg)	20	Waste (m³)		Work safety	
Summary	Cumm	0			Cumm	670	Cumm	31	Protect our Environment!	
Time	Non Prog Hrs		Non Prog Cost		Conc Hrs	324	Compl'n Hrs	24	Flow/Test Hrs	
Summary	Cumm	341	Cumm	\$764,810	Cumm	10946	Cumm	427	Cumm	
Mali Trans # / G-58	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product		Volume	
1897378-8	Cement		Eveready #2964		Newalla Fl. St. John		Cement		9.0 m³	
1897377-6	Cement		Recide Pressure 3276		Newalla Fl. St. John		Cement		7.0 m³	
1897378-4	Cement		Eveready #2354		C.F. Wilght, Fl. Nelson		Cement/H2O		15.0 m³	

ABANDONMENT PLUGS & CEMENT

Well: Pan Am Pointed Mtn. A-2A (K-45A)

Date: March 4, 01

	ITEM No	DESCRIPTION	Date	DEPTH KB (M)
Cement @ 90 200-201	H	Bal Cement to 240.0- 90mKB	01-03-04	
	P9	Bal Cement to 389mKB, Squ to 4.0mPA	01-03-03	
	J	C.Ret.@480.0mKB.	01-03-02	
Cement @ 399 475-476	G	Bal Cement to 845mKB, Squ to 7.0mPA	01-02-28	
480m.C Ret.	I	C.Ret.@1130mKB.	01-02-27	
	P10	Perf 1140-1141, 38.5gm. DP, 60", 16shots	01-02-27	
690-691	H	C. RET @ 175 M K B Drilled out Feb 1, 01	01-02-04	175.00
		22 T & TAIL-IN 11.6 T		
	F9	PERFORATE 200 TO 201	98-07-07	
	G	C. RET. @ 445 M K B Drilled out Feb 1, 01	01-02-04	445.00
		22 TONNES CLASS 'G'		
	F	B PLUG @ 685 M Drilled out Feb 1, 01	01-02-04	685.00
	P8	PERFOATED 475 TO 476 M		
	P7	PERFORATE 690 TO 691 M	98-07-06	
Cement Top 845mKB		BAL PLUG 991 TO 851M 3.5 T CLASS 'G'		
	P6	PERFORATE 991 TO 992 M	98-07-06	
	P5	PERF 977 TO 978 M	98-07-06	
965 - 966	M-1	SECTION MILL @ 970 M TO 977 M K.B.		
Milled section 970-977.0 mKB	E	C.RET.@1031 MKB Drilled Out Feb 10, 01		1031.00
977-978	P4	CEMENTED WITH 6 M3 'G'		
991-992	P4	1150 TO 1151 M	98-07-03	1031.00
	P3	1026 TO 1027 M	98-07-03	
1026 - 1027	D	C. RET @ 944 M K B Drilled Out 98-07-02	98-06-30	944.00
		CEMENTED WITH 10 M3 CLASS 'G'		
	P2	965 to 966 m K.B.	98-06-30	
1130C Ret.	I	C	B.P. @ 2316M, 10m cement	98-06-28 2306.00
1140 - 1141	P10	P1	PERFS 2325.5 TO 2326.5	94-07-12
1150-1151	P4	B	6.6 TONNE THERMAL IN STAGES MAX 21 Mpa	
		B	Bridge plug @ 2770 with 10 vertical m. cement	cement: top 2760.00
				cement: top 3040.00
		A	Cement Basket @ 3051 2mKB Top 10 Vert M cement	3051.20
PERFORATION INTERVALS:				
	FORMATION	INTERVAL (M/KB)	SIZE	SUN: CHARGES
	NAHANNI	3082.25 to 3216M KB, OPEN HOLE SECTION		
Tcp @ 2316 2325.5-2326.5	C			
	P1			
	B			
LINER TOP @ 2784 16 M KB	A			
T.D. @ 3216 M KB				
REMARKS: DRAWN FROM WELL FILE AND NOT TO SCALE				
PREVIOUS PERFS SQUEEZED ON 94-07-12 AT 2325.5 - 2326.5 mKB Cemented with 6.6t Thermal 40F				
Squeeze perforations at 947-948 mKB with 8.3 m3 Thermal 40F cement				
NOT TO SCALE				
WELLSITE SUPERVISOR (Cunningham/Fay/Baker)				
DATE INSTALLED Mar 3 01				
OTHER: LINER TOP @ 2784 16 M KB				

BP Canada Energy Company

V3-B

Completion / Repair Report

Report date:	01-03-03		No Accidents, No harm to people, No damage to the environment!				Report No	32		
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2)				EUB Lic	n/a		AFE #	57667602	
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well				TD	3216.0 mKB		Well Flac	400488003	
Today's Operation	WOC - 24 hrs				PBTD	2306.0 mKB		Accl #	9900-001	
Rig	Bonus #6				Costs	Prev Cost	Daily Cost	Cumm Cost		
Rig Mgr	Stanway/Parrash		Ph	780-918-2499		215	Lease & Road	\$166,775	\$0	\$166,775
BP Personnel					215	Service Rig/Move	\$486,913	\$12,000	\$498,913	
Field Supv.	Joy/Cunningham/Bauer		Ph	780-512-3303		215	Camp & Move	\$124,805	\$3,580	\$128,385
Host/Base	Lease		Ph	780-512-3303		215	Rentals/Tools	\$171,643	\$2,900	\$174,543
Host/Base	Lease		Fax	780-512-3303		215	Safety Equip.	\$97,520	\$3,140	\$100,660
Report to	H. Wells		Weather	Furries		215	Work fluid/Disp.	\$164,338	\$0	\$164,338
Project Mgr	Leroy Brown		Ph	403-233-1573		215	Wireline/Perfing	\$230,278	\$12,000	\$242,278
Lease Cond	OK		Temp	-2/ C		215	Simulation/ETU	\$0	\$0	\$0
Fluid Volumes	Zone 1:		Zone 2:		215	Cement	\$46,868	\$2,490	\$49,358	
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	215	Fishing	\$3,376	\$0	\$3,376	
Fluid Hauled to lease	0.00	319.90	0.00	0.00	215	Well Testing	\$30,900	\$2,560	\$33,460	
Fluid Hauled from lease	0.00	105.50	0.00	0.00	215	Cont. Serv's/Misc	\$10,976	\$0	\$10,976	
Fluid in Tanks	0.00	145.02	0.00	0.00	214	Supv'n (Con-2*4)	\$74,800	\$3,000	\$77,800	
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277	Tubulars (Tang)	\$0	\$0	\$0	
Abandonment Fluid	0.00	0.00	0.00	0.00	308	Wellhead (Tang)	\$0	\$0	\$0	
Load to recover	0.00	69.36	0.00	0.00	278	Other Well Equip.	\$0	\$0	\$0	
					Total	\$1,659,192	\$42,170	\$1,701,362		
Date of Operation	01-03-02		OPERATIONS REPORT			AFE	\$0	AFE Remaining	-\$1,701,362	
Start time	A.M. Pressures		THP: 0	kPa	CHP: 0	kPa				
0700 hrs.	Hold Safety and procedures meeting with crews. Perform walk around rig and lease inspection - OK									
0730 hrs.	Continue POOH with tubing for packer and lay down same. Packer looks to be in good condition									
1200	Rig in Baker-Atlas adaptor flange and wait for EWL.									
	-Organize Shift Change, Borek Air Arrived with 10 People & 10 People Left									
	-Baker Atlas Arrived, Orientat Crew, Safety Mtg									
	-Rig in Baker, RIH with Junk Basket / Gauge Ring to 520 mKB									
	-Safety Mtg. Makeup Baker Cement Retainer, RIH & Correlate to CCL, Set Cement Retainer @ 480 mKB									
	-Rig off Baker Atlas.									
	-RIH with 50 Joints 73mm Tbg with Retainer Stinger on Btm, "X" Nipple 1 Joint off Btm, Stng into Retainer & Space Out. Press Test Seals to 3000 kPa for 3 minutes & OK									
1900	-Wait on Halliburton Cement Crew. Release Aqueolic Representative & Ship Chemicals back to Calgary									
	-Shift Change									
ASA Topic/										
Personnel										
HSE	Flared Vol	0	H2S con.	0.75%	Waste (kg)	20	Waste (m³)	0	Work safety	
Summary	Cumm.	0			Cumm.	650	Cumm.	31	Protect our Environment!	
Time	Non Prog Hrs		Non Prog Cost		Cont. Hrs	250	Compl'n Hrs	24	Flow/Test Hrs	
Summary	Cumm.	341	Cumm.	\$764,010	Cumm.	10622	Cumm.	403	Cumm.	
Mat'l Trans # / G-58	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product		Volumes	
1897376-E	Cement		Eveready #2964		Newalta Ft. St. John		Cement		7.0 m³	
1897377-6	Cement		Recicle Pressure 3276		Newalta Ft. St. John		Cement		7.0 m³	
1897378-4	Cement		Eveready #2354		C.F. Wright, Ft. Nelson		Cement/H-2O		15.0 m³	

[illegible]

1798 A

VB-8

BP Canada Energy Company

Completion / Repair Report

Report date:	01-03-02	No Accidents, No harm to people, No damage to the environment!				Report No	31
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2)			EUB Lic	n/a	AFE #	57667602
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well			TD	3215.0 mKB	Well Flac	400488003
Today's Operation	Set cement retainer			PBTD	2306.0 mKB	Acct #	9900-001
Rig	Bonus #8			Costs	Prev. Cost	Daily Cost	Cumm Cost
Rig Mgr	Stanway/Parrash	Ph	780-918-2499	215 Lease & Road	\$166,775	\$0	\$166,775
BP Personnel				215 Service Rig/Move	\$469,658	\$17,255	\$486,913
Field Supv	Fay/Cunningham	Ph	780-512-3303	215 Camp & Move	\$121,227	\$3,578	\$124,805
Hotel/Base	Lease	Ph	780-512-3303	215 Rentals/Tools	\$159,774	\$11,869	\$171,643
Hotel/Base	Lease	Fax	780-512-3303	215 Safety Equip	\$94,080	\$3,440	\$97,520
Report to	H Wells	Weather	Clear	215 Work fluid/Disp	\$163,993	\$345	\$164,338
Project Mgr.	Leroy Brown	Ph	403-233-1573	215 Wireline/Perfing	\$230,278	\$0	\$230,278
Lease Cond.	OK	Temp	-2/4 /-5 C	215 Stimulation/ETU	\$0	\$0	\$0
Fluid Volumes	Zone 1:		0 Zone 2:	0	215 Cement	\$46,868	\$0
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	215 Fishing	\$3,376	\$0
Fluid Hauled to lease	0.00	315.90	0.00	0.00	215 Wall Testing	\$78,325	\$2,575
Fluid Hauled from lease	0.00	105.50	0.00	0.00	215 Cont. Serv's/Misc.	\$10,476	\$500
Fluid In Tanks	0.00	145.02	0.00	0.00	214 Sup'n (Con-214)	\$72,800	\$2,000
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277 Tubulars (Tang)	\$0	\$0
Abandonment Fluid	0.00	0.00	0.00	0.00	308 Wellhead (Tang)	\$0	\$0
Load to recover	0.00	69.38	0.00	0.00	275 Other Well Equip.	\$0	\$0
				Total	\$1,617,630	\$41,562	\$1,659,192
Date of Operation	01-03-01	OPERATIONS REPORT		AFE	\$0	AFE Remaining	-\$1,659,192
Start time	A.M. Pressures	THP: 6680 kPa		CHP: TSTM	kPa		
0700 hrs.	Hold daily safety and procedures meeting with crews. Discuss slipper lease and springs						
0730 hrs.	Monitor well and tubing bled to 6600 KPA at 0800 hrs. Repressure casing to 7600 KPA and monitor same						
1230 hrs.	Production casing at TSTM. Check surface casing and built up at one hour to 4 KPA						
1540 hrs.	Production casing on vacuum. Perform bubble test on surface casing and some bubbles after 8 minutes						
1830 hrs.	Shut in surface casing for 24 hour build up and built to 4 KPA in first hour. No blow on intermediate - production casing on vacuum						
1900 hrs.	SISC - 10 KPA, SIIC - 0 KPA, SICP - Vac, SITP - 7000 KPA						
2200	Shift change Safety Mtg, Walk Around Lease Inspection.						
	-Corrosion Inhibitor mixed in Water @ 0.3% Bleed off Tbg & Died, Fill Csg with 1.5m3 Water.						
	-Unset Packer, Let Relax for 10 minutes, Pick up 73mm Tbg & RIH to 600.0mKB, Rev Circ Well over to Produced						
	Water mixed with Corrosion Inhibitor @ 0.3% Pumping 16.0m3 & Recover 17.0m3 1450 kg/m3 Water						
	-Tbg & Csg Both Died						
CONT PG 2							
ASA Topic/	If leaving location for any reason, ensure safety hand knows where and when you are going						
Personnel	CPT						
HSE	Flare Vol	0	H2S con.	0.75%	Waste (kg)	20	Waste (m³)
Summary	Cumm	0			Cumm	630	Cumm
Time	Non Prog Hrs	0	Non Prog Cost	\$0	Cont Hrs	250	Compl'n Hrs
Summary	Cumm	341	Cumm	\$764,610	Cumm	10372	Cumm
Mat'l Trans # /G-58	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product
1897376-8	Cement		Eveready #2964		Newalta Ft. St. John		Cement
1897377-6	Cement		Redde Pressure 3276		Newalta Ft. St. John		Cement
1897378-4	Cement		Eveready #2354		C.F. Wright, Ft. Nelson		Cement/H2O
							Volume
							9.0m3
							7.0m3
							15.0m3

Completion / Repair Report - Page 2

Report date.	01-03-02	No Accidents, No harm to people, No damage to the environment!				Report No.	31A
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2)			EUB Lic	n/a	AFE #	57667602
Job Objective/Zone.	Evaluate Casing Integrity - Abandon Well			TD	3216.0 mKB	Well Flac	400488003
Rig.	Bonus #E			PBTD	2306.0 mKB	Acct #	9900-001
Field Supv	Fay/Cunningham	Ph	780-512-3303				

OPERATIONS REPORT - Part 2

2200 -Lay down Tbg from Derrick, In increments to Stay away from Cement @ 845mKB.
-Pick Up 2 Joints & Set Packer with 67 Joints in 6000 DAN Tension @ 647mKB
-Fill Csg & Press up to 2000 kPA on Csg with 0.5m3 Water Press up on Tbg for Feedrate, as Press Climbed on Tbg, Press Climbed on Csg to 6000 kPA.
-Stop for 5 minutes and press came down to 1000 kPA on Tbg & 2900 kPA on Csg.

0200 -Press up again on Tbg to 8500 kPA, est Feedrate of 0.13m3/min Not Sure which perms have leakoff based on Communication between Perfs @ 690-691m & 475-476mKB

-Feedrate Feb8, Day 9, open to 1025.0mKB, 0.56m3/min @ 8500 kPA
-Feedrate Feb5, Day 7, open to 861.0mKB, 0.12m3/min @ 6000 kPA
-Feedrate Feb4, Day 6, open to 662.0mKB, 0.1m3/min @ 8500 kPA
-Feedrate Feb2, Day 4, Open to 410.0mKB, No Leakoff to 10,000 kPA

-Unset Packer, Let Relax, Add Tbg & RIH to 705mKB, to Checkout Packer Pull 6000DAN Tension on Packer
-Fill Annulus & Press up to 2000 kPA, Press up on Tbg to 8500 kPA & Packer Held, Bleed off & Release Packer.
-Pull 6 Joints & Laydown

0330 hrs .Set Packer @ 647.0mKB
-Start Pump Down Csg & Returns up Tbg, Pump @ 0.3m3/min @ 1500 kPA, Good Returns
-Circ 2.0m3, No Gas & Well Dried Easily
Release packer and pull to 465.9 mKB and reset. Perform packer back side calculations and pressure test annular

0430 hrs side to 8 MPA for 10 minutes - no leak off - tubing dead.
Rig into tubing and establish 50 ltr/min feed rate at 5500 KPA thru perms at 475 and 690 mKB Monitor casing above

0530 hrs packer and no change Monitor surface casing and holding at 50 KPA - no change
Release packer and run tubing in derrick back into hole POOH and lay down same for spacing to retainer.
Shut in surface casing at 16 hours - 55 KPA

0630 hrs

[illegible]

FROM :

FAX NO. :

Mar. 01 2001 06:26PM P1



RR2, Red Deer, AB T4N 5E2
 Phone: (403) 346-9710
 Fax: (403) 346-9770

SURVEY PIN

13	14	15	16
12	11	10	9
5	6	7	8
4	3	2	1

ONE SECTION

N

31	32	33	34	35	36
30	29	28	27	26	25
19	20	21	22	23	24
18	17	16	15	14	13
7	8	9	10	11	12
6	5	4	3	2	1

ONE (WP)



RR2, Red Deer, AB T4N 5E2
 Phone: (403) 342-7450
 Fax: (403) 346-9770

March 1, 2001

Shut In Pressures for A-4

Surface Casing

POINTED MIN.

A-4

1600: 0 kpa

1605: 1 kpa

1610: 3 kpa

1615: 4 kpa

1620: 4 kpa

1625: 5 kpa

1630: 5 kpa

1635: 5 kpa

1640: 5 kpa

1645: 5 kpa

1650: 5 kpa

1655: 5 kpa

1700: 5 kpa

Int Casing

1700: 0 kpa

1705: 4 kpa

1710: 5 kpa

1715: 6 kpa

1720: 6 kpa

1725: 7 kpa

1730: 8 kpa

1735: 9 kpa

1740: 10 kpa

1745: 11 kpa

1750: 11 kpa

1755: 11 kpa

1800: 13 kpa

FROM :

FAX NO. :

Mar. 02 2001 06:17AM F1

Shut in pressures for location A-4
March,01,2001

Date (yy/mm/dd)	Time	Surface Casing (kpa)	Int Casing (kpa)
01/03/01	19:00	2	17
	20:00	2	23
	21:00	2	30
	22:00	2	42
	23:00	2	42
	00:00	2	49
01/03/02	01:00	2	55
	02:00	2	63
	03:00	2	68
	04:00	2	73
	05:00	5	77
	06:00	6	79

BP Canada Energy Company

V8-6

Completion / Repair Report

Report date	01-03-01		No Accidents, No harm to people, No damage to the environment				Report No	30		
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2)				EUB Lic	n/a	AFE #	57667602		
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well				TD	3216.0 mKB	Well Flac	400488003		
Today's Operation	WOC				PSTD	2306.0 mKB	Accl #	9900-001		
R.g	Bonus #				Costs		Prev. Cost	Daily Cost	Cumm Cost	
R.g Mgr	Stanway/Farrash		Ph	760-918-2499		334	Lease & Road	\$166,775	\$0	\$166,775
BP Personnel					334	Service Rig/Move	\$457,658	\$12,000	\$469,658	
Field Supv	Joy/Cunningham		Ph	760-512-3303		334	Camp & Move	\$117,657	\$3,570	\$121,227
Hotel/Base	Lease		Ph	760-512-3303		334	Rentals/Tools	\$156,444	\$3,330	\$159,774
Hotel/Base	Lease		Fax	760-512-3303		334	Safety Equip.	\$90,640	\$3,440	\$94,080
Report to	H. Well		Weather	Clear/Windy		334	Work fluid/Disp.	\$142,193	\$1,800	\$143,993
Project Mgr	Leroy Brown		Ph	403-233-1571		334	Wireline/Perfing	\$230,278	\$0	\$230,278
Lease Cond	ICY		Temp	1/ C		334	Stimulation/ETU	\$0	\$0	\$0
Fluid Volumes	Zone 1:		Zone 2:		334	Cement	\$6,289	\$40,579	\$46,868	
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	334	Fishing	\$3,376	\$0	\$3,376	
Fluid Hauled to lease	0.00	314.90	0.00	0.00	334	Well Testing	\$78,326	\$0	\$78,326	
Fluid Hauled from lease	0.00	105.50	0.00	0.00	334	Cont. Serv's/Misc	\$10,476	\$0	\$10,476	
Fluid in Tanks	0.00	127.90	0.00	0.00	214	Sup'n (Con-214)	\$70,800	\$2,000	\$72,800	
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277	Tubulars (Tang)	\$0	\$0	\$0	
Abandonment Fluid	0.00	0.00	0.00	0.00	308	Wellhead (Tang)	\$0	\$0	\$0	
Load to recover	0.00	86.50	0.00	0.00	278	Other Well Equip	\$0	\$0	\$0	
					0	Total	\$1,550,911	\$66,719	\$1,617,630	
Date of Operation	01-02-28		OPERATIONS REPORT		AFE	\$0	AFE Remaining	-\$1,617,630		
Start time	A.M. Pressures		THP: 0 kPa		CHP: 0 kPa					
0700 hrs	Hold Safety and procedures meeting with crews. Discuss flowing well and cementing. Perform walk around rig and lease inspection.									
0730 hrs	Stop cock well on 30 minute cycles to lift water from formation. Flowed 0.3 m3 and tubing at 12 KPA, rig to swab and pull 5 swabs with no fluid on last swab. Total fluid to surface since opened at 0550 hrs at 3.55 m3 to testers. Final gas rate at 1.7 e3m3 and tubing to 10 KPA.									
	Spot and rig up Halliburton CSA unit with cement bulker. Load product for Direxit on pallet and lift into place with loader.									
	Hold Safety and procedures meeting with all on location.									
1340 hrs	Lay down swab equipment and rig Halliburton to tubing and casing returns to Pre-mix tank. Pressure test surface equipment to 21 MPA - Held.									
	Fill tubing with fresh 3.41 m3 fresh water and started to pressure up at tubing volume. Pump 0.0m3 below retainer and final pressure at 12 MPA with pump rate of 17 ltr/min. Bleed pressure to rig tank and sting out of retainer. Mix 0.65 m3 Direxit and displace to bottom of tubing with fresh water - 2.0 m3 down tubing until returns to rig tank. Over flush by 100 ltrs and sting into retainer. Pump 400 ltrs Direxit and pressured up to 12 MPA, continue to squeeze Direxit into formation until set time realized. Continuous dribble to rig tank while.									
ASA Topic/ Personnel	Ensure all personnel aware of properties of Direxit and where not to be when mixing. Aquecla field rep.									
HBE	Flared Vol	0	H2S con.	0.75%	Waste (kg)	30	Waste (m³)	0	Work safely!	
Summary	Cumm.	0			Cumm.	610	Cumm.	31	Protect our Environment!	
Time	Non Prog Hrs	0	Non Prog Cost	\$0	Cont. Hrs	400	Compl'n Hrs	24	Flow/Test Hrs	
Summary	Cumm.	341	Cumm.	764,810	Cumm.	10122	Cumm.	355	Cumm.	
Mat'l Trans #/G-SE	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product		Volume	
1897376-8	Cement		Eveready #2964		Newalla Ft. St. John		Cement		9.0 m3	
1897377-6	Cement		Redden Pressure 3276		Newalla Ft. St. John		Cement		7.0 m3	
1897378-4	Cement		Eveready #2354		Ct. Wright, Ft. Nelson		Cement/H2O		15.0 m3	

BP Canada Energy Company

Completion / Repair Report - Page 2

Report date	01-03-01	No Accidents, No harm to people, No damage to the environment!				Report No	30A
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2)			EUB Lic	n/a	AFE #	57657602
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well			TD	3216.0 mKB	Well Flac	400486003
Rig.	Bonus #6			PBTC	2306.0 mKB	Acci #	920C-001
Field Supv	Fay/Cunningham	Ph	780-612-3303				

OPERATIONS REPORT - Pan 2

Start time	OPERATIONS REPORT - Part 1
	squeezing Dixxit. Total Dixxit below retainer at 0.606 m3 Sting out of retainer and displace from tubing into annulus with 4.4m3 produced water. Returns kicking gas.
	Rig into 1500 kg/m3 rental tank and displace 13.0 m3 heavy fluid down tubing with returns to premix tank.
	Check casing and dead. Mix 8.25 Tonne (6.27 m3) 0.10 Class 'G' cement + 0.5% CFR-3 + 0.3% HALAD 344 and displace to tubing bottom. Sting into retainer and pump 0.57 m3 cement below retainer before pressuring up.
1845 hrs	Pressure holding constant. Sting out of retainer and spot 5.7m3 balanced plug on retainer.
	Rig off Halliburton and prepare to POOH with tubing.
1900 hrs	-Crew change, Safety Mtg Before Taking over from Day Shift. Discuss Ongoing Operations.
	-Cement Top +/-845mKB, POOH to 844mKB, Pulling 15 Stands.
	-Backwash Pumping 5.5m3 1500 kg/m3 Water, Recovering 4.3m3 Water, Returns Clean.
	-Continue POOH, Lay down Stinger, Pickup Baker 47B410 Tension Packer & Unloader on 3.09m Pup, Packer is 1.2m top to C.E., R/H on 72 Joints from Derrick & Pickup Single, 9.61m Joint,
	-Set Packer @ 703.8mKB. Pull into 9000DAN Tension into Packer, Set 20,000 DAN in Slips.
2250	-Press up to 7000 kPa with 0.05m3 on Cement Down Tbg.
0000	-Press SITP 6520 kPa.
0015	-Press up with +/- 10 Liters to 7540 kPa.
0200	-SITP 6410 kPa.
0215	-Press up with +/- 10 Liters to 7120 kPa.
0400	-SITP 6460 kPa.
0415	-Press up with +/- 10 Liters to 7090 kPa.
0600	-SITP 6590 kPa.
0605	-Press up with +/- 10 Liters to 7180 kPa on Tbg. Csg Press has been Dead.
0630	Shift Change.

[illegible]

Mar. 01 2001 06:43AM P1

1798A

Date: Feb 28, 01

OTHER	LINEA TND @ 2704 TC 11 V0
-------	---------------------------

P. 002
PAGE 2412

BP Canada Energy Company

Completion / Repair Report - Page 2

Report date	01-02-26	No Accidents, No harm to people, No damage to the environment!				Report No.	29A
Well Name & Loc.	5P Fan Arm Pointed Mountain K45A (A-2)			EUB Lic	n/a	AFE #	57667602
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well			TD	3216.0 mKB	Well Flac.	400488003
Rig	Bonus #6			PBTD	2306.0 mKB	Acct #	9900-001
Field Supv.	Fay/Cunningham	Ph	780-512-3303				

OPERATIONS REPORT - Part 2

Start time

and send to camp for sleep and supper.

1730 hrs. Check salinity of water percolating to surface on lease springs:

West spring - 2000 ppm, sp gr 1005

East spring - 2000 ppm, sp. gr 1.005

Main spring - 2000 ppm, sp.gr 1.005

1830 hrs. Hot shot on location with replacement tongs. Pick up same and ready floor for night shift.

1900 -Crew Change, Complete Tie In & Test New Power Tongs

-Safety / Operations Mrg. Discuss Operations Happening This Shift

-Pull Out & Lay Down Drill Pipe. Break out Nipple. Move all Drill Pipe to Remote Pipe Racks.

-Prepare to RIH with Tbg

-Make up Baker Stinger & RIH on 73mm EUE / Talled / Drifted Tbg, 1 joint, Baker "X" Profile & Tbg

-Very Windy, Slow Picking up Pipe Well Stayed Dead Complete Trip in

-Tag Retainer on Jr#118 with 1.0m Stickup. Set 5000 DAN & Open Retainer, 0.5m Stickup.

0440 -No Flow Up Tbg. Prepare to Swab To Testors.

0540 -1 Hour Shutin, Open Well to Testars, SlTP 3940 kPA Open Well to Flow

0600 - Flowed 1.8m3 Water & Gas in 20 min, Fluid Stopped and Gas Slow Flow

0630 -Monitor, Continue Open To Testors.

Shift Change

[illegible]

BP Canada Energy Company

V8-B

Completion / Repair Report

Report date:	01-02-28		No Accidents, No harm to people, No damage to the environment!				Report No.	29		
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2)				EUB Lic.	n/a		AFE #	57667602	
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well				TD	3216.0 mKB		Well Flac	400488003	
Today's Operation	Flow 1140m Perfs. Cement Squ				PBTD	2306.0 mKB		Acci #	9900-001	
Rig.	Bonus #6				Costs		Prev. Cost	Daily Cost	Cumm Cost	
Rig Mgr.	Stanway/Parrosh		Ph	780-918-2499		334	Lease & Road	\$166,775	\$0	\$166,775
BP Personnel					334	Service Rig/Move	\$445,658	\$12,000	\$457,658	
Field Supv	Gay/Cunningham		Ph	780-512-3303		334	Camp & Move	\$113,677	\$3,980	\$117,657
Hotel/Base	Lease		Ph	780-512-3303		334	Rentals/Tools	\$153,170	\$3,274	\$156,444
Hotel/Base	Lease		Fax	780-512-3303		334	Safety Equip.	\$87,200	\$3,440	\$90,640
Report to	H. Wells		Weather	PII cloud		334	Work fluid/Disp.	\$161,693	\$300	\$162,193
Project Mgr.	Leroy Brown		Ph	403-233-1573		334	Wireline/Perfing	\$177,403	\$52,875	\$230,278
Lease Cond	Icy		Temp	4/ 2C		334	Stimulation/ETU	\$0	\$0	\$0
Fluid Volumes		Zone 1:		Zone 2:		334	Cement	\$6,289	\$0	\$6,289
(Cumulative to date)		Oil	Water/Acid	Oil	Water/Acid	334	Fishing	\$3,376	\$0	\$3,376
Fluid Hauled to lease	0.00	303.90	0.00	0.00	334	Well Testing	\$75,765	\$2,560	\$78,325	
Fluid Hauled from lease	0.00	105.50	0.00	0.00	334	Cont. Serv's/Misc.	\$3,018	\$7,458	\$10,476	
Fluid in Tanks	0.00	127.90	0.00	0.00	214	Sup'n (Con-214)	\$68,800	\$2,000	\$70,800	
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277	Tubulars (Tang)	\$0	\$0	\$0	
Abandonment Fluid	0.00	0.00	0.00	0.00	308	Wellhead (Tang)	\$0	\$0	\$0	
Load to recover	0.00	70.50	0.00	0.00	278	Other Well Equip.	\$0	\$0	\$0	
					0	Total	\$1,463,024	\$37,887	\$1,550,911	
Date of Operation	01-02-27		OPERATIONS REPORT		AFE	\$0		AFE Remaining	-\$1,550,911	
Start time	A.M. Pressures		THP: 0	kPa	CHP: 1	kPa				
0700 hrs.	Hold daily Safety and procedures meeting with crews. Perform walk around rig and lease inspection - springs on lease beginning to flow due to warm weather.									
	Move drill pipe off racks and store on spare set. Realign pipe racks and catwalk.									
	RIH with drill collars and lay down same. Move off pipe racks.									
1000 hrs	Prepare to pull and lay down drill pipe and main bearing piled up in tongs. Tongs had recently been worked on - but not inspected in Bonus shop. Nearest tongs in Ft. St. John - all helicopters busy and no planes large enough to fly in tongs. Send tongs on hot shot.									
1100 hrs	Secure well and wait for tongs to arrive location.									
	Shut in surface casing and record pressures every 5 minutes for 1 hour. Final shut in pressure at 60 minutes at 27 KPA.									
1330 hrs	Neil Withers Trucking (ICO-Miller) on location and offload 130 jts 73mm EUE tubing. Lead trucker to scrap yard and load scrap pipe for disposal. Load and return ERI 177mm Shear Rams for return to Red Deer with Withers Trucking. Rig out and release Baker-Atlas off location until cemented. Spot Halliburton C&A on location for cement job.									
ASA Topic/	Monitor all traffic and personnel moving on location - very icy									
Personnel	Bonus #6 crew.									
HSE	Flared Vol.	0	H2S con	0.75%	Waste (kg)	30	Waste (m³)	0	Work safely!	
Summary	Cumm.	0			Cumm.	580	Cumm.	31	Protect our Environment!	
Time	Non Prog Hrs	10	Non Prog Cost	\$14,295	Cont. Hrs	350	Compl'n Hrs	14	Flow/Test Hrs	
Summary	Cumm.	341	Cumm.	764,810	Cumm.	9722	Cumm.	331	Cumm.	
Mat'l Trans # /G-58	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product		Volume	
1897376-8	Cement		Eveready #2964		Newalla Ft. St. John		Cement		9.0m³	
1897377-6	Cement		Reddie Pressure 3276		Newalla Ft. St. John		Cement		7.0 m³	
1897378-4	Cement		Eveready #2354		C.F. Wright, Ft. Nelson		Cement/H2O		15.0 m³	

BP Canada Energy Company

VB-8

Completion / Repair Report

Report date:	01-02-27	No Accidents, No harm to people, No damage to the environment.				Report No	28
Well Name & Loc.	BP Pan Am Painted Mountain K45A (A-2)			EUB Lic.	n/a	AFE #	57667602
Job Objective/Zone:	Evaluate Casing Integrity - Abandon Well			TD	3216.0 mKB	Well Flac	400488003
Today's Operation	Lay Down Drill Pipe			PSTD	2306.0 mKB	Acct #	9900-001
Rig	Rionus #6			Costs		Prev Cost	Daily Cost
Rig Mgr	Stanway/Parrash	Ph	780-918-2499	334	Lease & Road	\$166,775	\$0
BF Personnel				334	Service Rig/Move	\$433,658	\$12,000
Field Supv.	Foy/Cunningham	Ph	780-512-3303	334	Camp & Move	\$110,097	\$2,580
Hotel/Base	Lease	Ph	780-512-3303	334	Rentals/Tools	\$150,370	\$2,800
Hotel/Base	Lease	Fax	780-512-3303	334	Safety Equip	\$83,760	\$3,440
Report to	H. Wells	Weather	Clear	334	Work fluid/Disp.	\$161,893	\$0
Project Mgr	Larry Brown	Ph	403-233-1573	334	Wireline/Perfor	\$176,648	\$755
Lease Cord	OK	Temp	-30/+2/-5C	334	Simulation/ETU	\$0	\$0
Fluid Volumes		Zone 1:		Zone 2:		334	Cement
(Cumulative to date)		Oil	Water/Acid	Oil	Water/Acid	334	Fishing
Fluid Hauled to lease	0.00	265.60	0.00	0.00	334	Well Testing	\$3,376
Fluid Hauled from lease	0.00	105.50	0.00	0.00	334	Well Serv/Misc	\$73,205
Fluid in Tanks	0.00	114.90	0.00	0.00	334	Core Serv/Misc	\$3,018
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	214	Sub'n (Con-214)	\$66,800
Abandonment Fluid	0.00	0.00	0.00	0.00	277	Tubulars (Tang)	\$0
Load to recover	0.00	65.20	0.00	0.00	309	Wellhead (Tang)	\$0
				278	Other Well Equip.	\$0	\$0
				0	Total	\$1,435,889	\$27,135
				AFE	\$0	AFE Remaining	-\$1,463,024
Date of Operation	01-02-26	OPERATIONS REPORT					
Start time	A.M. Pressures	THP: 1000	kPa	CHP: 5	kPa		
0700 hrs	Hold Daily Safety and procedures meeting with crews. Baker-Atlas supervisor tired. Firemaster drove to Ft. Liard for land line data transfer to Calgary.						
	Move 1300 kg/m3 CaCl water from pre-mix tank to rental 63.0m3 tank. Release Husky Rentals pre-mix from rental costs. Husky to pick up next time truck in area.						
1630 hrs	Continue to monitor well and wait for log interpretation from Calgary.						
	Confirm future program with Calgary and order 130 joints 73mm EUE tubing from Neil Withers in Grande Prairie for delivery tomorrow PM. Halliburton to be on locat on late PM today.						
	Move 73mm Drill Pipe off pipe racks and store on spare rack.						
1900	-Shift Change.						
2000	-Baker Atlas on Location, Safety / Op Mtg.						
	-Cont CPT Flow Well @ 0.45Em3/d, Rig in Baker for Perf/Reamer						
	-Catwalk Safety Mtg Before Arming Gun, 4 Light Towers on Location for Night Perforating						
CONT PG 2							
ASA Topic/							
Personnel							
HSE	Flared Vol	0	H2S con %	0.75%	Waste (kg)	20	Waste (m3)
Summary	Cumm	0			Cumm	550	Cumm
Time	Non Prog Hrs	0	Non Prog Cost	\$0	Cont Hrs	260	Compl'n Hrs
Summary	Cumm	331	Cumm	750.915	Cumm	9372	Cumm
Mat'l Trans # /G-58	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product
1897374-8	Cement		Eveready #2934		Newalla Fl. St. John		Cement
1897377-6	Cement		Redde Pressure 3276		Newalla Fl. St. John		Cement
1897378-4	Cement		Eveready #2934		C.F. Wright, Fl. Nelson		Cement/H2O 15.0 m3

BP Canada Energy Company

Completion / Repair Report - Page 2

Report Date	01-02-26	No Accidents, No harm to people, No damage to the environment!				Report No.	27A	
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2)				EUB Lic.	n/a	AFE #	57667602
Job Objective/Zone.	Evaluate Casing Integrity - Abandon Well				TD	3216.0 mK8	Well Flac	400468003
Rig	Bonus #6				PBTD	2306.0 mK8	Acct #	9900-001
Field Supv	Fay/Cunningham	Ph	780-512-3303					

OPERATIONS REPORT - Part 2

Start time

1900

- Safety Mtg, Baker Atlas Continue Logging
- Reach Max Temp @ 2245mKB, where Gauge Ring Hung Up.
- Pull up performing SONAN Log. 10 m intervals up to 1300mKB, then 5m intervals up to 600mKB, Then 10 m intervals up to 300 mKB
- SONAN log picking up most noise from 1200 - 1130 mKB minimum noise change @ upper Perfs
- Baker compile Data, Travel to Fort Liard to Transmit.
- Wait on Evaluation
- Continue Flow Csg. FSP 7.0 kPA, Gas Rate 2.5Em3/d, No Water.
- Crew Change.

0700

AGA Topic/ Personnel	-Crew Does Not have to work for unsafe Leader, all Safety in jeopardy Bonus Crew
-------------------------	---

[illegible]

V8-8

BP Canada Energy Company

Completion / Repair Report

Report date:	01-02-26		No Accidents, No harm to people, No damage to the environment				Report No.	2/	
Well Name & Loc.	BP Pan Am Painted Mountain K45A (A-2)				EUB Lic	n/a	AFE #	57667602	
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well				TD	3216.0 mKB	Well Fac	400488003	
Today's Operation	Wait on Log Evaluation				PATD	2306.0 mKB	Acct #	9900-001	
Rig	Bonus #6				Costs		Prev Cost	Daily Cost	Cumm Cost
Rig Mgr	Stanway/Parrish	Ph	780-918-2499		334	Lease & Road	\$166,775	\$0	\$166,775
BP Personnel					334	Service Rig/Move	\$421,658	\$12,000	\$433,658
Field Supv	Gay/Cunningham	Ph	780-512-3303		334	Camp & Move	\$105,637	\$4,460	\$110,097
Hotel/Base	Lease	Ph	780-512-3303		334	Rentals/Tools	\$147,378	\$2,992	\$150,370
Hotel/Base	Lease	Fax	780-512-3303		334	Safety Equip	\$80,320	\$3,440	\$83,760
Report to	H. Wells	Weather	Clear		334	Work fluid/Disp.	\$151,953	\$9,940	\$161,893
Project Mgr	Leroy Brown	Ph	403-233-1573		334	Wireline/Perfing	\$176,648	\$0	\$176,648
Lease Cond	OK	Temp	-34/-19 / -30C		334	Stimulation/ETU	\$0	\$0	\$0
Fluid Volumes		Zone 1:		0	Zone 2:		0	334	Cement
(Cumulative to date)		Oil	Water/Acid	Oil	Water/Acid			334	Fishing
Fluid Hauled to lease	0.00	265.60	0.00	0.00	334	Well Testing	\$70,645	\$2,560	\$73,205
Fluid Hauled from lease	0.00	105.50	0.00	0.00	334	Conl Serv's/Misc.	\$3,018	\$0	\$3,018
Fluid in Tanks	0.00	114.90	0.00	0.00	214	Sup'n (Con-214)	\$64,800	\$2,000	\$66,800
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277	Tubulars (Tang)	\$0	\$0	\$0
Abandonment Fluid	0.00	0.00	0.00	0.00	308	Wellhead (Tang)	\$0	\$0	\$0
Load to recover	0.00	65.20	0.00	0.00	279	Other Well Equip.	\$0	\$0	\$0
					0	Total	\$1,398,497	\$37,392	\$1,435,889
Date of Operation:	01-02-25	OPERATIONS REPORT			AFE	\$0	AFE Remaining	-\$1,435,889	
Start time	A.M. Pressures		TMP: 0		KPa		CHP: 0		KPa
0700 hrs.	Hold daily Safety and procedures meeting with crews. Perform walk around rig and lease inspection - OK. Install Baker-Atlas flange on BOP's and heat same. Load drill collar w/plug, 4 damaged drill pipe and rental annular on Baker hot shot unit for return delivery to Ft. St. John and Grande Prairie. Energetic Hot Oiler on location and heat all tanks to 45C before being released to Ft. St. John								
0930 hrs.	Baker-Atlas crew on location and BP indoctrination, site orientation completed. Spot equipment and rig in same. Proper junk basket not included with unit - modify 139.7mm junk basket with 177.6mm gauge ring. Pick up lubricator and pressure test to 1.4 and 7 MPA - Held								
1330 hrs.	RIH with modified junk basket/gauge ring to 2245.0 mKB and tool appeared to settle into soft fill. POOH and lay down gauge ring								
1615 hrs.	Make up and RIH with SONAN - Temp tool with temp log from surface. Monitor log and very visible temperature swing at 1150.0 mKB.								
1900 hrs.	Crew change.								
CONT PG 2									
ASA Topic/ Personnel	Ensure all lubricator connections are properly made up. No thread protectors as union nuts. Baker-Atlas Engineer.								
HBE	Flared Vol.	0	H2S con.	0.75%	Waste (kg)	20	Waste (m³)	0	Work safely!
Summary	Cumm.	0			Cumm.	530	Cumm.	31	Protect our Environment!
Time	Non Prog Hrs	0	Non Prog Cost	\$0	Conl. Hrs	300	Comp'n Hrs	24	Flow/Test Hrs
Summary	Cumm.	331	Cumm.	750,515	Cumm.	9112	Cumm.	293	Cumm.
Mail Trans # / G-58	Equipment / Fluids			Trucking Co. & Ticket #		Destination		Product	Volume
1897376-8	Cement			Eveready #2964		Newalta Ft. St. John		Cement	9.0m³
1897377-6	Cement			Redde Pressure 3276		Newalta Ft. St. John		Cement	7.0 m³
1897378-4	Cement			Eveready #2354		C.F. Wright, Ft. Nelson		Cement/H2O	15.0 m³

From: Larry Cunningham To: Harold Wells

Date: 2/25/2001 Time: 6:09:54 AM

Page 1 of 1

BP Canada Energy Company

VB-8

Completion / Repair Report

Report date	01-02-25		No Accidents, No harm to people, No damage to the environment!				Report No.	26	
Well Name & Loc.	BP Pan Am Painted Mountain K45A (A-2)				EUB Lic.	n/a		AFE #	57667602
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well				TD	3216.0 mKB		Well Flac.	400488003
Today's Operation	Baker Atlas SONAN Log				PBTD	2306.0 mKB		Acct #	9900-001
Rig	Bonus #6				Costs	Prev. Cost	Daily Cost	Cumm Cost	
Rig Mgr	Stanway/Parrash	Ph	780-918-2499		334 Lease & Road	\$165,465	\$1,310	\$166,775	
BP Personnel					334 Service Rig/Move	\$400,971	\$20,687	\$421,658	
Field Supv	Larry Cunningham	Ph	780-512-3303		334 Camp & Move	\$102,059	\$3,578	\$105,637	
Hotel/Base	Lease	Ph	780-512-3303		334 Rentals/Tools	\$144,179	\$3,199	\$147,378	
Hotel/Base	Lease	Fax	780-512-3303		334 Safety Equip	\$76,880	\$3,440	\$80,320	
Report to	H. Wells	Weather	Cloudy		334 Work fluid/Disp.	\$151,953	\$0	\$151,953	
Project Mgr.	Leroy Brown	Ph	403-233-1573		334 Wireline/Parting	\$154,408	\$22,240	\$176,648	
Lease Cond.	OK	Temp	-30/-20/-34C		334 Stimulation/ETU	\$0	\$0	\$0	
Fluid Volumes	Zone 1:		Zone 2:		334 Cement	\$6,289	\$0	\$6,289	
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	334 Fishing	\$3,376	\$0	\$3,376	
Fluid Hauled to lease	0.00	285.60	0.00	0.00	334 Well Testing	\$68,025	\$2,560	\$70,645	
Fluid Hauled from lease	0.00	105.50	0.00	0.00	334 Cont. Servs/Misc	\$3,018	\$0	\$3,018	
Fluid in Tanks	0.00	114.90	0.00	0.00	214 Sup'n (Con-214)	\$42,800	\$2,000	\$64,800	
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277 Tubulars (Tang)	\$0	\$0	\$0	
Abandonment Fluid	0.00	0.00	0.00	0.00	306 Wellhead (Tang)	\$0	\$0	\$0	
Load to recover	0.00	65.20	0.00	0.00	278 Other Well Equip	\$0	\$0	\$0	
					0 Total	\$1,339,483	\$59,014	\$1,398,497	
Date of Operation:	01-02-24	OPERATIONS REPORT			AFE	\$0	AFE Remaining	-\$1,398,497	
Start time	A.M. Pressures	THP: 0	kPa	CHP: 20	kPa				
0700 hrs	Crew change. Hold daily Safety and procedures meeting with crews. Discuss pulling collars and securing well for wireline.								
0730 hrs	Check well pressures and continue flowing casing to CPT. Rig out and release Lonkar Wireline. Release Shubco from location. Return last load of 1500 kg/m3 CaCl brine to Ward Chemicals in Villeneuve, AB. Truck towed up first hill north of air strip and released.								
1000 hrs	Baker-Atlas called and confirmed equipment to be on location in late PM for log.								
1100 hrs	Rig out and release Weatherford Annular, ERI Shear Rams and rental accumulator/equipment. Contact local trucking firms for back haul out of area to Red Deer.								
1200 hrs	Lower floor and handling equipment for wireline rig in upon arrival. Continue to monitor well and flow to CPT.								
1900 hrs	Crew change. Safety Mtg, Discuss Camp & Driving. Continue Flow well & CPT Monitor.								
0400	-Baker Atlas Arrive, But too Tired to Start, Send to Bed, Unload Baker Hotshot.								
-	-Flow Csg @ 20 kPa & Rate of 2.1 Em3/d, No Fluid in 24 Hours.								
0700	-Crew Change								
ASA Topic/ Personnel	Thanked crew for Safely pulling drill pipe and collars from well Bonus #6								
HSE	Flared Vol	0	H2S con.	0.75%	Waste (kg)	20	Waste (m³)	0	Work safely!
Summary	Cumm.	0			Cumm	510	Cumm	31	Protect our Environment!
Time	Non Prog Hrs	24	Non Prog Cost	\$59,014	Cont. Hrs	300	Compl'n Hrs	0	Flow/Test Hrs
Summary	Cumm.	331	Cumm.	750,515	Cumm	8812	Cumm	269	Cumm. 0
Mat'l Trans # /G-58	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product		Volume
1897376-8	Cement		Eveready #2964		Newalla Ft. St. John		Cement		9.0m3
1897377-6	Cement		Redde Pressure 3276		Newalla Ft. St. John		Cement		7.0 m3
1897378-4	Cement		Eveready #2354		C.F. Wright, Ft. Nelson		Cement/H2O		15.0 m3

BP Canada Energy Company

VB-8

Completion / Repair Report

Report date:	01-02-24	No Accidents, No harm to people, No damage to the environment!				Report No.	25
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2)			EUB Lic.	n/a	AFE #	57667602
Job Objective/Zone:	Evaluate Casing Integrity - Abandon Well			TD	3216.0 mKB	Well Flac.	400488003
Today's Operation	Wall on Baker Loggers			PBTD	2306.0 mKB	Acct #	9900-001
Rig	Bonus #6			Costs	Prev. Cost	Daily Cost	Cumm Cost
Rig Mgr.	Stanway/Porrasch	Ph	780-918-2499	334	Lease & Road	\$165,465	\$0
BP Personnel				334	Service Rig/Move	\$378,621	\$22,350
Field Supv	Loy/Cunningham	Ph	780-512-3303	334	Camp & Move	\$98,479	\$3,580
Hotel/Base	Lease	Ph	780-512-3303	334	Rentals/Tools	\$139,559	\$4,620
Hotel/Base	Lease	Fax	780-512-3303	334	Safety Equip	\$73,440	\$3,440
Report to	H. Wells	Weather	Flurries	334	Work fluid/Disp	\$51,953	\$100,000
Project Mgr	Leroy Brown	Ph	403-233-1573	334	Wireline/Perfing	\$118,408	\$36,000
Lease Cond	OK	Temp	-21/-29C	334	Stimulation/ETU	\$0	\$0
Fluid Volumes	Zone 1:		0	Zone 2:	0	334	Cement
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid		334	Fishing
Fluid Hauled to lease	0.00	285.60	0.00	0.00		334	Well Testing
Fluid Hauled from lease	0.00	79.00	0.00	0.00		334	Cont. Serv's/Misc.
Fluid in Tanks	0.00	147.40	0.00	0.00		214	Sup'n (Con-214)
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00		277	Tubulars (Tang)
Abandonment Fluid	0.00	0.00	0.00	0.00		308	Wellhead (Tang)
Load to recover	0.00	59.20	0.00	0.00		278	Other Well Equip
				0	Total	\$1,164,933	\$174,550
Date of Operation:	01-02-23	OPERATIONS REPORT		AFE	\$0	AFE Remaining	-\$1,339,483
Start time	A.M. Pressures	TMP: 25	kPa	CHP: 0	kPa		
0700 hrs.	Hold daily Safety and procedures meeting with crews. Discuss heating CaCl fluid and killing well. Perform daily walk around rig and lease inspection.						
0800 hrs.	SITP - 20 KPA, SICP - 3250 KPA						
0900 hrs.	SITP - 25 KPA, SICP - 3530 KPA. Open to CPT and casing bled to 0 KPA in 2 minutes. Energetic Hot Oilier on location and spot equipment for heating 35% CaCl and rig tank. Boiler too small to keep all water on location from freezing in weather turns cold.						
1015 hrs.	First 'B' Train with CaCl spun out on first small hill north of Liard River Crossing. Call Beaver to send cat and Caron Transport to deck off trailers on north side of river crossing.						
1330 hrs.	Ventures West on location with first load of 1500 kg/m3 CaCl - split unit at airport. Haul and offload 1500 kg/m3 CaCl into rental tanks. Total 76 1 m3 1500 kg/m3 CaCl hauled to location. Circulate down tubing with 25.0 m3, 1350 kg/m3 CaCl and displace tubing with 2.7 m3, 1500 CaCl and tubing on vacuum. Casing-open to-CPT and-holding-vessel-pressure-at 25 KPA. Pumped total-27.7 m3 and 24.0 m3 returns with 3.7m3 fluid loss, fluid returns at 1280 kg/m3. Hold Safety and procedures meeting with crew and POOH with 73mm drill pipe to 20 joints from surface. Rig in and circulate hole to 1500 kg/m3 CaCl kill.						
ASA Topic/ Personnel	Tripping hazards where steam lines melted thru snow and ice, fill with snow and level to prevent hazard. Bonus #6 crew.						
MSE	Flared Vol.	0	H2S con	0.75%	Waste (kg)	20	Waste (m3)
Summary	Cumm.	0			Cumm.	490	Cumm.
Time	Non Prog Hrs	24	Non Prog Cost	\$174,550	Cont. Hrs	300	Compl'n Hrs
Summary	Cumm.	307	Cumm.	\$691,501	Cumm.	8512	Cumm.
Mat'l Trans #/Q-58	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product
1897376-8	Cement		Eveready #2964		Newalla Ft. St. John		Cement
1897377-6	Cement		Redde Pressure 3276		Newalla Ft. St. John		Cement
1897378-4	Cement		Eveready #2354		C.F. Wright, Ft. Nelson		Cement/H2O

Completion / Repair Report - Page 2

Report date.	01-02-24	No Accidents, No harm to people. No damage to the environment				Report No	25A
Well Name & Loc.	BP Port Am Pointed Mountain K45A (A-2)			EUB Lic	n/a	AFE #	57667602
Job Objective/Zone:	Evaluate Casing Integrity - Abandon Well			TD	3216.0 mKB	Well Flac	400488003
Rig.	Bonus # 6			PBTD	2306.0 mKB	Acct #	9900-001
Field Supv.	Foy/Cunningham	Ph	780-512-3303				

OPERATIONS REPORT - Part 2

Start time

fluid and bleed to testers. POOH with tubing and break apart crossovers and 'X' nipple. Pull collar handling joint and found "bulge" and split where jet cutter actuated and 3 holes where plasma cutter actuated.

1815 hrs Break connection and small amount of trapped pressure between handling joint and collars. Lay down damaged joint and secure collars with stabbing valve. Unsure if collars plugged or open to bit.

1900 hrs Crew change

-Safety Mtg, Lots of movement on Location. Involve all personnel. Operational Mtg, Discuss how to unplug Drill Collars and POOH

-Csg has been flowing gas / water. Pump down Drill Collars with 1.0m³ 1500 kg/m³ water, but only 100 m of Collars in Well. Recover 7m³ water @ "P" Tank. Check Collars & Not Dead. Try Alternate methods but Collars would not die. Flow Csg to Rig Tank as lower level than Collars but Collars kept on burping.

- Organize Crew to do a Quick Change on Cross /Over & Stabbing Vals. Pump 1.0m3 1500 kg/m3 water down D Collar. @0.5m3/min. D Collars Dead. Swab out X/O & Stabbing, new one full Drift

-Rig in Lonkar to Run / Set Bridge. R/H with CCL & 45.7mm Gauge Tagging Bit Sub below Collars

-RIH with Owen Shorty Bridge Plug, Correlate to CCL & Set BP 1.0m Above Bit sub in Btm Collar.

-Bleed off 300 kPA & D Collars Dead. Rig off Lonkar Wireline

-Start Pull Drill Collars & Standing Continue Flow Csg

0700

-Shift Change

NOTE: No charges from Van Waters and Rogers for fluid or hauling, Estimated \$100,000 on daily cost.

[illegible]

BP Canada Energy Company

VB-8

Completion / Repair Report

Report date:	01-02-23	No Accidents, No harm to people, No damage to the environment				Report No.	24
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2)			EUB Lic.	n/a	AFE #	57667602
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well			TD	3216.0 mKB	Well Fac.	400488003
Today's Operation	Wait on CaCl ₂ Water			PBTD	2306.0 mKB	Acct #	9900-001
Rig	Bonus #6			Costs	Prev Cost	Daily Cost	Cumm Cost
Rig Mgr.	Stanway/Parrash	Ph	780-918-2499	334	Lease & Road	\$165,465	\$0
BP Personnel				334	Service Rig/Move	\$360,081	\$18,540
Field Supv.	Foy/Cunningham	Ph	780-512-3303	334	Camp & Move	\$94,899	\$3,580
Hotel/Base	Lease	Ph	780-512-3303	334	Rentals/Tools	\$123,901	\$15,658
Hotel/Base	Lease	Fax	780-512-3303	334	Safety Equip.	\$70,000	\$3,440
Report to	H. Wells	Weather	Flurries	334	Work fluid/Disp.	\$36,050	\$15,903
Project Mgr	Leroy Brown	Ph	403-233-1573	334	Wireline/Perfing	\$111,036	\$7,372
Lease Cond	OK	Temp	-14/-10C	334	Stimulation/ETU	\$0	\$0
Fluid Volumes	Zone 1:		Zone 2:		334	Cement	\$6,289
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	334	Fishing	\$3,376
Fluid Hauled to lease	0.00	209.50	0.00	0.00	334	Well Testing	\$62,965
Fluid Hauled from lease	0.00	79.00	0.00	0.00	334	Cont. Serv's/Misc	\$3,018
Fluid in Tanks	0.00	71.30	0.00	0.00	214	Sup'n (Con-214)	\$58,800
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277	Tubulars (Tang)	\$0
Abandonment Fluid	0.00	0.00	0.00	0.00	305	Wellhead (Tang)	\$0
Load to recover	0.00	59.20	0.00	0.00	278	Other Well Equip	\$0
				0	Total	\$1,095,880	\$69,053
Date of Operation	01-02-22	OPERATIONS REPORT		AFE	\$0	AFE Remaining	-\$1,164,933
Start time	A.M. Pressures	THP: 0	kPa	CHP: 18	kPa		
0700 hrs	Hold daily Safety and procedures meeting with crews. Discuss high concentrations of CaCl on skin and working with hand tools above other persons. Perform daily walk around rig and lease inspection.						
0830 hrs.	Continue to monitor well flow to CPT and record readings.						
1000	Energetic Services on location and offload 35.0 m ³ 35% CaCl (1370 kg/m ³) into rental 63.0m ³ tank.						
1100	Flow well for 8 hours on 12.7mm choke and shut in for build up. Well flowing at 20 KPA at 0.736 e3m ³ .						
	Shut in well for 1 hour build up to 1563 KPA						
	Open well to testers on 12.7mm choke at 17 KPA with 0.738 e3m ³ gas to CPT. Recovered fluid in 8 hours at 0.141m ³ .						
	Strong winds from SW and boiler having hard time holding temperature. Disconnect CPT, rig tank and 63m ³ tank to build steam. Plant operations need hot oiler for tomorrow - will hold same to heat tanks.						
	ETA on Caron Transport with 1500 kg/m ³ CaCl estimated at Friday PM or Saturday AM!						
1900 hrs	Crew Change						
CONT PG 2							
ABA Topic/	Ensure steam is shut off on lines before attempting to disconnect same						
Personal	Bonus #6 floorhand						
HSE	Flared Vol.	0.881	H ₂ S con	0	Waste (kg)	20	Waste (m ³)
Summary	Cumm.	0.881			Cumm.	470	Cumm.
Time	Non Prog Hrs	24	Non Prog Cost	\$69,053	Cont. Hrs	300	Compl'n Hrs
Summary	Cumm.	283	Cumm.	516951	Cumm.	8212	Cumm.
Mat'l Trans # /G-SE	Equipment / Fluids			Trucking Co. & Ticker #		Destination	Product
1897376-8	Cement			Eveready #2964		Newalla Fl. St. John	Cement
1897377-6	Cement			Reddie Pressure 3276		Newalla Fl. St. John	Cement
1897378-4	Cement			Eveready #2354		C.F. Wright, Fl. Nelson	Cement/H2O
							Volume
							9.0m ³
							7.0 m ³
							15.0 m ³

Completion / Repair Report - Page 2

Report date:		01-02-23		No Accidents, No harm to people, No damage to the environment!				Report No.		24A		
Well Name & Loc.		BP Pan Am Pointed Mountain K45A (A-2)				EUB Lic.		n/a		AFE #		57667602
Job Objective/Zone:		Evaluate Casing Integrity - Abandon Well				TD		3216.0 mKB		Well Flac.		400488003
Rig		Bonus #3				PBTD		2306.0 mKB		Acct #		9900-001
Field Supv		Fay/Cunningham		Ph		780-512-3303						

OPERATIONS REPORT - Part 2

Start time

1900

- Safety / Op Mtg
- Prepare to Pull Drill Pipe back up hole to just below Lower Perfs, Rig in Floor & Laydown equipment
- Csg shutin for 1 hour, SICP 1450 kPA, CPT open well to Flow & down to 20 kpa in 2 minutes, Continue Flow
- Set Upper Annular to Strip out Drill Pipe, Lay down Tbg Hanger
- Pull 3 Joints Drill Pipe & Pipe Pulling Wet Pump 5.0m³ 1350 kg/m³ CaCl₂ Water down Drill Pipe. Recover 5.6m³ 1150 kg/m³ Water to "P" Tank. Pipe on Vac & Pull Dry
- Pull 60 Joints, "BOP Drill, Discuss Personell positions".
- Continue Pull Pipe, Pulling 110 Joints Total. 125 Joints Drill Pipe & Collars in Well Placing Damaged Joint Below Existing Perfs @ 1151mKB. Drill Bit @ 1272.6mKB, Damaged Drill Pipe#1 top @ 1167mKB.
- Secure Well, Locking Pipe Rams.
- Csg flowing continuous @ 1- 8Em³/d, Trace Water
- Shutin Csg for Buildup.
- SICP 1249 kPA, SITP 0 kPA
- SICP 1875 kPA, SITP 0 kPA
- SICP 2347 kPA, SITP 0 kPA
- SICP 2600 kPA, SITP 0 kPA, Shift Change

0300

0400

0500

0600

0700

[illegible]

1798A

BP Canada Energy Company

V6-8

Completion / Repair Report

Report date:	01-02-22		No Accidents, No harm to people, No damage to the environment!!				Report No	23	
Well Name & Loc.	BP Pan Am Painted Mountain K45A (A-2)				EUB Lic	n/a		AFE #	57667602
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well				TD	3216.0 mKB		Well Flac	400488003
Today's Operation	Wait on CaCl2 Water				PBTD	2306.0 mKB		Acct #	9900-001
Rig.	Bonus #6			Costs		Prev Cost		Daily Cost	Cumm Cost
Rig Mgr	Stanway/Parrash	Ph	780-918-2499		334	Lease & Road	\$165,465	\$0	\$165,465
BP Personnel					334	Service Rig/Move	\$303,021	\$57,060	\$360,081
Field Supv	Loy/Cunningham	Ph	780-512-3303		334	Camp & Move	\$88,904	\$5,995	\$94,899
Hotel/Base	Lease	Ph	780-512-3303		334	Rentals/Tools	\$119,950	\$3,951	\$123,901
Hotel/Base	Lease	Fax	780-512-3303		334	Safety Equip.	\$66,560	\$3,440	\$70,000
Report to	H. Wells	Weather	Clear		334	Work fluid/Disp	\$35,650	\$400	\$36,050
Project Mgr.	Leroy Brown	Ph	403-233-1573		334	Wireline/Perfing	\$108,036	\$3,000	\$111,036
Lease Cond.	0	Temp	-18/ C		334	Stimulation/ETU	\$0	\$0	\$0
Fluid Volumes	Zone 1:		Zone 2:		334	Cement	\$6,289	\$0	\$6,289
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	334	Fishing	\$3,376	\$0	\$3,376
Fluid Hauled to lease	0.00	174.50	0.00	0.00	334	Well Testing	\$60,520	\$2,445	\$62,965
Fluid Hauled from lease	0.00	79.00	0.00	0.00	334	Cont. Serv's/Misc.	\$1,158	\$1,860	\$3,018
Fluid in Tanks	0.00	35.10	0.00	0.00	214	Sup'n (Con-214)	\$56,800	\$2,000	\$58,800
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277	Tubulars (Tang)	\$0	\$0	\$0
Abandonment Fluid	0.00	0.00	0.00	0.00	308	Wellhead (Tang)	\$0	\$0	\$0
Load to recover	0.00	60.20	0.00	0.00	279	Other Well Equip	\$0	\$0	\$0
					0	Total	\$1,015,729	\$80,151	\$1,095,880
Date of Operation.	01-02-21	OPERATIONS REPORT			AFE	\$0		AFE Remaining	-\$1,095,880
Start time	A.M. Pressures		THP: 0	kPa	CHP: 0		kPa		
0700 hrs	Hold daily safety and procedures meeting with crews. Snubco on standby - release crew to Ft. Nelson for the day. Enviro bin hauled to Raven Rentals, Ft. St. John, for disposal								
0600 hrs	Continue to bleed and monitor well to CPT. SICP - 1566 KPA and open on 12.7mm choke. Pressure bled to 19 KPA in 15 minutes and 17 KPA in 4 hours with total fluid produced at 0.42 m3								
1100 hrs	SICP - 1523 KPA. Open well on 12.7mm choke. Pressure bled to 5 KPA in 30 minutes and increased to 21 KPA at 4 hours with 0.094m3 total fluid produced. shut in for buildup								
1600 hrs	SICP - 1560 KPA. Open well on 12.7 mm choke and install 50.8mm orifice plate for gas record. Pressure dropped to 5 KPA in 5 minutes. Opening gas at 9.5 e3m3 and dropped to 1.15 e3m3. Flow well for 8 hour drawdown. Nipple down Shear Rams to allow room for second annular. Annular being sent from Weatherford, Ft. St. John. Haul produced water to Ptd. Mtn disposal and transfer CaCl from premix to rig tank. Van Waters & Rogers coordinating 100 m3 of 1500 kg/m3 CaCl from Edmonton.								
ASA Topic/ Personnel	Regardless if the rig is working, safety glasses will be worn. Beaver Enterprises, local hand.								
HSE	Flared Vol	0	H2S con	0.75%	Waste (kg)	30	Waste (m3)	0	Work safely!
Summary	Cumm	0			Cumm	450	Cumm	31	Protect our Environment!
Time	Non Prog Hrs	24	Non Prog Cost	\$80,151	Cont. Hrs	290	Compl'n Hrs	0	Flow/Test Hrs
Summary	Cumm	259	Cumm	447898	Cumm	7912	Cumm	269	Cumm
Mall Trans # /G-58	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product		Volume
1897376-8	Cement		Eveready #2964		Newalla Ft. St. John		Cement		9.0m3
1897377-6	Cement		Rodde Pressure 3276		Newalla Ft. St. John		Cement		7.0 m3
1897378-4	Cement		Eveready #2354		C.F. Wright, Ft. Nelson		Cement/H2O		15.0 m3

From: Mike Bell To: Bp Energy Canada

Date: 101-2-22 Time: 08:35:43

Page 1 of 1

AMOCO CANADA - COMPLETIONS WELL TEST REPORT

WELL NAME: bp et al Wapiti
WELL NO: 100/14-32-66-12 w6m
ZONE: Cadotte
OBJECTIVE: Flow well

REPORT# 22a
DATE: 01-02-21
CONTRACTOR: CPT / Bonus # 233
CURRENT OPS: Flow well on test

DATE	TIME	PRESSURES		TEMP CHOKE		GAS RATE e3m3/d	OIL RATE m3/hr	OIL Cum m3	WATER RATE m3/hr	WATER Cum	REMARKS (BS&W, etc)
		TBG	CSG	C	mm						
02-21	07 00	980	3600	13	12.70	23.55	0.00	0.00	0.28	0.28	Trace of sand, Salinity = 50,000ppm, pH=7
	08 00	1090	3600	13	12.70	28.01	0.00	0.00	0.24	0.52	Sand = 10%, Salinity = 58,000ppm, pH=7
	08 25							0.00		0.52	Decrease choke to 8.73mm
	09 00	2200	4100	8	8.73	16.82	0.00	0.00	0.19	0.71	Sand = 10%, Salinity = 60,000ppm, pH=7
	09 05		4540					0.00		0.71	Shut well in @ 09 00, rig up wireline
	09 10		5010					0.00		0.71	
	09 15		5550					0.00		0.71	
	09 30		6220					0.00		0.71	
	09 45		6845					0.00		0.71	
	10 00		7490					0.00		0.71	
	11 00		9855					0.00		0.71	
	12 00		11530					0.00		0.71	
	13 00		12885					0.00		0.71	
	14 00		13470					0.00		0.71	
	15 00		14020					0.00		0.71	
	16 00		14180					0.00		0.71	17.00 Open well 12.70 mm choke
	17 00	12490	14360					0.00		0.71	17.10 Increase choke 19.05 mm, fluid @
	17 05	9105	13555					0.00		0.71	surface Sand =25%
	17 10	9790	11680		19.05			0.00		0.71	
	17 15	9310	10480	12	19.05	286.02		0.00		0.71	
	17 30	6500	8270	10	19.05	209.55		0.00		0.71	
	17 45	2000	4470	10	19.05	125.46		0.00		0.71	
02-22	18 00	1220	2985	10	19.05	73.74	0.00	0.00	0.94	1.65	18:30 Decrease orifice plate 38.10 mm.
	19 00	810	2025	10	19.05	38.07	0.00	0.00	0.14	1.79	BS&w = 100%, sand = 75%
	20 00	751	1935	11	19.05	34.30	0.00	0.00	0.05	1.83	20:33 Ship fluid to 64m³ storage tank
	21 00	725	1880	12	19.05	32.97	0.00	0.00	0.14	1.97	BS&w=100%, Sand=90% Sal=44,000 ppm
	22 00	720	1805	11	19.05	32.97	0.00	0.00	0.09	2.07	23:03 Direct flow through lineheater, cut
	23 00	695	1763	12	19.05	32.13	0.00	0.00	0.14	2.21	choke 8.73 mm to achieve 4 Mpa linepack
	00 00	2268	2988	10	8.73	24.99	0.00	0.00	0.09	2.30	pressure on tubing Sand =100%, Straight
	01 00	2560	3487	10	8.73	27.86	0.00	0.00	0.00	2.30	dry sand. 01:01 Cut choke 7.14 mm
	02 00	3358	4400	9	7.14	23.27	0.00	0.00	0.00	2.30	01:02 Leak on manifold cap, return to 8.73
	03 00	3872	4936	9	7.14	26.52	0.00	0.00	0.00	2.30	mm choke 01:06 Change out cap on
	04 00	4025	5250	9	7.14	26.92	0.00	0.00	0.00	2.30	manifold, return to 7.14 mm choke
	05 00	4442	5464	10	7.14	27.42	0.00	0.00	0.05	2.35	Trace of fluid, dry sand Sal=31,000 ppm
	06 00	4674	5471	10	7.14	29.55	0.00	0.00	0.14	2.49	Ph=7, Sand =10%
								0.00		2.49	Sand =10% Sal = 38,000 ppm Ph 7
								0.00		2.49	Load left to recover =62.81 m³
								0.00		2.49	

DAILY FLOW HOURS 16.0 DAILY H2O 2.48 M3
CUMM FLOW HOURS 68.0 CUMM. H2O 44.27 M3
DAILY SHUT IN HOURS 8.0 DAILY OIL 0.00 M3
CUMM SHUT IN HOURS 10.0 CUMM OIL 0.00 M3

DAILY GAS 26.35 E³ m³
CUMM GAS 79.42 E³ m³
H2S % OR PPM No H2s present
SALINITY 38,000 ppm

BP Canada Energy Company

Completion / Repair Report

Report date	01-02-21		No Accidents, No harm to people, No damage to the environment!				Report No.	22		
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2)				EUB Lic	n/a		AFE #	57667602	
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well				TD	3216.0 mKB		Well Flac.	400468003	
Today's Operation	Flowing Csg to Reduce Press				PBTD	2306.0 mKB		Accr #	9900-001	
Rig.	Bonius #6				Costs		Frev. Cost	Daily Cost	Cumm Cost	
Rig Mgr	Stanway/Parrash	Ph	780-916-2499		334	Lease & Road	\$165,465	\$0	\$165,465	
BP Personnel					334	Service Rig/Move	\$291,021	\$12,000	\$303,021	
Field Supv	Fay/Cunningham	Ph	780-512-3303		334	Camp & Move	\$82,094	\$6,810	\$88,904	
Hotel/Base	Lease	Ph	780-512-3303		334	Rentals/Tools	\$115,999	\$3,951	\$119,950	
Hotel/Base	Lease	Fax	780-512-3303		334	Safety Equip.	\$63,120	\$3,440	\$66,560	
Report to	H. Wells	Weather	Clear		334	Work fluid/Disp	\$35,650	\$0	\$35,650	
Project Mgr	Leroy Brown	Ph	403-233-1573		334	Wireline/Perfing	\$87,711	\$20,325	\$108,036	
Lease Cond.	OK	Temp	-22/-2C/-25C		334	Stimulation/ETU	\$0	\$0	\$0	
Fluid Volumes		Zone 1:		Zone 2:		334	Cement	\$6,289	\$0	\$6,289
(Cumulative to date)		Oil	Water/Acid	Oil	Water/Acid	334	Fishing	\$3,376	\$0	\$3,376
Fluid Hauled to lease	0.00	174.50	0.00	0.00	334	Well Testing	\$56,075	\$2,445	\$60,520	
Fluid Hauled from lease	0.00	59.00	0.00	0.00	334	Cont. Serv's/Misc	\$1,158	\$0	\$1,158	
Fluid in Tanks	0.00	64.37	0.00	0.00	214	Sup'n (Con-214)	\$54,800	\$2,000	\$56,800	
Non-Rac Annular Fluid	0.00	0.00	0.00	0.00	277	Tubulars (Tang)	\$0	\$0	\$0	
Abandonment Fluid	0.00	0.00	0.00	0.00	309	Wellhead (Tang)	\$0	\$0	\$0	
Load to recover	0.00	51.13	0.00	0.00	279	Other Well Equip.	\$0	\$0	\$0	
					0	Total	\$964,758	\$50,971	\$1,015,729	
Date of Operation:	01-02-20	OPERATIONS REPORT			AFE	\$0		AFE Remaining	-\$1,015,729	
Start time	A.M. Pressures		THP: 0 kPa		CHP: 0 kPa					
0645 hrs	Plasma cutter hung up on tool joint or nipple and would not work in hole. Secure well									
0700 hrs	Hold daily safety and procedures meeting with crews. Discuss next options and picking up, laying down cutters									
	Rig to pump down tubing to flush nipple. Wireline lowered cutter and thru nipple. Shut down flushing operation									
	RIH with 36.1mm plasma cutter with 3 plasma extensions and position 0.5m above lowest obstruction (2201.7 mKB)									
0745 hrs	and activate plasma cutter at 2201.2 mKB. Nipple at 2199.7 mKB. Pick up and cutter stuck coming thru nipple -									
	worked thru and could not move back down hole. POOH - confirm plasma cutter fired and change out damaged CCL									
	RIH with 34.9mm CCL and sinker bars - confirm that tubing still in place. POOH and MU 40 64mm gauge ring on									
	CCL and RIH with same Tag top of nipple but could not work thru - gauge ring would get stuck and pulling free at									
0900 hrs.	2,000# POOH for gauge ring. Rig down Lonkar and send to camp for sleep									
	Lay out EUE pup joints and stabbing valve. Pick up work joint w/IF stabbing valve and check tubing weights									
	Check tubing and dead - strip out IF pup joints and replace with full joint drill pipe. Check depth and collars 0.5m off									
1100 hrs	PBTD. Work string in attempt to have collars break free. Secure well and wait for Lonkar Wireline to									
ASA Topic/										
Personnel										
HSE	Flared Vol	0	H2S con	0.75%	Waste (kg)	30	Waste (m³)	0	Work safely!	
Summary	Cumm.	0			Cumm.	420	Cumm.	31	Protect our Environment!	
Time	Non Prog Hrs	24	Non Prog Cost	\$50,971	Cont Hrs	435	Compl'n Hrs	0	Flow/Test Hrs	
Summary	Cumm.	235	Cumm.	\$367747	Cumm.	7622	Cumm.	269	Cumm.	
Mat'l Trans # /G-58	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product		Volume	
1897376-B	Cement		Eveready #2964		Newalla Fl. St. John		Cement		9.0m3	
1897377-6	Cement		Redde Pressure 3276		Newalla Fl. St. John		Cement		7.0 m3	
1897378-4	Cement		Eveready #2354		C.F. Wright, Ft. Nelson		Cement/H2O		15.0 m3	
0	0		0		0		0		0	

1798A

[illegible]

1798

V2-B

BP Canada Energy Company

Completion / Repair Report

Report date:	01-02-20	No Accidents, No harm to people, No damage to the environment				Report No.	21	
Well Name & Loc.	BP Pon Am Pointed Mountain K45A (A-2)				EUB Lic	r/c	AFE #	57667602
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well				TD	3216.0 mKB	Well Fac	400488003
Today's Operation	Cutoff Drill Pipe with Cutter				PBTD	3304.0 mKB	Acct #	9900-001
Rig	Rennus #6				Costs	Prev Cost	Daily Cost	Cumm Cost
Rig Mgr	Storwov/Porosh	Ph	780-918-2499		334	Lease & Road	\$165,465	\$0
BP Personnel					334	Service Rig/Move	\$279,021	\$12,000
Field Supv	Foy/Cunningham	Ph	780-512-3303		334	Camp & Move	\$78,524	\$3,570
Hotel/Base	Lease	Ph	780-512-3303		334	Rentals/Tools	\$112,949	\$3,050
Hotel/Base	Lease	Fax	780-512-3303		334	Safety Equip	\$59,780	\$3,340
Report to	H. Welis	Weather	Clear		334	Work fluid/Disp	\$35,650	\$0
Project Mgr	Leroy Brown	Ph	403-233-1573		334	Wireline/Perfing	\$73,988	\$12,723
Lease Cond	OK	Temp	-21/-9C		334	Simulation/ETU	\$0	\$0
Fluid Volumes	Zone 1:		Zone 2:		334	Cement	\$6,289	\$0
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	334	Fishing	\$2,376	\$0
Fluid Hauled to lease	0.00	174.50	0.00	0.00	334	Well Testing	\$55,630	\$2,445
Fluid Hauled from lease	0.00	59.00	0.00	0.00	334	Cont. Servs/Misc	\$1,150	\$0
Fluid in Tanks	0.00	58.30	0.00	0.00	214	Supv'n (Con-214)	\$52,800	\$2,000
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277	Tubulars (Tang)	\$0	\$0
Abandonment Fluid	0.00	0.00	0.00	0.00	309	Wellhead (Tang)	\$0	\$0
Load to recover	0.00	57.20	0.00	0.00	276	Other Well Equip	\$0	\$0
					Total		\$924,670	\$40,128
Date of Operation	01-02-19	OPERATIONS REPORT			AFE	\$0	AFE Remaining	-\$964,756
Start time	A.M. Pressures	THP: r/v/u	kPa	CHP: 2200	kPa			
0700 hrs	Shift change. Hold daily safety and procedures meeting. Perform walk around rig and lease inspection.							
0730 hrs.	RIH with wire brush and work thru nipple 'X' nipple at 2193.2 mKB. POOH for same and make up 'PX' plug and RIH. Set plug in nipple and RIH with locking prong set same and POOH for setting tools. Rig down Lonkar and send crew for sleep.							
0915 hrs	Test plug and snub pup joints out of hole. Hand run gauge ring into Weatherford pup joint and hung up. Looked inside and very definite machined lip half way thru tube - pup machined wrong or something has been machined from inside tube. Check other pups and replace defective with last spare. Snub pups and landing joint back into hole. Rig in Lonkar Wireline equipment and change oil in new rig engine while Lonkar crew sleeps until noon.							
1230 hrs	MU pulling tool and pull plug. Rig in 'E' Line and hold safety procedures meeting with crews. Make up 40 mm Jet Cutter and RIH with same. Log cutter on depth and correlate to tubing tally/BHA depths. Pull cutter into position and fire at 2196.0 mKB. Log up hole for 3 collars and run CCL back below cut. Tag up 2.0m below cut. POOH and CCL badly damaged from shot. Rig down Lonkar and pick up on tubing - string weight still at 35,000 dAN. Rig in Lonkar Slick line and RIH with gauge ring. Tag up at same depth - no impression block.							
ASA Topic/	Ensure retract-a-lock is on belts while working in snubbers basket.							
Personal	Lonkar Wireline							
HSE	Flared Vol.	C	H2S con: 1075%	Waste (kg)	20	Waste (m³)	0	Work safely!
Summary	Cumulative	C		Cumulative	390	Cumulative	31	Protect our Environment!
Time	Non Prog Hrs	24	Non Prog Cost	\$40,128	Cont. Hrs	435	Compl'n Hrs	-47
Summary	Cumulative	211	Cumulative	356904	Cumulative	7167	Cumulative	269
Mat'l Trans # / G-58	Equipment / Fluids		Trucking Co. & Ticker #		Destination		Product	Volume
1897376-B	Cement		Eveready #2964		Newalta Ft. St. John		Cement	9.0m3
1897377-6	Cement		Redice Pressure 3276		Newalta Ft. St. John		Cement	7.0 m3
1897378-4	Cement		Eveready #2354		C.F. Wright, Ft. Nelson		Cement/H2O	15.0 m3
C	U		U		U		U	U

BP Canada Energy Company

Completion / Repair Report - Page 2

Report date	01-02-20	No Accidents, No harm to people, No damage to the environment				Report No.	21A
Well Name & Loc.	5P Port Air Pointed Mountain K45A (A-2)	EUB Lic	n/a	AFE #		57667602	
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well	TD	3216.0 mKB	Well Flac.		400488003	
Rig	Bonus #6	PBTD	2306.0 mKB	Acct #		9900-001	
Field Supv.	Foy/Cunningham	Pr	780-512-3303				

OPERATIONS REPORT - Part 2

on location that will fit into drill pipe. No spare small CCL on truck

Contact Explosives Ltd. and closest replacement CCL's are in Edmonton. Put charter plane on alert to fly equipment to Ptd. Mtn. Strip. Equipment confirmed heading for Edmonton Municipal Airport for flight to Pointed strip. Continue to bleed and top casing while waiting. Pick up drill pipe joint and work collars in case nearly cut. Would not work free. Able to go Deeper with Bit, must have been bridge in Well

1900 hrs Crew change. -Walk Around Lease Inspection. Safety Mtg.

-No Drill Pipe Pup Joints available. Decide to use EUE Pups to Re-land Drill String without Re-installing "PX" plug
-Leave 2 3/8" IF Stabbing Valve in String "Open" and add X/O, 73mm EUE Pup, Tag PBTD @ 2308 60mKB, Pickup and Land Tbg @ 2307 5mKB, (1.3m above PBTD),
-Wait on Airplane Hotshot with New CCL & Plasma Cutters

0030 -Flight Arrived, Rig in Lonkar Electric line

-RIH with 40.6mm Gauge Ring, ensure get through Stabbing Valves

-Make up 38 1mm Plasma Cutter & RIH, Appear to be sticking in OTIS "X" nipple, work & sticking. POOH & cutoff Rubber Stabilizer Fins. RIH with Plasma Cutter & Sticking in Same Spot. POOH

-RIH with 34.9mm CCL with Sinker Bars up Above, Able to get through Nipple but Drill Pipe is Damaged 2.0m below Tool Joint. Plasma Cutter has CCL 3.0m above Btm, thus not able to pick up "X" Nipple

0530 -Re-make up Plasma Cutter with Shorter Tail Pipe.

-RIH with Plasma Cutter

0700 -Shift Change

ASA Topic/ Working around Wellhead under Snubbers, Potential for things to Fall
Personnel Bonus, CPT, Snubco

Mat'l Trans # / G-58	Equipment / Fluids	Trucking Co. & Ticket #	Destination	Product	Volume
0	0	0	C	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	C
0	0	0	0	0	C
0	0	0	0	0	0
0	0	0	0	0	0

VB-8

BP Canada Energy Company

Completion / Repair Report

Report date:	01-02-19	No Accidents, No harm to people, No damage to the environment				Report No	20		
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2)			EUB Lic	n/a	AFE #	57667602		
Job Objective/Zone:	Evaluate Casing Integrity - Abandon Well			TD	3216.0 mKB	Well Flac	400488003		
Today's Operation	Lonkar Run Plug, Cutoff Drill C.			PBTD	2306.0 mKB	Acct #	9900-001		
Rig.	Bonus #6			Costs	Prev. Cost	Daily Cost	Cumm Cost		
Rig Mgr.	Stanway/Porosh	Ph	780-918-2499	334	Lease & Road	\$165,465	\$0	\$165,465	
BP Personnel				334	Service Rig/Move	\$261,077	\$17,944	\$279,021	
Field Supv.	Foy/Cunningham	Ph	780-512-3303	334	Camp & Move	\$74,454	\$4,070	\$78,524	
Hotel/Base	Lease	Ph	780-512-3303	334	Rentals/Tools	\$109,949	\$3,000	\$112,949	
Hotel/Base	Lease	Fax	780-512-3303	334	Safety Equip.	\$56,340	\$3,440	\$59,780	
Report to	H. Wells	Weather	Windy	334	Work fluid/Disp.	\$35,650	\$0	\$35,650	
Project Mgr	Leroy Brown	Ph	403-233-1573	334	Wireline/Perfor	\$73,986	\$0	\$73,986	
Lease Cond.	OK	Temp	-21/-8C / -25C	334	Stimulation/ETU	\$0	\$0	\$0	
Fluid Volumes	Zone 1:		Zone 2:		334	Cement	\$6,289	\$0	\$6,289
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	334	Fishing	\$3,376	\$0	\$3,376
Fluid Hauled to lease	0.00	174.50	0.00	0.00	334	Well Testing	\$53,185	\$2,445	\$55,630
Fluid Hauled from lease	0.00	59.00	0.00	0.00	334	Cont. Serv's/Misc	\$1,158	\$0	\$1,158
Fluid in Tanks	0.00	58.30	0.00	0.00	214	Sup'n (Con-214)	\$50,800	\$2,000	\$52,800
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277	Tubulars (Tang)	\$0	\$0	\$0
Abandonment Fluid	0.00	0.00	0.00	0.00	308	Wellhead (Tang)	\$0	\$0	\$0
Load to recover	0.00	57.20	0.00	0.00	278	Other Well Equip.	\$0	\$0	\$0
				Total	\$891,731	\$32,899	\$924,630		
Date of Operation:	01-02-18	OPERATIONS REPORT		AFE	\$0	AFE Remaining	-\$924,630		
Start time	A.M. Pressures	THP: 0	kPa	CHP: 0	kPa				
0700 hrs	Crew change Hold daily Safety and procedures meeting with crews Discuss daily procedures after engine installed Review camp rules with all personnel and each signed off same								
0915 hrs	Continue monitoring/bleeding well and assembling engine for install Set replacement engine in carrier and bolt into place. Send 3 worn mills to Baker, Ft. Nelson, and 2 Rig Stripper rubbers to Hi-Arctic with Bachand Light Oilfield Hauling								
1630 hrs	Fire up replacement engine and check for leaks, etc.								
1700 hrs	Hold safety and procedures meeting with crews Open casing to testers and hold 1800 KPA constant pressure Reposition light towers.								
1730 hrs	Start RIH with 73 Omm Drill Pipe Fill tubing at each 20 joints run RIH to joint #216 and secure well for crew change and safety meeting.								
1900 hrs	Crew change								
CONT PG 2									
ASA Topic/	Congratulate crew for engine change and very little mess on ground. Good use of tarps, etc								
Personnel	Bonus #8								
HSE	Flared Vol.	0	H2S con.	0.75%	Waste (kg)	20	Waste (m³)	0	
Summary	Cumm.	0			Cumm.	370	Cumm.	31	
Time	Non Prog Hrs	10	Non Prog Cost	\$13,710	Cont. Hrs	435	Compl'n Hrs	14	
Summary	Cumm.	140	Cumm.	181,855	Cumm.	6752	Cumm.	316	
Mat'l Trans # / Q-58	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product	Volume	
1897376-8	Cement		Eveready #2964		Newalta Ft. St. John		Cement	9.0m3	
1897377-6	Cement		Recide Pressure 3276		Newalta Ft. St. John		Cement	7.0 m3	
1897378-4	Cement		Eveready #2354		C.F. Wright, Ft. Nelson		Cement/H2O	15.0 m3	
0	0		0		0		0	0	

BP Canada Energy Company

VB-8

Completion / Repair Report

Report date	01-02-16	No Accidents, No harm to people, No damage to the environment				Report No	19
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2)			EUB Lic	n/a	AFE #	57667602
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well			TD	3216.0 mKE	Well Fac.	400488003
Today's Operation	Complete Engine Repair			PBTD	2306.0 mKE	Acct #	9900-001
Rig	Bonus #6			Costs		Prev. Cost	Daily Cost
Rig Mgr	Stanway/Parrash	Ph	780-916-2499	334	Lease & Road	\$165,465	\$0
BP Personnel				334	Service Rig/Move	\$249,077	\$12,000
Field Supv	Fay/Cunningham	Ph	780-512-3303	334	Camp & Move	\$70,884	\$3,570
Hotel/Base	Lease	Ph	780-512-3303	334	Rentals/Tools	\$106,635	\$3,314
Hotel/Base	Lease	Fax	780-512-3303	334	Safety Equip	\$52,900	\$3,440
Report to	H Wells	Weather	Clear	334	Work fluid/Disp	\$35,650	\$0
Project Mgr	Leroy Brown	Ph	403-233-1573	334	Wireline/Perfing	\$73,988	\$0
Lease Cond	OK	Temp	-18/-9C	334	Stimulation/ETU	\$0	\$0
Fluid Volumes	Zone 1: 0		Zone 2: 0		334	Cement	\$6,289
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	334	Fishing	\$3,376
Fluid Hauled to lease	0.00	174.50	0.00	0.00	334	Well Testing	\$50,740
Fluid Hauled from lease	0.00	59.00	0.00	0.00	334	Cont. Serv's/Misc.	\$1,158
Fluid in Tanks	0.00	56.30	0.00	0.00	214	Sup'n (Con-214)	\$48,800
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277	Tubulars (Tang)	\$0
Abandonment Fluid	0.00	0.00	0.00	0.00	308	Wellhead (Tang)	\$0
Load to recover	0.00	57.20	0.00	0.00	278	Other Well Equip	\$0
				Total		\$864,962	\$26,769
Date of Operation	01-02-17	OPERATIONS REPORT		AFE	\$0	AFE Remaining	-\$891,731
Start time	A.M. Pressures	THP: 0	kPa	CHP: 0	kPa		
0700 hrs	Hold daily Safety and procedures meeting with crews. Discuss wellbore pressures and changing out rig engine. Perform walk around rig and lease inspection - reroute steam thru Snubco equipment. Remove engine and transmission from rig for ease of repair when new engine gets to location.						
1330 hrs	Continue to monitor well and bleed off pressure to CPT and fill hole as necessary. Accumulator hose to rental Shear Rams blew apart from end fitting at accumulator building. Crew were close and shut down pump, contained spill. Approximately 60 ltrs hydraulic oil on snow and ice. Contact J. Speer, L. Brown and L. Stone and inform of spill. Report filled out and faxed to L. Stone.						
1630 hrs	Bonus mechanic from Ft. St. John on location and finish breaking apart engine. Continue to bleed well, top up with CaCl and wait for engine to arrive location.						
1900 hrs	-Crew change, Hold Walk Around Inspection. Safety / Operational Mtg, Discuss Bonus Engine Changeout. -Picker shown up, Bonus engine components need to be swapped, requiring work before install. -Bonus Crew & Mechanic work all night on Rig Engine. -CPT bleed off well every 1/2 hr, 3000 kpa down to 1900 kpa, pump 0.3m3 to fill @ 2005hrs.						
0700	-Shift Change						
ASA Topic/Personnel	Changing Engine on Rig, Not a normal job, be aware of different tasks. Bonus & Picker.						
HSE	Flared Vol	0	H2S con	0.75%	Waste (kg)	20	Waste (m³)
Summary	Cumm	0			Cumm	350	Cumm
Time	Non Prog Hrs	24	Non Prog Cost	\$26,769	Cont Hrs	435	Comp'n Hrs
Summary	Cumm	130	Cumm	168,147	Cumm	6317	Cumm
Mat'l Trans # /G-58	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product
1897376-8	Cement		Eveready #2964		Newalta Ft. St. John		Cement
1897377-6	Cement		Eveready Pressure 3276		Newalta Ft. St. John		Cement
1897378-4	Cement		Eveready #2354		C.F. Wright, Ft. Nelson		Cement/H2O
0	0		0		0		0
						Work safely!	
						Protect our Environment!	
						Flow/Test Hrs 0	
						Cumm. 0	
						Volume	
						9.0m3	
						7.0 m3	
						15.0 m3	
						0	

VB-8

BP Canada Energy Company

Completion / Repair Report

Report date	01-02-17		No Accidents, No harm to people, No damage to the environment!				Report No	18	
Well Name & Loc.	BP Pan Am Painted Mountain K45A (A-2)				EUB Lic	n/a	AFE #	57667402	
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well				TD	3216.0 mKB	Well Flac	400488003	
Today's Operation	Walt on rig engine				PSTD	2306.0 mKB	Accel #	9900-001	
Rig	Bonus #c				Costs		Prev. Cost	Daily Cost	Cumm Cost
Rig Mgr	Stanway/Beaulac/Parrash Ph 780-918-2499				334	Lease & Road	\$165,465	\$0	\$165,465
BP Personnel					334	Service Rig/Move	\$237,077	\$12,000	\$249,077
Field Supv	Gay/McCuaig/Cunningham Ph 780-512-3303				334	Camp & Move	\$67,304	\$3,580	\$70,884
Hotel/Base	Lease Ph 780-512-3303				334	Rentals/Tools	\$94,885	\$11,750	\$106,635
Hotel/Base	Lease Fax 780-512-3303				334	Safety Equip	\$49,460	\$3,440	\$52,900
Report to	H. Wells Weather Clear				334	Work fluid/Disp.	\$35,350	\$300	\$35,650
Project Mgr.	Leroy Brown Ph 403-233-1573				334	Wireline/Perfor	\$56,338	\$17,650	\$73,988
Lease Cond	OK Temp -22/ C				334	Stimulation/ETU	\$0	\$0	\$0
Fluid Volumes					334	Cement	\$6,289	\$0	\$6,289
(Cumulative to date)					334	Fishing	\$3,376	\$0	\$3,376
Zone 1: 0 Zone 2: 0					334	Well Testing	\$45,750	\$4,990	\$50,740
Oil Water/Acid Oil Water/Acid					334	Contr Serv's/Misc.	\$1,158	\$0	\$1,158
Fluid Hauled to lease 0.00 174.50 0.00 0.00					214	Supv'n (Con-214)	\$45,800	\$3,000	\$48,800
Fluid Hauled from lease 0.00 59.00 0.00 0.00					277	Tubulars (Tang)	\$0	\$0	\$0
Fluid in Tanks 0.00 53.80 0.00 0.00					308	Wellhead (Tang)	\$0	\$0	\$0
Non-Rec Annular Fluid 0.00 0.00 0.00 0.00					276	Other Well Equip	\$0	\$0	\$0
Abandonment Fluid 0.00 0.00 0.00 0.00					Total \$808,252 \$56,710 \$864,962				
Load to recover 0.00 61.70 0.00 0.00					AFE \$0 AFE Remaining -\$864,962				
Date of Operation	01-02-16		OPERATIONS REPORT						
Start time	A.M. Pressures		THP: 0 kPa		CHP: 0 kPa				
0700 hrs	Hold daily Safety and procedures meeting. Perform walk around rig and lease inspection								
0930 hrs	Finish rig in Snubco and get heat circulating to equipment Warm BOP's and hydraulics								
1230 hrs	Rental tubing hanger landed Function test Shear Rams and pressure test Pipe Rams to 1.4 and 21 MPA for 10 minutes each - Held Pressure test Annular to 14 MPA - Held								
1500 hrs.	Tally, drift and RIH with 73mm Drill Pipe Fill tubing each 20 joints in hole								
1730 hrs	RIH with 46 joints and rig engine started rattling severely - shut down and would not restart Secure well and equipment Appears rig engine turned bearing. Boost and start same - shut down due to noise Phone Bonus for mechanic to be flow to location and replacement engine put on road								
1900 hrs	Bonus mechanic from Ft. St John, to be on location tomorrow and prepare for new engine New engine being shipped via hot shot, with 2 drivers, from Red Deer Rig crew will dismantle damaged engine in AM to speed up transfer								
	Monitor well pressure and bleed off at 3000 KPA to CPT								
	Crew change								
ASA Topic/	Take the time for communication on crew change day								
Personnel	Bonus and CPT crews.								
HSE	Flared Vol.	0	H2S con	0.75%	Waste (kg)	30	Waste (m³)	0	Work safely!
Summary	Cumm.	0			Cumm	330	Cumm	31	Protect our Environment!
Time	Non Prog Hrs	16	Non Prog Cost	\$37,806	Cont. Hrs	436	Compl'n Hrs	5	Flow/Test Hrs 0
Summary	Cumm	106	Cumm	\$141,378	Cumm	5882	Cumm	302	Cumm 0
Mtrl Trans # /G-58	Equipment / Fluids				Trucking Co & Ticket #		Destination		Product Volume
1897376-8	Cement				Eveready #2964		Newalla Ft. St. John		Cement 9.0m3
1897377-0	Cement				Redde Pressure 3276		Newalla Ft. St. John		Cement 7.0 m3
1897378-4	Cement				Eveready #2354		C.F. Wright, Ft. Nelson		Cement/H2O 15.0 m3

A 1798

BP Canada Energy Company

VB-8

Completion / Repair Report

Report date	01-02-16		No Accidents, No harm to people, No damage to the environment!				Report No.	17	
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2)				EUB Lic	n/a	AFE #	57667602	
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well				TD	3216.0 mKB	Well Flac.	400488003	
Today's Operation	Snub in w/ DP, shot off BHA, Snub out				PBTD	2306.0 mKB	Acct #	9900-001	
Rig.	Bonus #6				Costs	Prev Cost	Daily Cost	Cumm Cost	
Rig Mgr.	Stanway/Beaulac	Ph	780-918-2499		215 Lease & Road	\$165,465	\$0	\$165,465	
BP Personnel					215 Service Rig/Move	\$225,077	\$12,000	\$237,077	
Field Supv	Fay/McCuaig	Ph	780-512-3303		215 Camp & Move	\$63,724	\$3,580	\$67,304	
Hotel/Base	Lease	Ph	780-512-3303		215 Rentals/Tools	\$79,534	\$15,351	\$94,885	
Hotel/Base	Lease	Fax	780-512-3303		215 Safety Equip.	\$46,020	\$3,440	\$49,460	
Report to	H. Wells	Weather	Clear		215 Work fluid/Disp	\$35,350	\$0	\$35,350	
Project Mgr	Leroy Brown	Ph	403-233-1573		215 Wireline/Porling	\$56,338	\$0	\$56,338	
Lease Cond	OK	Temp	-22/-9 C		215 Stimulation/ETU	\$0	\$0	\$0	
Fluid Volumes	Zone 1:		Zone 2:		215 Cement	\$6,289	\$0	\$6,289	
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	215 Fishing	\$3,376	\$0	\$3,376	
Fluid Hauled to lease	0.00	165.00	0.00	0.00	215 Well Testing	\$43,305	\$2,445	\$45,750	
Fluid Hauled from lease	0.00	59.00	0.00	0.00	215 Conl Serv's/Misc.	\$1,158	\$0	\$1,158	
Fluid in Tanks	0.00	47.20	0.00	0.00	214 Supv'n (Con-214)	\$43,800	\$2,000	\$45,800	
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277 Tubulars (Tang)	\$0	\$0	\$0	
Abandonment Fluid	0.00	0.00	0.00	0.00	308 Wellhead (Tang)	\$0	\$0	\$0	
Load to recover	0.00	58.80	0.00	0.00	279 Other Well Equip	\$0	\$0	\$0	
					Total	\$769,436	\$38,816	\$808,252	
Date of Operation	01-02-15	OPERATIONS REPORT			AFE	\$0	AFE Remaining	-\$808,252	
Start time	A.M. Pressures	THP: 3800		kPa	CHP: 4155	kPa			
0700 hrs.	Crew change Perform daily walk around rig and lease inspection Hold Safety and procedures meeting with crews Discuss spills of any amount and environmental damage, and wildlife in the area. Buffalo are travelling the barge landing road and do not honk horn or try to chase off roads.								
0800 hrs.	SITP - 4650 KPA, SICP - 5200 KPA. Open casing to testers and bleed to flare. Fill hole with 0.3m3, 1210 kg/m3 CaCl kill fluid. Continue to monitor and wait for wireline/snubbers. Haul 27.0 m3 produced water from plant disposal pit to rig tank Pump 6.9 m3 across to premix tank and bring weight down to 1175 kg/m3. Produced water at 1080 kg/m3								
1230 hrs.	SITP - 4900 KPA, SICP - 5300 KPA. Open casing to testers and bleed to flare Fill hole with 1.4m3, 1210 kg/m3 CaCl kill fluid								
1530 hrs.	Indoctrinate Lonkar Wireline, Babco Trucking and discuss daily procedures Spot and rig in Lonkar Wireline. Off load ERI shear rams, accumulator system and gen set on location. Send Babco Trucking to Plant with operator to load scrap for back haul to Miller Oilfield, Nisku								
1730 hrs.	Pressure test lubricator to 1.4 and 7 MPA for 5 minutes each - Held. Make up 42.08mm guage ring and RIH with same to 'X' nipple at 1231.0 mKB. POOH for same and RIH with wire brush - work thru Otis 'X' nipple								
ASA Topic/	Do not hassle wildlife in the area								
Personnel	Bonus #6 crew, CPT, Firemaster & IPS								
HSE	Flared Vol.	0	H2S con.	0.75%	Waste (kg)	30	Waste (m3)	31	Work safely!
Summary	Cumm	0			Cumm.	300	Cumm.	31	Protect our Environment!
Time	Non Prog Hrs	15	Non Prog Cost	\$16,736	Conl Hrs	460	Compl'n Hrs	9	Flow/Test Hrs
Summary	Cumm	90	Cumm	\$103,572	Cumm.	5446	Cumm.	294	Cumm
Mat'l Trans # /G-58	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product		Volume
1897376-8	Cement		Eveready #2964		Newalta Ft.St. John		Cement		9.0m3
1897377-6	Cement		Redde Pressure 3276		Newalta Ft.St. John		Cement		7.0 m3
1897378-4	Cement		Eveready #2354		C.F. Wightl, Ft. Nelson		Cement/H2O		15.0 m3

1798

Completion / Repair Report - Page 2

Report date	01-02-15	No Accidents, No harm to people, No damage to the environment				Report No	16A
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2)			EUB Lic	n/o	AFE #	57667602
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well			TD	3216.0 mKB	Well Flac.	400489003
Rig	Bonus #6			PBTD	2306.0 mKB	Accl #	9900-C01
Field Supv	Fay/McCuaig	Ph	780-512-3303				

OPERATIONS REPORT - Part 2

Start time

1900 hrs

Safety and operations meeting held with all personnel. Topics; incident reporting and Environmental Impacts.
Waiting on equipment for snubbing operation. Monitor pressure and bleed off gas head when pressure climbs to between 5,000 to 6,000 kPa. Pressure build-ups as follows,

1900 hrs, tbg - 3603 kPa, csg - 4400 kPa

2000 hrs: tbg - 3874 kPa, csg - 4800 kPa

2100 hrs: tbg - 3984 kPa, csg - 5000 kPa

2200 hrs: tbc - 4201 kPa, csq - 5300 kPa

2230 hrs. tbc - 4296 kPa, csg - 5400 kPa

2250 Hrs, tbg = 4250 KPa, csg = 5400 KPa. Open well and bleed oil gas heads, hole is connected to atmosphere. Fill hole with 1.2 m³ of 1210 kg/m³ CaCl₂. Shut in well and monitor pressures as follows;

2300 hrs. tbg - 1478 kPa, csq - 1700 kPa

0000 hrs. tbg = 3227 kPa, csg = 3500 kPa

0100 hrs: $t_{ob} = 3991$ kPa, $c_{sg} = 4200$ kPa

0200 hrs: t_{gd} = 4274 kPa, c_{sg} = 4800 kPa

0300 hrs. tbg - 4393 kPa, csg - 5000 kPa

0400 hrs, tbg - 4600 kPa, csg - 5400 kPa

0400 hrs, tbg - 4800 kPa, csg - 9400 kPa. Open well and bleed oil gas head, fluid to surface in 10 minutes. Fill hole with 0.5 m³ of 1210 kg/m³ CaCl₂. Shut in well and monitor pressures as follow:

0500 hrs. top = 3400 kPa, csg = 3700 kPa

0600 hrs: tag - 3800 kPa, csg - 4155 kPa

Continuous monitoring pressure. Craw cha

0700 hrs

Continue monitoring pressure Crew change

[illegible]

BP Canada Energy Company

V8-8

Completion / Repair Report

Report date	01-02-15		No Accidents, No harm to people, No damage to the environment				Report No	16	
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2)				EUB Lic	n/a		AFE #	57667602
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well				TD	3216.0 mKB		Well Flac.	400488003
Today's Operation	Rig in shear rams, wireline set plugs, rig in snubbers				PBTD	2306.0 mKB		Acct #	9900-001
Rig	Bonus #6				Costs	Prev. Cost	Daily Cost	Cumm Cost	
Rig Mgr	Stanway/Beoulac		Ph	780-918-2499		215 Lease & Road	\$165,465	\$0	\$165,465
BP Personnel					215 Service Rig/Move	\$213,077	\$12,000	\$225,077	
Field Supv.	Foy/McCuaig		Ph	780-512-3303		215 Camp & Move	\$60,154	\$3,570	\$63,724
Hotel/Base	Lease		Ph	780-512-3303		215 Rentals/Tools	\$76,469	\$3,065	\$79,534
Hotel/Base	Lease		Fax	780-512-3303		215 Safety Equip.	\$42,560	\$3,440	\$46,020
Report to	H. Wells		Weather	Clear		215 Work fluid/Disp	\$29,350	\$6,000	\$35,350
Project Mgr	Leroy Brown		Ph	403-233-1573		215 Wireline/Perfing	\$56,338	\$0	\$56,338
Lease Cond.	OK		Temp	-17/-6C		215 Stimulation/ETU	\$0	\$0	\$0
Fluid Volumes	Zone 1:		Zone 2:		215 Cement	\$6,289	\$0	\$6,289	
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	215 Fishing	\$3,376	\$0	\$3,376	
Fluid Hauled to lease	0.00	138.00	0.00	0.00	215 Well Testing	\$40,860	\$2,445	\$43,305	
Fluid Hauled from lease	0.00	59.00	0.00	0.00	215 Cont Serv's/Misc	\$1,158	\$0	\$1,158	
Fluid in Tanks	0.00	21.90	0.00	0.00	214 Supv'n (Con-214)	\$41,800	\$2,000	\$43,800	
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277 Tubulars (Tang)	\$0	\$0	\$0	
Abandonment Fluid	0.00	0.00	0.00	0.00	309 Wellhead (Tang)	\$0	\$0	\$0	
Load to recover	0.00	57.10	0.00	0.00	279 Other Well Equip	\$0	\$0	\$0	
					Total	\$736,916	\$32,520	\$769,436	
Date of Operation	01-02-14		OPERATIONS REPORT		AFE	\$0		AFE Remaining	-\$769,436
Start time	A M Pressures		THP: 0 kPa		CHP: 0	kPa			
0700 hrs	Crew Change Hold daily safety and procedures meeting. Discuss confined space entry int rig tank for cleanout of cement. Perform walk around rig and lease inspection - OK.								
	Continue monitor well and prepare for snubbing in AM.								
	SITP - 0000 KAPA, SICP - 0000 KPA. Open well to flare and bleed same down. Attempt to top well and lost prime on pump. Check pump and regain prime top well with 0.5m3 CaCl water. Transfer 3.0m3 from rig tank to pre-mix tank and attempt to circulate pre-mix tank - no prime. Heat Gallagher pump with steam and finally picked up suction - pumps to be left circulating at all times.								
1200 hrs	Eveready Vacuum on location and clean cement out of rig tank for disposal at C.F. Wright Landfarms in Ft Nelson. Haul 10.0 m3 cement and 5.0 m3 cement water.								
	Spot and rig in additional light towers - 4 now on location for snubbing operation.								
ASA Topic/	Ensure PPE left on until job complete and contractor off location								
Personnel	Eveready Industrial Services								
HSE	Flare Vol	0	H2S con	0.75%	Waste (kg)	20	Waste (m ³)	0	Work safely!
Summary	Cumm	0			Cumm	270	Cumm	0	Protect our Environment!
Time	Non Prog Hrs	24	Non Prog Cost	\$32,520	Cont. Hrs	324	Compl'n Hrs	0	Fcw/Test Hrs
Summary	Cumm	75	Cumm	\$86,836	Cumm	4986	Cumm	285	Cumm
Mat'l Trans #/G-58	Equipment / Fluids			Trucking Co. & Ticket #		Destination		Product	Volume
1897375-8	Cement			Eveready #2964		Newalta Ft. St. John		Cement	9.0m3
1897377-6	Cement			Redde Pressure 3276		Newalta Ft. St. John		Cement	7.0 m3
1897378-4	Cement			Eveready #2354		C.F. Wright, Ft. Nelson		Cement/H2O	13.0 m3

1798

BP Canada Energy Company

V8-S

Completion / Repair Report

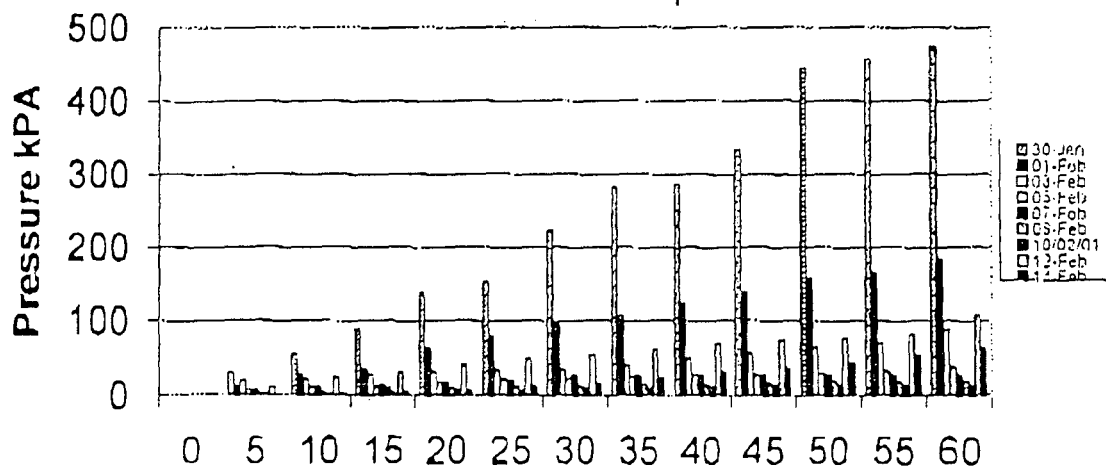
Report date	01-02-14		No Accidents, No harm to people, No damage to the environment				Report No	15	
Well Name & Loc.	BP Pan Am Painted Mountain K45A (A-2)				EUB Lic	n/a		AFE #	57667602
Job Objective/Zone	Evaluate Casing Integrity - Abandon Well				TD	3216.0 mKB		Well Flac.	400488003
Today's Operation	Wait on equipment for snubbing operation				FBTD	2306.0 mKB		Accl #	9900-001
Rig	Bonus #6				Costs	Prev. Cost		Daily Cost	Cumm Cost
Rig Mgr	Beaulac/Stanway	Ph	780-918-2499		215 Lease & Road	\$159,355		\$6,110	\$165,465
BP Personnel					215 Service Rig/Move	\$196,317		\$16,760	\$213,077
Field Supv	Foy/McCuaig	Ph	780-512-3303		215 Camp & Move	\$55,159		\$4,995	\$60,154
Hole/Base	Lease	Ph	780-512-3303		215 Rentals/Tools	\$73,333		\$3,136	\$76,469
Hole/Base	Lease	Fax	780-512-3303		215 Safety Equip.	\$39,140		\$3,440	\$42,580
Report to	H. Wells	Weather	Flurries		215 Work fluid/Disp	\$19,250		\$10,100	\$29,350
Project Mgr	Leroy Brown	Ph	403-233-1573		215 Wireline/Perfing	\$33,713		\$22,625	\$56,338
Lease Cond	OK	Temp	-12/-9C		215 Stimulation/ETU	\$0		\$0	\$0
Fluid Volumes	Zone 1:		Zone 2:		215 Cement	\$0		\$6,289	\$6,289
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	215 Fishing	\$3,376		\$0	\$3,376
Fluid Hauled to lease	0.00	138.00	0.00	0.00	215 Well Testing	\$38,415		\$2,445	\$40,860
Fluid Hauled from lease	0.00	44.00	0.00	0.00	215 Cont. Serv's/Misc	\$1,158		\$0	\$1,158
Fluid in Tanks	0.00	41.80	0.00	0.00	214 Supv'n (Con-214)	\$39,800		\$2,000	\$41,800
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277 Tubulars (Tang)	\$0		\$0	\$0
Abandonment Fluid	0.00	0.00	0.00	0.00	309 Wellhead (Tang)	\$0		\$0	\$0
Load to recover	0.00	52.20	0.00	0.00	279 Other Well Equip	\$0		\$0	\$0
					Total	\$659,016		\$77,900	\$736,916
Date of Operation	01-02-13	OPERATIONS REPORT			AFE	\$0		AFE Remaining	-\$736,916
Start time	A.M. Pressures	THP: 0		kPa	CHP: 0	kPa			
0645 hrs	Confirmation from Calgary to shut down squeeze operations and line up snubbers and wireline								
0700 hrs	Hold daily Safety and procedures meeting with crews. Perform walk around rig and lease inspection								
	Contact Snubco and Lonkar Wireline for equipment ASAP to location								
0830 hrs	Rig out and release Baker-Atlas Wireline. Plugs, guns and equipment to be stored in Ft. Nelson.								
0831 hrs	Release Baker Oil Tools fisherman on standby for section milling operations								
0930 hrs	Haul Aqueolic Canada, Direxit, to dry storage area in Ptd. Mtn. Plant and offload. Release field hand to return rental truck and fly out of Ft. Nelson								
1300 hrs	SITP - 3512 KPA, SICP - 4950 KPA. Rig casing to testers and open well on 9.52 mm choke and bleed off gas head to flare. Tubing dropped immediately after casing opened. Casing bled to 12 KPA and fluid to surface, pressure increased to 60 KPA. Shut in casing and top up with 0.75m ³ , 1140 kg/m ³ CaCl kill fluid. Continue to monitor well bore pressures								
	Haul 12.0 m ³ fluid from rig tank to plant disposal and prepare rig tank for vacuum truck clean out in AM								
1800 hrs	SITP - 3827 KPA, SICP - 5000 KPA. Rig casing to testers and open well on 12.7mm choke to bleed gas to flare. Fluid to surface at 60 KPA. Shut in and top with 1.03 m ³ kill fluid								
ASA Topic/	Stay away from drill line spool while being lifted into place with loader								
Personnel	Bonus #6 floor hand - day shift								
HSE	Flared Vol	0	H2S con	0.75%	Waste (kg)	20	Waste (m ³)	0	Work safely!
Summary	Cumm	0			Cumm	250	Cumm	0	Protect our Environment!
Time	Non Prog Hrs	20	Non Prog Cost	\$20,000	Cont Hrs	336	Compl'n Hrs	4	Flow/Test Hrs
Summary	Cumm	51	Cumm	\$54,316	Cumm	4662	Cumm	265	Cumm
Mat'l Trans # /G-58	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product		Volume
1897376-5	Cement		Eveready #2964		Newalla Ft. St. John		Cement		9.0m ³
1897377-6	Cement		Redde Pressure 3276		Newalla Ft. St. John		Cement		7.0 m ³
0	0		0		0		0		0

BP A-4 Pointed Mountain
Intermediate Press Buildup

Jan 30 - Feb 14, 1 hour Buildups, Every 2nd Day

Time Minutes	30-Jan	01-Feb	03-Feb	05-Feb	07-Feb	09-Feb	10/02/01	12-Feb	14-Feb
0	0	0	0	0	0	0	0	2	1
5	30	13	19	7	6	2	1	11	2
10	55	27	21	11	11	4	2	24	4
15	90	35	29	12	14	9	4	31	5
20	137	63	31	17	18	10	6	41	7
25	154	80	34	21	21	11	7	48	11
30	224	96	34	23	26	13	8	54	14
35	284	106	41	24	26	15	10	61	23
40	288	125	49	27	27	15	11	70	31
45	333	140	57	28	27	16	13	74	37
50	443	159	64	29	28	18	13	77	44
55	457	166	71	32	28	18	14	83	53
60	474	185	89	38	28	19	14	108	64

BP A-4 Pointed Mountain
Intermediate Buildup



V6-8

BP Canada Energy Company

1798

Completion / Repair Report

Report date:	01-02-13	No Accidents, No harm to people, No damage to the environment				Report No.	14
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2A)			EUB Lic	n/a	AFE #	57667602
Job Objective/Zone	Evaluate casing integrity - abandon well			TO	3216.0 mKB	Well Flac.	400488003
Today's Operation	Kill well, POOH, SONAN Log.			PBTD	115.0 mKB	Acct #	9900-001
Rg	Bonus #6			Costs	Prev. Cost	Daily Cost	Cumm Cost
Rig Mgr.	Roger Beaulac	Ph	403-357-6671	334 Lease & Roac	\$155,420	\$3,935	\$159,355
BP Personnel				334 Service Rig/Move	\$184,317	\$12,000	\$196,317
Field Supv.	Foy/McCuaig	Ph	780-512-3303	334 Camp & Move	\$51,581	\$3,578	\$55,159
Hotel/Base	Lease	Ph	780-512-3303	334 Rentals/Tools	\$59,530	\$13,803	\$73,333
Hotel/Base	Lease	Fax	780-512-3303	334 Safety Equip.	\$35,700	\$3,440	\$39,140
Report to	H. Wells	Weather	Cloudy	334 Work fluid/Disp.	\$12,289	\$6,961	\$19,250
Project Mgr.	Leroy Brown	Ph	403-233-1573	334 Wireline/Perfing	\$30,713	\$3,000	\$33,713
Lease Cond.	Springs	Temp	-24C/11C	334 Stimulation/ETU	\$0	\$0	\$0
Fluid Volumes	Zone 1:		0	Zone 2:	0	334 Cement	\$0
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	334 Fishing	\$3,376	\$0
Fluid Hauled to lease	0.00	118.00	0.00	0.00	334 Well Testing	\$35,970	\$2,445
Fluid Hauled from lease	0.00	16.00	0.00	0.00	334 Cont. Serv's/Misc	\$1,158	\$0
Fluid in Tanks	0.00	52.10	0.00	0.00	214 Sup'n (Con-214)	\$37,800	\$2,000
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277 Tubulars (Tang)	\$0	\$0
Abandonment Fluid	0.00	0.00	0.00	0.00	309 Wellhead (Tang)	\$0	\$0
Load to recover	0.00	49.90	0.00	0.00	279 Other Well Equip	\$0	\$0
				0 Total	\$607,854	\$51,162	\$659,016
Date of Operation:	01-02-12	OPERATIONS REPORT		AFE	\$0	AFE Remaining	-\$659,016
Start time	A.M. Pressures	THP: 2207	kPa	CHP: 3545	kPa		
0600 hrs	Realized wrong amount of pre-mix CaCl shipped from Ft. St. John and phone Energetic to confirm. Order 20.0 m3 of 35% CaCl to be shipped ASAP.						
0700 hrs	Shift Change. Hold Safety meeting with crews. Continue to monitor well pressures. Finish rig in pre-mix tank and thaw valves on bottom of tank. Boost and fire up engine.						
1030 hrs	Energetic Services on location with 8.0 m3, 35% CaCl and offload into tank. Mix CaCl with 8.0 m3 fresh water and fire up pump to mix in tank for weight of 1139 kg/m3 at 16% (11.17 KPA/m).						
1300 hrs.	SITP - 3399 KPA, SICP - 5650 KPA. Rig casing to testers and bleed same on 9.52mm choke until fluid to surface. Tubing dropped immediately after opening casing. Casing pressure at 0 KPA when fluid to surface. Shut in to testers and rig in pump line. Fill casing with 2.0 m3 fresh water and pressuring up. Rig down pump line and drain same.						
1500 hrs.	Continue monitor pressures and wait for CaCl to arrive on location.						
1830 hrs.	SITP - 2638 KPA, SICP - 4400 KPA.						
1900 hrs.	Crew change						
ASA Topic/							
Personnel							
HSE	Flared Vol	0	H2S con	0.75%	Waste (kg)	0	Waste (m3)
Summary	Cumm	0			Cumm	230	Cumm
Time	Non Prog Hrs	12	Non Prog Cost	\$11,500	Cont. Hrs	362	Compl'n Hrs
Summary	Cumm	31	Cumm	\$34,316	Cumm	4326	Cumm
Mat'l Trans #/IG-56	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product
1897376-8	Cement		Eveready #2964		Newalla Ft. St. John		Cement
1897377-6	Cement		Redde Pressure 3276		Newalla Ft. St. John		Cement

BP Canada Energy Company

Completion / Repair Report - Page 2

Report date	01-02-13	No Accidents, No harm to people, No damage to the environment				Report No.	14A
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2A)			EUB Lic.	n/a	AFE #	57667602

Rig	Bonus # 6	PBTD	115.0 mKB	Accl #	9900-001
Field Supv	Foy/McCuaig	Ph	780-512-3303		

OPERATIONS REPORT - Part 2

Start time

1900 hrs.

Safety and operation meeting held with all personnel handling environment and medical attention of same. Topics: review MSDS on CaCl and discuss properties. Daily walk around inspection, OK

Record shut in pressures while waiting for CaCl to come from Fort St John.

1930 hrs. SITP - 2916 kPa, SICP - 4600 kPa

2030 hrs: S|TP - 3082 kPa, S|CP - 5200 kPa

2130 hrs: S|TP - 3321 kPa, S|CP - 5400 kPa

2230 hrs. S|TP - 3363 kPa. S|CP - 5500 kPa

2330 hrs: S|TP - 3370 kPa S|CP - 5650 kPa

0030 hrs. S|TP - 3328 kPa. S|CP - 5700 kPa

C130 hrs: S|TP - 3311 kPa, S|CP - 5800 kPa

0130 hrs. CaCl arrives location, safety orientation held with driver. Unload 10 m³ of 35% CaCl into pre-mix tank for a total of

0230 hrs	42 m ³ of 18% (1155 kg/m ³) CaCl ₂	Unload 10 m ³ CaCl ₂ in storage tank
----------	--	--

Bleed down casing to 3,000 kPa and start circulating down drill pipe holding 3,000 kPa back pressure. Displace hole to CaCl₂ 5 m³ to fill hole. Stop pumping after displacement and bleed down casing. Casing bleeds down to 180 kPa and keeps flowing. Switch returns to pre-mix tank and circulate another 20 m³ holding 3,000 kPa back pressure. Losses are 4 m³. Stop pumping and bleed down tubing. Tubing bleeds to zero, casing pressure drops to 1115 kPa and then starts climbing to 1250 kPa in 20 minutes.

0530 hrs. Bleed off gas head on casing to zero Shut in casing and rig in pump to fill casing Casing builds to 175 kPa

0500 hrs	Bleed off gas head on casing
0600 hrs	Bleed off head and fill casing

[illegible]

A

1798

V8-6



BP Canada Energy Company

Completion / Repair Report

Report date:	01-02-12	No Accidents, No harm to people, No damage to the environment!				Report No	13
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2A)			EUB Lic.	n/a	AFE #	57667602
Job Objective/Zone	Evaluate casing integrity - abandon well			TD	3216.0 mKB	Well Flac.	430488003
Today's Operation	0			PBTD	115.0 mKB	Acct #	9900-001
Rig.	Bonus #6			Costs	Prev Cost	Daily Cost	Cumm Cost
Rig Mgr.	Roger Beaulac	Ph	403-357-8671	334	Lease & Road	\$155,420	\$0
BP Personnel				334	Service Rig/Move	\$172,817	\$11,500
Field Supv.	Fay/McCuaig	Ph	780-512-3303	334	Camp & Move	\$45,003	\$3,578
Hotel/Base	Lease	Ph	780-512-3303	334	Rentals/Tools	\$56,589	\$2,941
Hotel/Base	Lease	Fax	780-512-3303	334	Safety Equip	\$31,700	\$4,000
Report to	H. Wells	Weather	Clear	334	Work fluid/Disp.	\$8,320	\$3,969
Project Mgr.	Leroy Brown	Ph	403-233-1573	334	Wireline/Perfing	\$30,713	\$0
Lease Cond.	OK	Temp	-32/-15C	334	Simulation/ETU	\$0	\$0
Fluid Volumes	Zone 1:		0	Zone 2:	0	334	Cement
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid		334	Fishing
Fluid Hauled to lease	0.00	66.00	0.00	0.00		334	Well Testing
Fluid Hauled from lease	0.00	16.00	0.00	0.00		334	Cont. Serv's/Misc.
Fluid in Tanks	0.00	34.40	0.00	0.00		214	Supvn (Con-214)
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00		277	Tubulars (Tang)
Abandonment Fluid	0.00	0.00	0.00	0.00		309	Wellhead (Tang)
Load to recover	0.00	35.60	0.00	0.00		279	Other Well Equip
				0	Total	\$572,006	\$29,846
Date of Operation	01-02-11	OPERATIONS REPORT		AFE	\$0	AFE Remaining	-\$607,854
Start time	A.M. Pressures	THP: 2196	kPa	CHP: 4595	kPa		
0700 hrs.	Crew change. Hold daily safety and procedures meeting with crews						
	Continue to monitor well pressures while lining up vacuum trucks, pre-mix tank and kill fluid. Husky Oilfield has 47.0m3 pre-mix tank that will be serviced and trucked from Ft. St. John to location, Redde Pressure Services, Ft. Nelson, has only vacuum truck in country to clean rig tank (one time use, unless put onto Approved List)						
	Monitor well pressures as						
	0700 hrs: Tbg 2196 KPA, Csg. 4595 KPA to 1600 hrs. at Tbg. 2275 KPA, Csg. 6000 KPA						
	Redde Pressure Services on location and haul 7.0m3 cement from rear compartment of rig tank. Probably 5-6.0 m3 cement left in tank - no vacuum trucks available. Haul to Newalta, Ft. St. John, for disposal						
1300 hrs.	Transfer 00.0m3 water from 210 bbl tank to rig tank. Circulate rig tank to ensure suction free of cement and ice						
1500 hrs.	Open well to CPT on 9.52mm choke and bleed gas to flare. Tubing started dropping pressure as soon as casing opened. Casing bled to 155 KPA in 15 minutes and tubing on vacuum. Casing flowing to testers at 65 KPA and flowed back total 3.4 m3. Shut in well and rig in pump to casing and tubing returns to testers						
1620 hrs.							
ASA Topic/	Ensure safety hand monitoring tank while cleaning						
Personnel	Redde Pressure/Vacuum Truck						
HSE	Flared Vol.	0	H2S con	0.75%	Waste (kg)	20	Waste (m3)
Summary	Cumm.	0			Cumm.	230	Cumm.
Time	Non Prog Hrs	8	Non Prog Cost	\$9,616	Cont. Hrs	350	Compl'n Hrs
Summary	Cumm.	19	Cumm.	\$22,816	Cumm.	3964	Cumm.
Matl Trans # /G-58	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product
1897376-8	Cement		Eveready #2964		Newalta Ft. St. John		Cement
1897377-6	Cement		Redde Pressure 327s		Newalta Ft. St. John		Cement
0	0		0		0		0

Completion / Repair Report - Page 2

Report date	01-02-12	No Accidents, No harm to people, No damage to the environment!!				Report No.	13A
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2A)			EUB Lic	n/a	AFE #	57667602
Job Objective/Zone:	Evaluate casing integrity - abandon well			TD	3216.0 mKB	Well Flac.	400488003
Rig	Bonus #6			PBTD	115.0 mKB	Acct #	9900-001
Field Supv.	Fay/McCuaig	Ph	780-512-3303				

OPERATIONS REPORT - Part 2

Start time

Circulate 35.0 m3 down casing at 0.45 m3/min, holding 1000 KPA back pressure on tubing to control gas migration. Stop pumping and bleed tubing to testers until flow stopped - shut in same and monitor casing with electronic dead weight. Casing on slight vacuum and slowly building pressure. Confirm that pre-mix tank on road and order CaCl for 45.0 m3 fresh water at 16%.

1900 hrs

Shift change

Safety and operation meeting held with all personnel. Topics: don't stand in line of a person hammering in case hammer slips, top on tank cleaned but still a bit slippery, should have proper stairs to tank, install valve to shipping line to be able to suck back on line to drain and watch leaving steam running as it makes ground slippery. Daily walk around inspection, OK.

Monitor build ups: tubing 145 kPa, casing 166 kPa - 30 minutes

Tubing 80 kPa, casing 239 kPa - 1 hour

Rig in to circulate well. Circulate 30 m³ at 0.4 m³/min at 3,500 kPa holding 2,000 kPa back pressure. Drain lines to p-tank, rig in pump to casing. Squeeze 6 m³ down casing pumping at 0.15 m³/min at 8,500 kPa

Allow pressure to dissipate, 7,000 kPa (ISIP) to 2,500 kPa in 45 minutes. Pump wellbore back to 5,000 kPa to allow crew to have lunch

0100 hrs.

Flow check well

Open casing, flowing. Continue to monitor casing, flow back 5 m³ and still flowing. Rig in to circulate. Circulate down tubing not holding any back pressure to see if source will depressurize. Circulate for 30 minutes at 0.5 m³/min (15 m³), gas inflow is at good rate with continuous flow. Shut in well and monitor pressures;

0200 hrs.

Shut in 0330 hours

0330 hrs.

0430 hours, tubing - 843 kPa, casing 2344 kPa

0500 hours: tubing - 1767 kPa, casing 3145 kPa

0530 hours: tubing - 2140 kPa, casing 3576 kPa

0600 hours: tubing - 2207 kPa, casing 3545 kPa

Pre-mix tank arrives location at 0300 hours, conduct safety orientation. Spot tank and rig up.

Crew change

0700

Surface casing 0 kPa, intermediate 0 kPa

Mat'l Trans # /G-S8	Equipment / Fluids	Trucking Co. & Ticket #	Destination	Product	Volume
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
C	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0

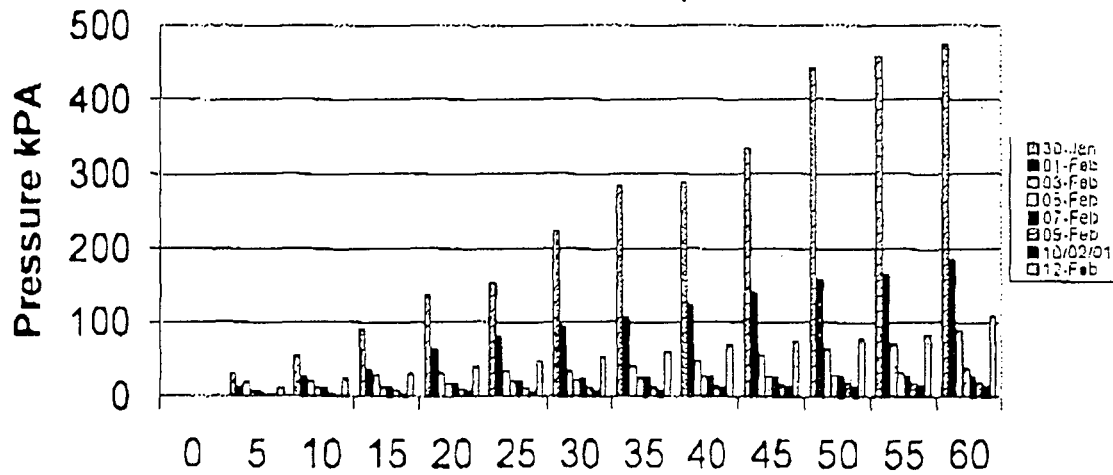
BP A-4 Pointed Mountain
Intermediate Press Buildup

Jan 30 Feb 7, 1 hour Buildups, Every 2nd Day

Time Minutes	30-Jan	01-Feb	03-Feb	05-Feb	07-Feb	09-Feb	10/02/01	12-Feb
0	0	0	0	0	0	0	0	2
5	30	13	19	7	6	2	1	11
10	55	27	21	11	11	4	2	24
15	90	35	29	12	14	9	4	31
20	137	63	31	17	18	10	6	41
25	154	80	34	21	21	11	7	48
30	224	96	34	23	26	13	8	54
35	284	106	41	24	26	15	10	61
40	288	125	49	27	27	15	11	70
45	333	140	57	28	27	16	13	74
50	443	159	64	29	28	18	13	77
55	457	166	71	32	28	18	14	83
60	474	185	80	38	28	19	14	108

BP A-4 Pointed Mountain

Intermediate Buildup



Time in 5 min increments, 1 hour

Jan 30 to Feb 7 2001 at 0400hrs

V8-8



BP Canada Energy Company

Completion / Repair Report

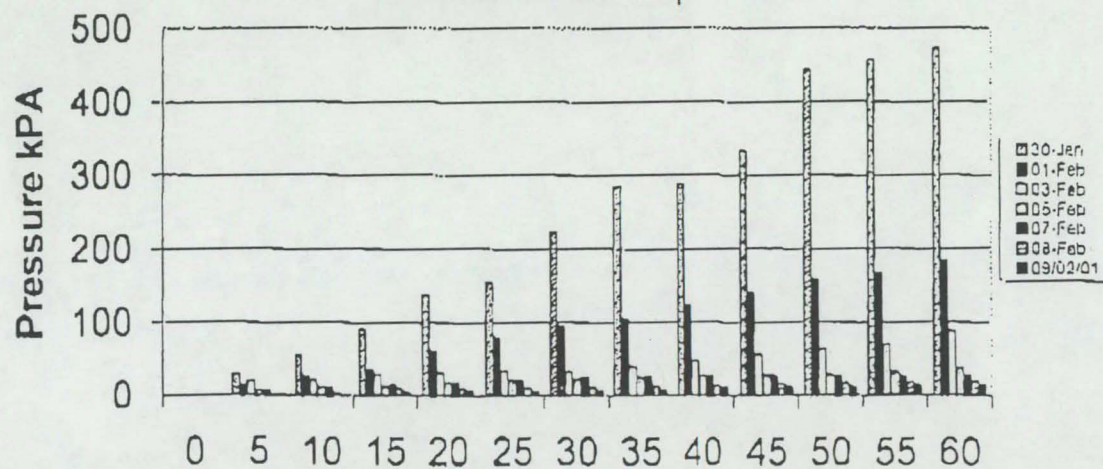
Report date:	01-02-11	No Accidents, No harm to people, No damage to the environment!				Report No	12	
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2A)			EUB Lic	n/a	AFE #	57667602	
Job Objective/Zone:	Evaluate casing integrity - abandon well			TD	3216.0 mKB	Well Flac	400468003	
Today's Operation	Pre-mix CaCl ₂ kill well.			PSTD	115.0 mKB	Acct #	9900-001	
Rig	Bonus #6			Costs	Prev. Cost	Daily Cost	Cum'm Cost	
Rig Mgr.	Roger Beaulac	Ph	403-357-8671	334 Lease & Road	\$155,420	\$0	\$155,420	
BP Personnel				334 Service Rig/Move	\$161,317	\$11,500	\$172,817	
Field Supv.	Foy/McCuaig	Ph	780-512-3303	334 Camp & Move	\$41,769	\$6,234	\$48,003	
Hotel/Base	Lease	Ph	780-512-3303	334 Rentals/Tools	\$46,924	\$9,665	\$56,589	
Hotel/Base	Lease	Fax	780-512-3303	334 Safety Equip.	\$31,700	\$0	\$31,700	
Report to	H. Wells	Weather	Clear	334 Work fluid/Disp	\$7,620	\$700	\$8,320	
Project Mgr	Leroy Brown	Ph	403-233-1573	334 Wireline/Perfing	\$30,713	\$0	\$30,713	
Lease Cond	OK	Temp	-27/17C	334 Stimulation/ETU	\$0	\$0	\$0	
Fluid Volumes	Zone 1:		0	Zone 2:	0	334 Cement	\$0	
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	334 Fishing	\$3,376	\$0	
Fluid Hauled to lease	0.00	74.00	0.00	0.00	334 Well Testing	\$31,665	\$2,445	
Fluid Hauled from lease	0.00	9.00	0.00	0.00	334 Cont. Serv's/Misc	\$658	\$300	
Fluid in Tanks	0.00	22.00	0.00	0.00	214 Sup'v'n (Con-214)	\$33,800	\$2,000	
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277 Tubulars (Tang)	\$0	\$0	
Abandonment Fluid	0.00	0.00	0.00	0.00	308 Wellhead (Tang)	\$0	\$0	
Load to recover	0.00	43.00	0.00	0.00	279 Other Well Equip.	\$0	\$0	
				0 Total	\$545,162	\$32,844	\$578,006	
Date of Operation	01-02-10	OPERATIONS REPORT		AFE	\$0	AFE Remaining	-\$578,006	
Start time	A.M. Pressures	THP: 0 xPa		CHP: 0	xPa			
0700 hrs	Crew change. Perform daily walk around rig and lease inspection. Hold Safety and procedures meeting. Introduce and indoctrinate local hire, Billy Michelle. Discuss possibility of pressure under cement at 1151.0 mKB. Testers instructed to double check equipment to ensure not froze up.							
0800 hrs.	Make connection and continue drilling cement to 1142.6 mKB. Forward circulate hole for 15 minutes and make connection to joint #112. Break circulation and pump jacking - check suction rock catcher and very little debris. Swing lines to reverse circulate and still jacking hard. Check pump valves and piece of rubber caught under valve. Rig to forward circulate and jacking - reverse circulate well to rig tank in case cement piling up on collars. Some cement in returns - rig to forward circulate and continue drilling.							
1125 hrs.	Drill past lower perms at 1150.0 - 1151.0 mKB and cement soft. Drill out of cement and stringers at 1159.06 mKB with joint #113. Monitor well for returns and circulate bottoms up - gas throughout returns and probably from perforations at 475.0 - 476.0 mKB. Circulate in 3 joints to 1189.84 mKB and no cement. Lay down swivel and RIH with 20 joints off pipe racks to 1350.18 mKB and no hang ups.							
1530 hrs.	Rig to pull tubing to derrick and well flowing over BOP's. Secure same and rig to reverse circulate with gas to surface at tubing bottoms up. Shut in and rig to testers. Open tubing to choke and 900 KPA on tubing.							
ASA Topic/ Personnel	Had to slow down local hire, going to be an excellent hand Billy Michell							
HSE	Flared Vol	0	H2S con	0.75%	Waste (kg)	10	Waste (m ³)	0
Summary	Cumm	0			Cumm	210	Cumm	0
Time	Non Prog Hrs	0	Non Prog Cost	\$0	Cont Hrs	324	Complin Hrs	0
Summary	Cumm	11	Cumm	\$13,200	Cumm	3614	Cumm	253
Mat'l Trans # /G-58	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product	Volume
1897376-8	Cement		Eveready #2964		Newolla Ft. St. John		Cement	9.0m ³
C	0		0		0		0	0
O	0		0		0		0	0

BP A-4 Pointed Mountain
Intermediate Press Buildup

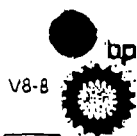
Jan 30 Feb 7, 1 hour Buildups, Every 2nd Day

Time Minutes	30-Jan	01-Feb	03-Feb	05-Feb	07-Feb	08-Feb	09/02/01
0	0	0	0	0	0	0	0
5	30	13	19	7	6	2	1
10	55	27	21	11	11	4	2
15	90	35	29	12	14	9	4
20	137	63	31	17	18	10	6
25	154	80	34	21	21	11	7
30	224	96	34	23	26	13	8
35	284	106	41	24	26	15	10
40	268	125	49	27	27	15	11
45	333	140	57	28	27	16	13
50	443	159	64	29	28	18	13
55	457	166	71	32	28	18	14
60	474	185	89	38	28	19	14

BP A-4 Pointed Mountain
Intermediate Buildup



Time in 5 min increments, 1 hour
Jan 30 to Feb 7 2001 at 0400hrs



BP Canada Energy Company

Completion / Repair Report

Report date	01-02-10		No Accidents, No harm to people, No damage to the environment!				Report No	11		
Well Name & Loc.	BP Pan Am Painted Mountain K45A (A-2A)				EUB Lic.	n/a		AFE #	57667602	
Job Objective/Zone	Evaluate casing integrity - abandon well				TD	3216.0 mKB		Well Flac.	400488003	
Today's Operation	Drill out cement, POOH, Sonar log				PBTD	115.0 mKB		Accl #	9900-001	
Rig	Bonus #6				Costs	Prev. Cost	Daily Cost	Curm Cost		
Rig Mgr.	Roger Beaulac		Ph	403-357-8671		334	Lease & Road	\$5,420	\$150,000	\$155,420
BP Personnel					334	Service Rig/Move	\$144,404	\$16,913	\$161,317	
Field Supv.	Fay/McCuaig		Ph	780-512-3303		334	Camp & Move	\$37,646	\$4,123	\$41,769
Hotel/Base	Lease		Ph	780-512-3303		334	Rentals/Tools	\$42,178	\$4,746	\$46,924
Hotel/Base	Lease		Fax	780-512-3303		334	Safety Equip.	\$28,678	\$3,022	\$31,700
Report to	H. Wells		Weather	Clear		334	Work fluid/Disp	\$7,620	\$0	\$7,620
Project Mgr.	Leroy Brown		Ph	403-233-1573		334	Wireline/Perfing	\$27,713	\$3,000	\$30,713
Lease Cond.	OK		Temp	-21/-14 C		334	Stimulation/ETU	\$0	\$0	\$0
Fluid Volumes		Zone 1:		Zone 2:		334	Cement	\$0	\$0	\$0
(Cumulative to date)		Oil	Water/Acid	Oil	Water/Acid	334	Fishing	\$2,476	\$900	\$3,376
Fluid Hauled to lease	0.00	74.00	0.00	0.00	334	Well Testing	\$29,220	\$2,445	\$31,665	
Fluid Hauled from lease	0.00	9.00	0.00	0.00	334	Cont. Serv's/Misc	\$858	\$0	\$858	
Fluid in Tanks	0.00	20.35	0.00	0.00	214	Supvn (Con-214)	\$31,800	\$2,000	\$33,800	
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277	Tubulars (Tang)	\$0	\$0	\$0	
Abandonment Fluid	0.00	0.00	0.00	0.00	309	Wellhead (Tang)	\$0	\$0	\$0	
Load to recover	0.00	44.65	0.00	0.00	279	Other Well Equip	\$0	\$0	\$0	
					0	Total	\$358,013	\$187,149	\$545,162	
Date of Operation	01-02-09		OPERATIONS REPORT		AFE	\$0		AFE Remaining	-\$545,162	
Start time	A.M. Pressures		THP: 0 kPa		CHP: 0 kPa					
0700 hrs.	Crew change. Perform daily walk around rig and lease inspection - OK. Hold Safety and procedures meeting with crews. Discuss drilling procedures.									
	Pick up swivel and attempt to drill - pack off head leaking. Work on head and change out rubber element.									
	Well wanting to flow after shut in - circulate bottoms up to rig tank and well dead.									
	Testers found that night shift had run steam thru equipment and froze flare stack. Thaw ice plug from stack, flare line and equipment.									
1115 hrs.	Tag cement top and drill 4.0m cement to retainer.									
1530 hrs.	Torqued up on retainer as if drilling old rubber. String pressured up and worked free. Continue forward circulating and drilling on retainer with 3,000 dAN string weight on bit and pumping at 0.56m3/min at 3500 KPA. Loosing 0.50 m3/hr while forward circulating. Reverse circulate well to ensure clean and loosing 1.2 m3/hr. Retainer tagged ~0.5m high. Lost total 3.8 m3 during day shift.									
	Haul fuel to location and to camp gen sets. Baker-Atlas still spotted on location for Sonar - Temperature log when retainer drilled out. Baker Tool hand on standby in Ft. Nelson in case of section milling operations.									
1800 hrs.	Drilling very slow. Reverse circulate and flushed retainer pieces to rig tank - dropped thru retainer.									
ASA Topic/	Do not vent steam thru test vessel to flare system - will freeze off and overpressure vessel.									
Personnel	CPT crews									
HSE	Flared Vol	0	H2S con	0.75%	Waste (kg)	20	Waste (m3)	0	Work safely!	
Summary	Cumm.	0			Cumm.	200	Cumm.	0	Protect our Environment!	
Time	Non Prog Hrs	0	Non Prog Cost	\$0	Cont. Hrs	300	Compl'n Hrs	24	Flow/Tool Hrs	
Summary	Cumm.	11	Cumm.	\$13,200	Cumm.	3290	Cumm.	253	Cumm.	
Mat'l Trans # JG-58	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product		Volume	
1897376-8	Cement		Eveready #2964		Newalta Ft. St. John		Cement		9.0m3	
0	0		0		0		0	0	0	
0	0		0		0		0	0	0	

[illegible]

FROM :

FAX NO. :

FEB. 10 2001 06:30AM P1

B.P Canada Energy
3/K-45-A-4-A-1FieldNotes
Field MeasurementsPANAM POINTED MOUNTAIN A-4
Formation: NAHANNI
Job Number: G.P-19

Date	Time	C Size	Pres Csg	Csg	Temp	Pres	Pres	Temp	Orifice	Rate	Gas1	Cum. Measured	Oil1	Cum. Measured	Wat1	Cum.	Water1	API	Salinity
yyyy/mm/dd	hh:mm:ss	mm	kPa(g)	kPa(g)	°C	kPa(g)	kPa	°C	mm	10 ³ m ³ /d	10 ³ m ³	m ³	m ³	m ³	m ³	m ³	m ³	°API	ppm
2001/02/09	03:45:00		18	0															
	03:50:00		18	0															
	03:55:00		18	0															
	04:00:00		18	0															
	04:00:00		Surface casing exhibits slight blow.																
	20:00:00		Prehold job safety meeting.																
2001/02/10	03:00:00		As requested read int csg, surf csg @ A-4 location.																
	03:00:00		1	0															
	03:05:00		2	0															
	03:10:00		4	0															
	03:15:00		6	0															
	03:20:00		7	0															
	03:25:00		8	0															
	03:30:00		10	0															
	03:35:00		11	0															
	03:40:00		13	0															
	03:45:00		13	0															
	03:50:00		14	0															
	03:55:00		14	0															
	04:00:00		14	0															
	04:00:00		Surface casing exhibits slight blow.																

BP Canada Energy Company

Completion / Repair Report

Report date:	02-09-01	No Accidents, No harm to people, No damage to the environment				Report No.	10	
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2A)			EUB Lic	n/a	AFE #	57667602	
Job Objective/Zone:	Evaluate casing integrity - abandon well			TD	3216.0 mKB	Well Flac	400488003	
Today's Operation	Drill out cement retainer.			PBTD	115.0 mKB	Acct #	9900-001	
Rig	Bonus #6			Costs	Prev. Cost	Daily Cost	Cumm Cost	
Rig Mgr.	Brian Stanway	Ph	780-916-2499	334	Lease & Road	\$5,420	\$0	\$5,420
BP Personnel				334	Service Rig/Move	\$132,904	\$11,500	\$144,404
Field Supv	Cunningham/Foy/McCuaig	Ph	780-512-3303	334	Camp & Move	\$34,076	\$3,570	\$37,646
Hotel/Base	Lease	Ph	780-512-3303	334	Rentals/Tools	\$39,592	\$2,586	\$42,178
Hotel/Base	Lease	Fax	780-512-3303	334	Safety Equip.	\$24,156	\$4,522	\$28,678
Report to	H. Wells	Weather	Cloudy	334	Work fluid/Disp	\$3,030	\$4,590	\$7,620
Project Mgr.	Leroy Brown	Ph	403-233-1573	334	Wireline/Perfing	\$0	\$27,713	\$27,713
Lease Cond	OK	Temp	-23/-13C	334	Stimulation/ETU	\$0	\$0	\$0
Fluid Volumes				334	Cement	\$0	\$0	\$0
(Cumulative to date)				334	Fishing	\$2,476	\$0	\$2,476
Zone 1: Oil				334	Well Testing	\$26,775	\$2,445	\$29,220
Water/Acid				334	Conl Servs/Misc	\$858	\$0	\$858
Zone 2: Oil				214	Sup'n (Con-214)	\$25,800	\$6,000	\$31,800
Water/Acid				277	Tubulars (Tang)	\$0	\$0	\$0
Fluid Hauled to lease	0.00	62.00	0.00	308	Wellhead (Tang)	\$0	\$0	\$0
Fluid Hauled from lease	0.00	9.00	0.00	279	Other Well Equip	\$0	\$0	\$0
Fluid in Tanks	0.00	14.00	0.00	c	Total	\$295,067	\$62,926	\$358,013
Non-Rec Annular Fluid	0.00	0.00	0.00	AFE	\$0	AFE Remaining	-	\$358,013
Abandonment Fluid	0.00	0.00	0.00	Date of Operation				01-02-08
Load to recover	0.00	39.00	0.00	OPERATIONS REPORT				
Date of Operation				01-02-08				
Start time				A.M. Pressures				THP: 0 kPa
0700				CHP: 0 kPa				
-Continue Wait on Baker, Crew on Rest until 8:00 AM -Safety / Op Mtg -Rig in Baker Atlas, Problems as they have wrong Changeover on Well, Able to Rectify -Pick up Sonar Noise / Temp Log, Press Test Lubricator to 1.0 / 7.0 mPA, Held OK - Check Well & 1700 kPa Gas on Well, Bleed off & Fill with 4.0m3 Water, Let Flow Back Gas Again & Fill with 1.7 m3 Water -Baker Atlas RIH with Tool Log Temperature on Way down, Log Noise -Rig Inspection by NEB, Good Inspection, Passed Clean out Cement from Rig Tank.								
1300 hrs Supervisor shift change. Rig manager, Brian Stanway, Doug Bauer and Firemaster Safety hand lost control of vehicle traveling from Ft. Liard to Ft. Nelson to catch commercial flight. Truck spun around on road and rolled onto passenger side. No one hurt. Doug Bauer informed Calgary Finish pulling Sonar Temperature log to 250.0 mKB. Log shows noise above cement retainer at 1026.0 mKB Noise appears to be coming from below retainer level. Continue logging up hole and very loud noise evident at 475.0 mKB perforated interval. Definate temperature shift at same interval. Rig down Baker-Atlas and send								
ASA Topic/ Personnel Working Together to Perform Multi Tasks @ same Time, well control warning signs. Bonus & Baker Atlas								
HSE	Flared Vol	0	H2S con.	0	Waste (kg)	20	Waste (m³)	0
Summary	Cumm	0			Cumm	180	Cumm	0
Time	Non Prog Hrs	0	Non Prog Cost	\$0	Cont. Hrs	370	Compln Hrs	24
Summary	Cumm	11	Cumm	\$13,200	Cumm	2990	Cumm	229
Mat'l Trans #/G-58	Equipment / Fluids			Trucking Co. & Ticket #		Destination		Product
1897376-8	Cement			Eveready #2964		Newall's Fr. St. John		Cement
0	0			0		0		0
0	0			0		0		0
Volume		9.0m3						

[illegible]

P.004

TEL:403 233 1696

BP CANADA - GAS BU

FEB. -09' 01 (FRI) 09:01

B.P Canada Energy
3/K-45-A-4-A-1FieldNotes
Field MeasurementsPANAM POINTED MOUNTAIN A
Formation: NAHAN
Job Number: G.P.

Date	Time	C Size	Pres	Csg	Temp	Pres	Pres	Temp	Orifice	Rate	Gas1	Cum. Measured	Oil1	Cum. Measured	Wat1	Cum.	API	Salinity
yyyy/mm/dd	hh:mm:ss	mm	kPa(g)	kPa(g)	°C	kPa(g)	kPa	°C	mm	10 ³ m ³ /d	10 ³ m ³	m ³	m ³	m ³	m ³	m ³	* API	ppm
133	2001/02/06	23:40:00		27	0													
134		23:45:00		27	0													
135		23:50:00		28	0													
136		23:55:00		28	0													
137	2001/02/07	00:00:00		28	0													
138		00:00:00	Build-ups on int csg, surf csg on A-4 location.															
139		02:00:00		97	1													
140		04:00:00		114	2													
141		06:00:00		118	3													
142		08:00:00		121	4													
143		10:00:00		131	4													
144		12:00:00		144	4													
145		14:00:00		169	4													
146		16:00:00		204	6													
147		18:00:00		219	5													
148		20:00:00	Prehold job safety meeting.															
149		21:00:00		263	6													
150		22:00:00		288	8													
151	2001/02/08	00:00:00		232	5													
152		02:00:00		132	5													
153		04:00:00		168	6													
154		06:00:00		118	4													

T.S.T.M

BP Canada Energy Company
240 - 4th Ave S.W.
PO Box 200, Station 'M'
Calgary, Alberta.
T2P 2H8

facsimile transmittal

To: Andrew Graw

Fax: 403-292-5876

From: Neal Ogden

Date: 1/31/2001

Re: Pointed Mountain Daily Reports

Pages: 6 (Including this page)

CC:

☐ Urgent

☒ For Review

☐ Please Comment

☐ Please Reply

☐ Please Recycle

Notes:

Hi Andy

Please find attached, copies of the morning reports on Pointed Mountain *K45A*

Should you have any questions, please call Leroy Brown @ 403-233-1573 or Larry Stone @ 403-233-1645.

Thank you

Neal Ogden

[illegible]

V8-8



BP Canada Energy Company

Completion / Repair Report

Report date	02-08-01		No Accidents, No harm to people, No damage to the environment				Report No.	9		
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2A)				EUB Lic	n/a		AFE #	5766/a02	
Job Objective/Zone	Evaluate casing integrity - abandon well				TD	3216.0 mKB		Well Flac	400488003	
Today's Operation	SONAD Log 1025 to surface.				PBTD	115.0 mKB		Acct #	9900-001	
Rig	Bonus #6				Costs		Prev Cost	Daily Cost	Cumm Cost	
Rig Mgr.	Brian Stanway		Ph	780-918-2499		334	Lease & Road	\$5,420	\$0	\$5,420
BP Personnel					334	Service Rig/Move	\$121,211	\$11,693	\$132,904	
Field Supv	Cunningham/Bauer/McCuaig		Ph	780-512-3303		334	Camp & Move	\$28,796	\$5,280	\$34,076
Hotel/Base	Lease		Ph	780-512-3303		334	Rentals/Tools	\$36,262	\$3,330	\$39,592
Hotel/Base	Lease		Fax	780-512-3303		334	Safety Equip.	\$21,134	\$3,022	\$24,156
Report to	H. Wells		Weather	0		334	Work fluid/Disp	\$2,670	\$360	\$3,030
Project Mgr	Leroy Brown		Ph	403-233-1573		334	Wireline/Perfor	\$0	\$0	\$0
Lease Cond	0		Temp	0		334	Stimulation/ETU	\$0	\$0	\$0
Fluid Volumes	Zone 1:		Zone 2:		334	Cement	\$0	\$0	\$0	
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	334	Fishing	\$2,476	\$0	\$2,476	
Fluid Hauled to lease	0.00	62.00	0.00	0.00	334	Well Testing	\$24,330	\$2,445	\$26,775	
Fluid Hauled from lease	0.00	0.00	0.00	0.00	334	Cont. Serv's/Misc	\$858	\$0	\$858	
Fluid in Tanks	0.00	35.00	0.00	0.00	214	Sup'n (Con-214)	\$23,100	\$2,700	\$25,800	
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277	Tubulars (Tang)	\$0	\$0	\$0	
Abandonment Fluid	0.00	0.00	0.00	0.00	309	Wellhead (Tang)	\$0	\$0	\$0	
Load to recover	0.00	27.00	0.00	0.00	278	Other Well Equip	\$0	\$0	\$0	
					0	Total	\$266,257	\$28,830	\$295,087	
Date of Operation.	0		OPERATIONS REPORT		AFE	\$0		AFE Remaining	-\$295,087	
Start time	A.M. Pressures		THP: 0 kPa		CHP: 0 kPa					
0600	-Continue Drilling down to 1010mKB									
0700	-Circ Well Clean, Safety Mtg. Discuss Everyone inputting into Mtg. Good Discussion									
	-Continue Drilling @ 4.0 m/hr, Fluid losses 0.4m3/hr, Appear to have cleaned out beyond Metal / Junk in Well									
	-Order out Baker - Atlas but broke down @ Fort Nelson									
	-Drill to 1025.0mKB, (1.0m above set of perms @ 1026.0-1027.0), Circ Wellbore Clean									
	-Lay down Power Swivel, Rig Slip & cut Drill Line									
	-Establish Feedrate, 0.56m3 / min @ 8500 kPa for 1.0m3 Water, Bled off to 4.0mPA in 1.0 min.									
	-Bleed off to Rig Tank & Died									
	-POOH, Standing Drill Pipe & Drill Collars									
1900	-Shift Change									
	Loggers ordered & Vac Truck Ordered									
ASA Topic/	Using Front End Loader, Potential Dangers, Walking under suspended loads eg Tongs									
Personnel	Bonus Rig Crew									
HSE	Flared Vol.	0	H2S con	0	Waste (kg)	0	Waste (m3)	0	Work safely!	
Summary	Cumm.	0			Cumm.	160	Cumm.	0	Protect our Environment!	
Time	Non Prog Hrs	11	Non Prog Cost	\$13,200	Cont. Hrs	286	Compl'n Hrs	13	Flow/Rest Hrs	
Summary	Cumm.	11	Cumm.	\$13,200	Cumm.	2620	Cumm.	205	Cumm.	
Mat'l Trans #/G-55	Equipment / Fluids			Trucking Co. & Ticket #		Destination		Product	Volume	
0	0			0		0		0	0	
0	0			0		0		0	0	
0	0			0		0		0	0	

V6-8

bp

BP Canada Energy Company

Completion / Repair Report

Report date:	02-07-01		No Accidents, No harm to people, No damage to the environment!!				Report No.	8	
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2A)				EUB Lic	n/a		AFE #	57667602
Job Objective/Zone.	Evaluate casing integrity - abandon well				TD	3216.0 mKB		Well Flac	400486003
Today's Operation	Mill to 1025 mKB, POOH, SONAN Log.				PSTD	115.0 mKB		Acct #	9900-001
Rig.	Bonus # 6				Costs	Prev. Cost		Daily Cost	Cumm Cost
Rig Mgr.	Brian Stanway		Ph	780-918-2499		334	Lease & Road	\$5,420	\$0
BP Personnel					334	Service Rig/Move	\$109,711	\$11,500	\$121,211
Field Supv.	Cunningham/Bauer/McCuaig		Ph	780-512-3303		334	Camp & Move	\$25,226	\$3,570
Hotel/Base	Lease		Ph	780-512-3303		334	Rentals/Tools	\$30,542	\$5,720
Hotel/Base	Lease		Fax	780-512-3303		334	Safety Equip.	\$18,112	\$3,022
Report to	H. Wells		Weather	Clear		334	Work fluid/Disp.	\$2,310	\$360
Project Mgr.	Leroy Brown		Ph	403-233-1573		334	Wireline/Ferling	\$0	\$0
Lease Cond	Good		Temp	-22 to -10 to -24 C		334	Stimulation/ETU	\$0	\$0
Fluid Volumes	Zone 1:		Zone 2:		334	Cement	\$0	\$0	\$0
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	334	Fishing	\$2,476	\$0	\$2,476
Fluid Hauled to lease	0.00	62.00	0.00	0.00	334	Well Testing	\$21,220	\$3,110	\$24,330
Fluid Hauled from lease	0.00	0.00	0.00	0.00	334	Cont. Servs/Misc	\$858	\$0	\$858
Fluid In Tanks	0.00	35.00	0.00	0.00	214	Sup'n (Con-214)	\$20,400	\$2,700	\$23,100
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277	Tubulars (Tang)	\$0	\$0	\$0
Abandonment Fluid	0.00	0.00	0.00	0.00	309	Wellhead (Tang)	\$0	\$0	\$0
Load to recover	0.00	27.00	0.00	0.00	279	Other Well Equip	\$0	\$0	\$0
					0	Total	\$236,275	\$29,982	\$266,257
Date of Operation	0		OPERATIONS REPORT		AFE	\$0		AFE Remaining	-\$266,257
Start time	A.M. Pressures		THP: 0 kPa		CHP: 0 kPa				
0600	-Pickup Power Swivel and Prepare to Drill, Start Circulate -Crew Change, New Crew, Pick off Btm & Circulate -Crew Orientation, Safety Mtg, Operations Mtg and Camp Regulations -Continue Drilling @ 921mKB, appears to be still be Some Bridge Plug Pieces below Mill, Have to Switch Direction of Circulation based on Mill Plugging -Drilling / Milling smothered out @ 926mKB, Rev Circ @ 0.62m3/min @ 6.0 mPA, 50 RPM, 1500ft-lbs Torque, 2-4000DAN on Mill, Avg 5.0m / hr, Losing 3.0m3 / hr to Fm, RS Stripping Head is Leaking, Re-level Rig. -Reduce Pump Rate to 3.2mPA @ 0.45m3/min, Avg 5.0m/hr, but Fluid Lose is 5.0m3/hr, Switch Around & Circ Conventional Circ @ depth 935mKB, ROP pick up to 6.0m/hr Circ 15 min before making Connection -Fluid Loss reduced by Forward Circ but Still 0.4m3/hr, Cont Drill down to 950.0mKB -Shift Change								
1600									
1900									
CONT PG 2									
ASA Topic/	BP's Safety Policy, Benefits of everyone going home Safe & Alive								
Personnel	New Bonus Crew.								
HSE	Flared Vol	0	H2S con	0	Waste (kg)	20	Waste (m3)	0	Work safely!
Summary	Cumm.	0			Cumm.	160	Cumm.	0	Protect our Environment!
Time	Non Prog Hrs	0	Non Prog Cost	\$0	Cont Hrs	286	Compln Hrs	24	Flow/Test Hrs
Summary	Cumm.	0	Cumm.	\$0	Cumm.	2334	Cumm.	192	Cumm.
Mat'l Trans # /G-58	Equipment / Fluids			Trucking Co. & Ticket #		Destination		Product	Volume
0	0			0		0		0	0
0	0			0		0		0	0
0	0			0		0		0	0

[illegible]

P. 002

From: Louis B. Naiman 4/23/2014 10:42:00 AM

ה'תשנ"ח, י"ח כסלו

1. 150 1 01

VA-B



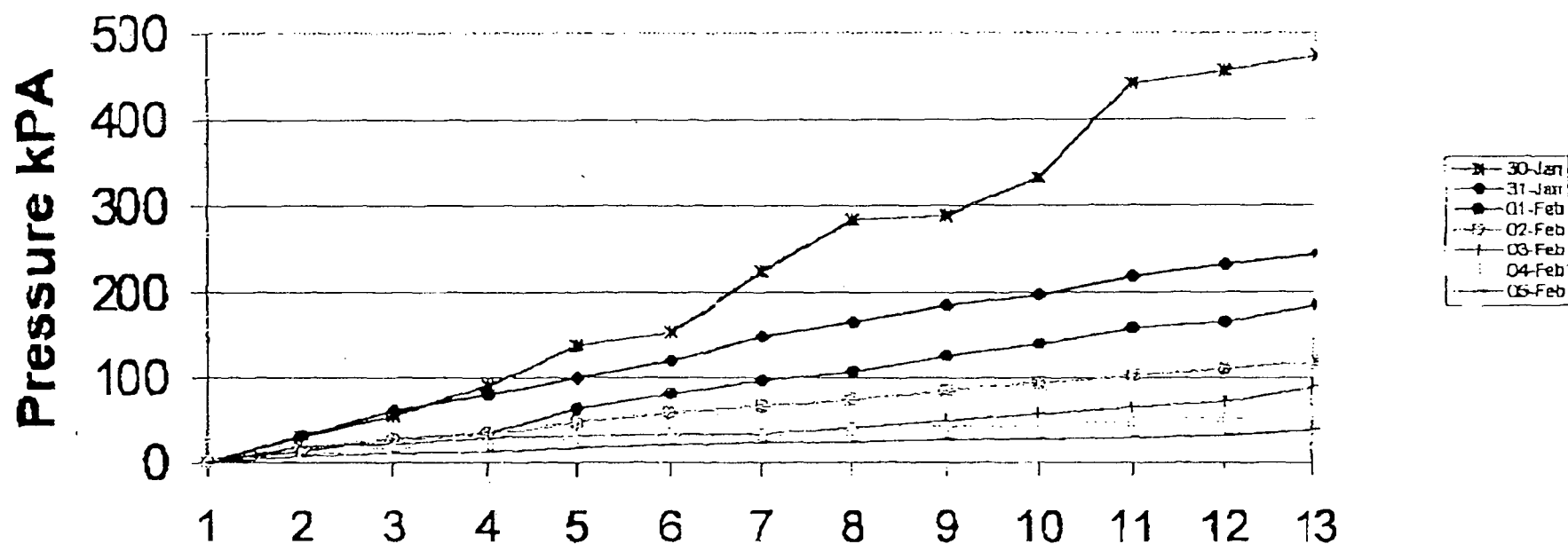
BP Canada Energy Company

Completion / Repair Report

Report date:		02-06-01		No Accidents, No harm to people, No damage to the environment!				Report No.		7	
Well Name & Loc.		BP Pan Am Painted Mountain K45A (A-2A)				EUB Lic.	n/a	AFE #	57467402		
Job Objective/Zone.		Evaluate casing integrity - abandon well				TD	3216.0 mKB	Well Flac.	400488003		
Today's Operation		RIH with mill. Drill cement from				PSTD	115.0 mKB	Acct #	9900-001		
Rig	Bonus #6					Costs		Prev. Cost	Daily Cost	Cumm Costs	
Rig Mgr	Brian Stanway		Ph	780-913-2499		334	Lease & Road	\$3,000	\$2,420	\$5,420	
BP Personnel						334	Service Rig/Move	\$93,396	\$16,315	\$109,711	
Field Supv.	L.Cunningham / D. Bauer		Ph	780-512-3303		334	Camp & Move	\$21,558	\$3,668	\$25,226	
Hotel/Base	Lease		Ph	780-512-3303		334	Rentals/Tools	\$27,873	\$2,669	\$30,542	
Hotel/Base	Lease		Fax	780-512-3303		334	Safety Equip	\$15,090	\$3,022	\$18,112	
Repon to	H. Wells		Weather	Clear		334	Work fluid/Die	\$2,310	\$0	\$2,310	
Project Mgr	Larry Brown		Ph	403-233-1573		334	Wireline/Paving	\$0	\$0	\$0	
Lease Cond	Good		Temp	-22 to -7 to -20 C		334	Stimulation/ETJ	\$0	\$0	\$0	
Fluid Volumes		Zone 1:		Zone 2:		334	Cement	\$0	\$0	\$0	
(Cumulative to date)		Oil	Water/Acid	Oil	Water/Acid	334	Fishing	\$2,476	\$0	\$2,476	
Fluid Hauled to lease		0.00	28.00	0.00	0.00	334	Well Testing	\$18,110	\$3,110	\$21,220	
Fluid Hauled from lease		0.00	0.00	0.00	0.00	334	Cont. Serv/Misc	\$850	\$0	\$850	
Fluid in Tanks		0.00	28.00	0.00	0.00	214	Sup'n (Con-214)	\$17,700	\$2,700	\$20,400	
Non-Rec Annular Fluid		0.00	0.00	0.00	0.00	277	Tubulars (Tang)	\$0	\$0	\$0	
Abandonment Fluid		0.00	0.00	0.00	0.00	308	Wellhead (Tang)	\$0	\$0	\$0	
Load to recover		0.00	0.00	0.00	0.00	278	Other Well Equip.	\$0	\$0	\$0	
						Total		\$202,371	\$33,904	\$236,275	
Date of Operation:	0		OPERATIONS REPORT			AFE	\$0		AFE Remaining	-\$236,275	
Start time	A.M Pressures		THP: 0	kPa	CHP: 0	kPa					
0700	Crew change and hand over Safety and operations held with all personnel! Topics; incident with broken wind shield and safety glasses, pressure testing bar and care to be made when putting in floor plates. Daily walk around inspection, OK. -Perform Leak-off Test Press up to 5.0mPA, 5min down to 2.8mPA, Press up to 7.0mPA, 5 min down to 3.5mPA -Feedrate 0.12 m3/min @ 6.0MPa -Cont RIH with Mill & Power Swivel Tag cement stringers starting at 861 mKB Mill through stringers and push bottom of bridgeplug to 903 mKB Mill out bottom of retainer on hard cement at 903 mKE. -Part of Bridgeplug still on Btm, recovering Cement & Metal Filings. -Mill / Drill to 917mKB Shift Change										
1500											
1900											
ASA Topic/ Personnel											
HSE	Flared Vol.	0	H2S con.	0	Waste (kg)	20	Waste (m³)	0	Work safely!		
Summary	Cumm	0			Cumm	140	Cumm	0	Protect our Environment!		
Time	Non Prog Hrs	0	Non Prog Cost	\$0	Cont Hrs	256	Compln Hrs	24	Flow/Test Hrs: 0		
Summary	Cumm	0	Cumm	\$0	Cumm	2048	Cumm	166	Cumm. 0		
Mtrl Trans # /G-58	Equipment / Fluids			Trucking Co. & Ticket #		Destination		Product	Volume		
0	0			0		0		0	0		
0	0			0		0		0	0		
0	0			0		0		0	0		
0	0			0		0		0	0		

TO: LEROY BROWN

BP A-4 Pointed Mountain Intermediate Buildup



1798

V3-B



BP Canada Energy Company

Completion / Repair Report

Report date	01-02-05		No Accidents, No harm to people, No damage to the environment				Report No	6		
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2A)				EUB Lic.	n/a		AFE #	57667602	
Job Objective/Zone:	Evaluate casing integrity - abandon well				TD	3216.0 mKB		Well Flac	400484003	
Today's Operation	Push BP to TOC - 810m, mill on BP POOH - run bit				PBTD	115.0 mKB		Acct #	9900-001	
Rig	Bonus #6				Costs	Prev. Cost	Daily Cost	Cumm Cost		
Rig Mgr.	Brian Stanway		Ph	780-918-2499		334	Lease & Road	\$3,000	\$0	\$3,000
BP Personnel					334	Service Rig/Move	\$01,896	\$11,500	\$93,196	
Field Supv	L.Cunningham / D. Bauer		Ph	780-512-3303		334	Camp & Move	\$17,890	\$3,668	\$21,558
Hotel/Base	Lease		Ph	780-512-3303		334	Rentals/Tools	\$20,326	\$7,647	\$27,973
Hotel/Base	Lease		Fax	780-512-3303		334	Safety Equip.	\$12,088	\$3,002	\$15,090
Report to	H. Wells		Weather	Clear		334	Work fluid/Disp.	\$2,010	\$300	\$2,310
Project Mgr.	Leroy Brown		Ph	403-233-1573		334	Wireline/Perfing	\$0	\$0	\$0
Lease Cond	Good		Temp	-15 to -3 to -20C		334	Stimulation/ETU	\$0	\$0	\$0
Fluid Volumes	Zone 1:		Zone 2:		334	Cement	\$0	\$0	\$0	
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	334	Fishing	\$0	\$2,476	\$2,476	
Fluid Hauled to lease	0.00	20.00	0.00	0.00	334	Well Testing	\$15,000	\$3,110	\$18,110	
Fluid Hauled from lease	0.00	0.00	0.00	0.00	334	Cont. Servs/Misc.	\$858	\$0	\$858	
Fluid in Tanks	0.00	28.00	0.00	0.00	214	Sup'n (Con-214)	\$15,000	\$2,700	\$17,700	
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277	Tubulars (Tang)	\$0	\$0	\$0	
Abandonment Fluid	0.00	0.00	0.00	0.00	309	Wellhead (Tang)	\$0	\$0	\$0	
Load to recover	0.00	0.00	0.00	0.00	278	Other Well Equip.	\$0	\$0	\$0	
					Total	\$168,068	\$34,303	\$202,371		
Date of Operation	01-02-04		OPERATIONS REPORT		AFE	\$0	AFE Remaining	-\$202,371		
Start time	A.M. Pressures		THP: 0	kPa	CMP: 0	kPa				
0700	-Continue Circ Well, Safety Mtg, Discuss Potential Gas that is now coming in Well -Confirm Well not Circ any Gas, Shut In Tbg / Csg. Perform Press Check -30 min press up to Csg 80 kPa, Drill Pipe 50 kPa, Perform Leak-off Test. Press to 5.0mPA and leakoff to 0kpa immediately 2 times. Attempt est feedrate. Squ 0.3m3 press climb to 4.0mPA. -Press up to 7.0mPA, leakoff to 6.0mPA in 2 min. -Feedrate @ 0.2mPA, Press dropped down to 8.5mPA @ 0.1m3/min, Stop Pump & Stable. -Bleed-off, suck Csg & pick up Pipe With Swivel 1130 -Install New 5.0' Diameter Katch Kan, Fits nicely between Swivel Static Lines. 1745 -Tag Retainer @ 683 0mKB, This is 2.0m High, Mill @ 600 -1700 Ft-lbs, 60 RPM, 2500-5500 DAN on Bit Fwd Circ, 0.40 - 0.62m3/min & 4500 kPa -Mill 0.32m of Bridge Plug, Recover lots of Metal Fillings, ROP decrease, Decide to Pull Mill, Stop Pump, Lay down Swivel, Lv Csg open & perform Flow Check Csg / D.Pipe Both Dead, -Start POOH 1900 Shift Change.									
CONT PG 2										
ASA Topic/ Personnel	New Katch Kan, Benfitsof it versus big one Bonus & Supervisor									
HSE	Flared Vol	0	H2S con.	0	Waste (kg)	20	Waste (m³)	0	Work safely	
Summary	Cumm.	0			Cumm.	120	Cumm.	0	Protect our Environment	
Time	Non Prog Hrs	0	Non Prog Cost	\$0	Cont. Hrs	286	Compl'n Hrs	24	Flow/Test Hrs	
Summary	Cumm.	0	Cumm.	\$0	Cumm.	1762	Cumm.	144	Cumm.	
Mat'l Trans # / 13-58	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product	Volume		
0	0		0		0		0	0		
0	0		0		0		0	0		
0	0		0		0		0	0		

V8-8



BP Canada Energy Company

Completion / Repair Report

Report date	01-02-04		No Accidents, No harm to people, No damage to the environment				Report No	5		
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2A)				EUB Lic.	n/a	AFE #	5766/602		
Job Objective/Zone	Evaluate casing integrity - abandon well				TD	3216.0 mKB	Well Flac	400488003		
Today's Operation	Check Csg Integrity. BU/leedrate at 460m				PBTD	115.0 mKB	Acct #	9900-00		
Rig	Borus #6				Costs	Prev. Cost	Daily Cost	Cumm Cost		
Rig Mgr	Brian Stanway		Ph	780-918-2499		334	Lease & Road	\$3,000	\$0	\$3,000
BP Personnel					334	Service Rig/Move	\$70,396	\$11,500	\$81,896	
Field Supv.	L. Cunningham / D. Bauer		Ph	780-512-3303		334	Camp & Move	\$14,312	\$3,578	\$17,890
Hotel/Base	Lease		Ph	780-512-3303		334	Rentals/Tools	\$16,833	\$3,493	\$20,326
Hotel/Base	Lease		Fax	780-512-3303		334	Safety Equip	\$12,088	\$0	\$12,088
Report to	H. Wells		Weather	Snow		334	Work fluid/Disp.	\$2,010	\$0	\$2,010
Project Mgr.	Leroy Brown		Ph	403-233-1573		334	Wireline/Perfing	\$0	\$0	\$0
Lease Cond.	Good		Temp	-10°C		334	Stimulation/ETU	\$0	\$0	\$0
Fluid Volumes	Zone 1:		Zone 2:		334	Cement	\$0	\$0	\$0	
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	334	Fining	\$0	\$0	\$0	
Fluid Hauled to lease	0.00	20.00	0.00	0.00	334	Well Testing	\$12,000	\$3,000	\$15,000	
Fluid Hauled from lease	0.00	0.00	0.00	0.00	334	Cont. Serv/Misc	\$858	\$0	\$858	
Fluid in Tanks	0.00	20.00	0.00	0.00	214	Supv'n (Con-214)	\$12,000	\$3,000	\$15,000	
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277	Tubulars (Tang)	\$0	\$0	\$0	
Abandonment Fluid	0.00	0.00	0.00	0.00	308	Wellhead (Tang)	\$0	\$0	\$0	
Load to recover	0.00	0.00	0.00	0.00	278	Other Well Equip	\$0	\$0	\$0	
					Total	\$143,497	\$24,571	\$168,068		
Date of Operation:	01-02-03		OPERATIONS REPORT			AFE	\$0	AFE Remaining	-\$168,068	
Start time	A.M. Pressures		THP: 0		kPa		CHP: 0		kPa	
0700	-Crew Turnover, Safety / Op Mtg, Discuss Stop / Think / Go, Checking Drill Pipe Connections -POOH, Breakout on Odd Stand to confirm Makeup Torque Order out Fisherman -Drill Bit Was Missing one Shank & Cone, Teeth missing on other 2 cones, -Wait on Fisherman & Tools from Fort Nelson/									
1330	-Pick up Reverse Circ Basket & RIH on Drill Collars & Drill Pipe, Install RS Stripper & Pickup Swivel -Tag Btm Forward Circ with Swivel @ 0.8m3/min & 2500 kPa, Drop Revers Circ Ball, Ball did not appear to Seal, Revers Circ down well, make 0 1m, May have picked up something but lost hole @ 2nd Tag, -POOH to check for Fish									
1900	-Shift Change									
ABA Topic/	Sweeping Snow off of Equipment, Benefits for everyone.									
Personnel	CPT Crew									
HSE	Flare Vol	0	H2S con	0	Waste (kg)	20	Waste (m³)	0	Work safely!	
Summary	Cumm.	0			Cumm	100	Cumm	0	Protect our Environment!	
Time	Non Prog Hrs	0	Non Prog Cost	\$0	Cont. Hrs	292	Compl'n Hrs	24	Flow/Test Hrs	0
Summary	Cumm	0	Cumm	\$0	Cumm	1476	Cumm	120	Cumm	0
Matl Trans # 10-58	Equipment / Fluids			Trucking Co. & Ticket #			Destination		Product	Volume
0	0			0			0		0	0
0	0			0			0		0	0

Completion / Repair Report - Page 2

Report date: 01-02-04		Completion / Repair Report Page 2				Report No. 5A	
No Accidents, No harm to people, No damage to the environment!!							
Well Name & Loc.		8P Fan Am Pointed Mountain K45A (A-2A)		EUB Lic.		AFE # 57457612	
Job Objective/Zone		Evaluate casing integrity - abandon well		TD		Well Flac 400188003	
Rig		Bonus # 6		PSTD		Accl # 92AD-001	
Field Supv		L. Cunningham / D. Bauer		Ph 780-512-3303			

OPERATIONS REPORT - Part 2

Start time

1900	POOH, stand back drill collars. Break out reverse circulating junk basket, recovered 3 junks of the cone and several small chunks of the retainer
2030	Hold team meeting, safety meeting topic; BP HSE policies and crew perception on topic MIU concave type mill then run in with the collars and drill pipe. Go to pick up power swivel and found that fitting had broken on the power side, approximately 30 l of hydraulic oil spilled on the cat walk. Repair the power swivel and mop up the hydraulic oil. Estimate full recovery of hydraulic oil (why - the ground is frozen and all the oil was contained on the catwalk and space immediately underneath the V door).
0030	Laid out joint #39 as the face on the box was damaged. PU jt 40 and then install the RS circulating head.
0130	Pick up swivel - Tag ~ 3.5 m in the jt. Commence drilling - lots of torque at surface, recovering chunks of metal while drilling/circulating. Jt down, appears that we have broke through the cement, circulate bottoms up
0230	Make connection and then continue to clean out well > heading for the Bridge Plug at 685 mKB
0500	In the hole with jt 61 from surface (60 jts in hole as one jt previously laid out), now at 662.5 mKB Well flowing after connection. Check at tank for H2S > zero, LEL ~ 8% and CO2 - trace Complete one full circulation of the wellbore, stop perform flow check >> well still flowing, no recordable LEL reading this time
0630	
0700	Complete two circulations and hand well over to the day shift.

Matt Trans # / G-58	Equipment / Fluids	Trucking Co. & Ticket #	Destination	Product	Volume
0	U	U	U	U	0
0	0	0	0	0	0
0	0	C	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	C	0
0	0	0	0	C	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0

V6-8



BP Canada Energy Company

Completion / Repair Report

Report date:	01-02-03	No Accidents. No harm to people. No damage to the environment!				Report No.	1	
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2A)			EUB Lic.	n/a	AFE #	57667602	
Job Objective/Zone:	Evaluate casing integrity - abandon well			TD	3216.0 mKB	Well Flac.	400488003	
Today's Operation	0			PBTD	115.0 mKB	Acct #	9900-001	
Rig.	Bonus #6			Costs	Prev Cost	Daily Cost	Cumulative Cost	
Rig Mgr	Brian Stonway	Ph	780-918-2499	334	Lease & Road	\$3,000	\$0	
BP Personnel				334	Service Rig/Move	\$58,896	\$11,500	
Field Supv	L. Cunningham / D. Oliver	Ph	780-512-3303	334	Camp & Move	\$10,734	\$3,570	
Hotel/Base	Lease	Ph	780-512-3303	334	Rentals/Tools	\$9,490	\$7,343	
Hotel/Base	Lease	Fax	780-512-3303	334	Safety Equip	\$9,066	\$3,022	
Report to	H. Wells	Weather	Cloudy	334	Work fluid/Disp.	\$2,010	\$0	
Project Mgr.	Leroy Brown	Ph	403-233-1573	334	Wireline/Perfing	\$0	\$0	
Lease Cond.	Good	Temp	-15 to -4C	334	Stimulation/ETU	\$0	\$0	
Fluid Volumes	Zone 1:		Zone 2:		334	Cement	\$0	
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	334	Fishing	\$0	
Fluid Hauled to lease	0.00	20.00	0.00	0.00	334	Well Testing	\$9,000	
Fluid Hauled from lease	0.00	0.00	0.00	0.00	334	Cont. Serv's/Misc.	\$856	
Fluid in Tanks	0.00	20.00	0.00	0.00	214	Sup'n (Con-214)	\$9,000	
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277	Tubulars (Tang)	\$0	
Abandonment Fluid	0.00	0.00	0.00	0.00	309	Wellhead (Tang)	\$0	
Load to recover	0.00	0.00	0.00	0.00	276	Other Well Equip.	\$0	
				Total	\$112,054	\$31,443	\$143,497	
Date of Operation	01-02-02	OPERATIONS REPORT		AFE	\$0	AFE Remaining	-\$143,497	
Start time	A.M. Pressure	THP: 0	kPa	CHP: 0	kPa			
0700	-Crew Change, Pick up off Btm & Circ. Safety Mtg, Discuss Services coming onto Location -Drill Joint Down. Circ Clean, -Perform Leakoff Test. Press Up Wellbore to 10.2 mPA, bled off to 10.0 mPA & held for 10 min, no Leakoff -Continue Drill down to 415mKB, Circ Clean, Drilling Avg 60 m/hr, -Drill Bit had 34 hours on it, Lay down Swivel & Trip for Bit. Recover large amount Metal inside DrillString above Bit -Drill Bit was intact but Cones were Loose Pickup New Bit 155.6mm, SN AF52205, Install 2 Junk Baskets above Bit. Btm has 138mm Basket & Top is 106mm Basket, RIH on Drill Collars & Drill Pipe -BHA - 155.6mm Tri-Cone Bit, 155.6mm Junk Basket, 106mm Junk Basket, 3 1/2 Reg X 3 1/2 IF Bit Sub, 10 - 120mm Drill Collars c/w 3 1/2" IF, 3 1/2" IF X 2 3/8" IF X/O, 2 7/8" Drill Pipe c/w 2 3/8" IF Connections.							
1700	-Continue Drilling Forward & Reverse Circ as required, Avg ROP 6 Cm/hr. -Tagging Retainer @ 444.3 mKB, 0.7m High -Continue Forward Circulation, Recovering Metal Filings							
1900	-Shift Change							
ABA Topic/ Personnel: Water Spring Breaking out on Road to Doghouse, Danger of Holes CPT Crew								
HBE	Flared Vol	0	H2S con.	0.8	Waste (kg)	20	Waste (m³)	0
Summary	Cumm.	0			Cumm.	60	Cumm.	0
Time	Non Prog Hrs	0	Non Prog Cost	\$0	Cont. Hrs	262	Compl'n Hrs	24
Summary	Cumm.	0	Cumm.	\$0	Cumm.	1154	Cumm.	96
Well Trans # / G-SE	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product	Volume
0	0		0		0		0	0
0	0		0		0		0	0

Completion / Repair Report - Page 2

Report date:	01-02-03	Completion / Repair Report - Page 2				Report No.	4A
No Accidents, No harm to people, No damage to the environment!							
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2A)			EUB Lic	n/a	AFE #	57667601
Job Objective/Zone	Evaluate casing integrity - abandon well			TD	3214.0 mKb	Well Flac.	400408003
Rig	Bonus # 6			PSTD	115.0 mKb	Acct #	9900-001
Field Supv	L.Cunningham / D. Bauer		Ph	780-512-3303			

OPERATIONS REPORT - Part 2

Start time

1900	Crew Change, safety meeting topic; handling drill collars and pick up nubbins. Joint # 37 in hole, Retainer #2 at 445mKB - Continue to drill out retainer.
2300	Through retainer - it dropped ~ 0.5 m. on hard cement. Drill up bottom section of retainer, work pipe frequently, junk on bottom of hole creating lots of torque/drag on the drill string.
0230	Pick up jt #38, Continue to drill and break up last part of retainer. Drilling erratic then smoothes out
0445	Depth now 455 mKB. Pick up jt #39. Switch from convention to reverse circulation. Recovered several chunks of the retainer. Continue to drill out cement that was below retainer #2. Lots of torque on string. Recovered what appears to be a bearing from the bit.
0530	Circulate bottoms up and prepare to trip the bit. Lay out jt #39 and power swivel. Break out jt cut jt on the cat walk. Rack back power swivel. Remove RS pack off.
0700	Crew change

ABA Topic/	Slips, trips/falls. Use hand rails while ascending and descending stairs. Fresh snow cover on stairs.
Personnel	Roughnecks

[illegible]

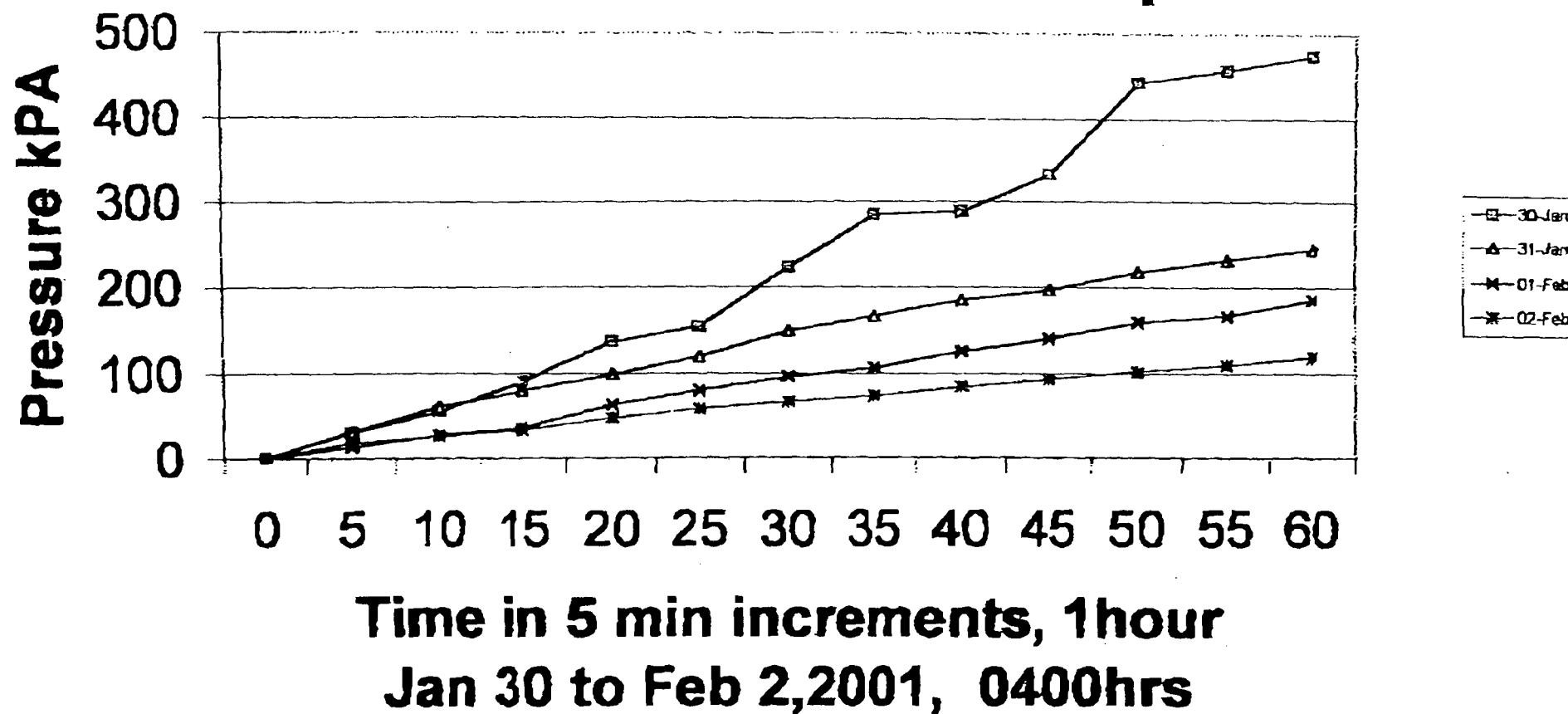


BP Canada Energy Company

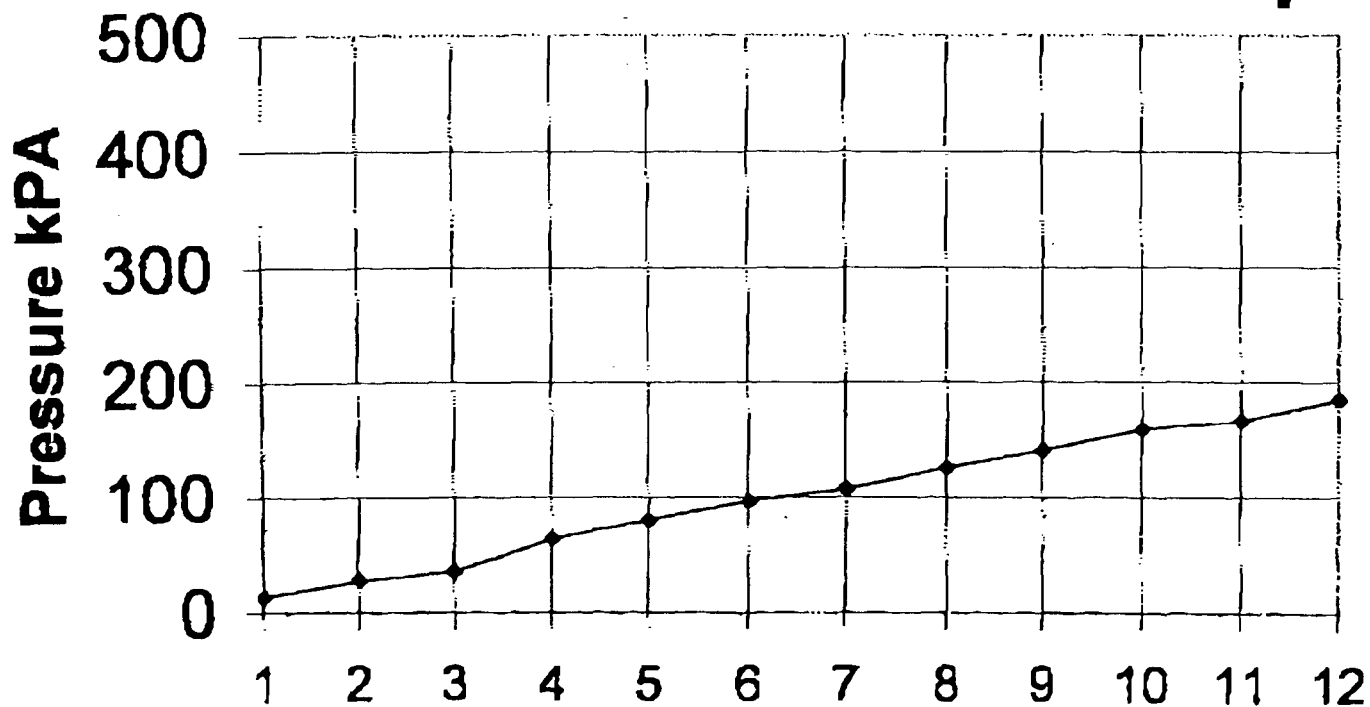
Completion / Repair Report

Report date:	01-02-02		No Accidents, No harm to people, No damage to the environment				Report No	3		
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2A)				EUB Lic.	n/a		AFE #	576676P2	
Job Objective/Zone:	Evaluate casing integrity - abandon well				TD	3216.0 mKB		Well Flac.	400484103	
Today's Operation	Clean out to 445. POOH. MU new bit - RIM				PBTD	115.0 mKB		Acct #	9900-001	
Rig	Rionus #6				Costs	Prev Cost	Daily Cost	Cumm Cost		
Rig Mgr.	Brian Stanway		Ph	780-918-2499		334	Lease & Road	\$3,000	\$0	\$3,000
BP Personnel					334	Service Rig/Move	\$38,311	\$20,585	\$158,096	
Field Supv.	L. Cunningham / D. Bauer		Ph	780-512-3303		334	Camp & Move	\$7,156	\$3,578	\$10,734
Hotel/Base	Lease		Ph	780-512-3303		334	Rentals/Tools	\$5,920	\$3,570	\$9,490
Hotel/Base	Lease		Fax	780-512-3303		334	Safety Equip.	\$6,044	\$3,022	\$9,066
Report to	H. Wells		Weather	0		334	Work fluid/Disp.	\$2,010	\$0	\$2,010
Project Mgr	Leroy Brown		Ph	403-233-1573		334	Wireline/Perfor.	\$0	\$0	\$0
Lease Cond	0		Temp	0		334	Stimulation/ETU	\$0	\$0	\$0
Fluid Volumes	Zone 1:		Zone 2:		334	Cement	\$0	\$0	\$0	
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	334	Fishing	\$0	\$0	\$0	
Fluid Hauled to lease	0.00	0.00	0.00	0.00	334	Well Testing	\$6,000	\$3,000	\$9,000	
Fluid Hauled from lease	0.00	0.00	0.00	0.00	334	Cont. Servs/Misc.	\$050	\$0	\$050	
Fluid in Tanks	0.00	0.00	0.00	0.00	214	Sup'n (Con-214)	\$6,000	\$3,000	\$9,000	
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	277	Tubulars (Tang)	\$0	\$0	\$0	
Abandonment Fluid	0.00	0.00	0.00	0.00	308	Wellhead (Tang)	\$0	\$0	\$0	
Load to recover	0.00	0.00	0.00	0.00	278	Other Well Equip.	\$0	\$0	\$0	
					Total	\$75,299	\$36,755	\$112,054		
Date of Operation:	0		OPERATIONS REPORT		AFE	\$0		AFE Remaining	-\$112,054	
Start time	A.M. Pressures		THP: 0 kPa		CHP: 0	kPa				
0700	-Crew Change Over, Safety / Op Mtg -Continue Drilling, on Retainer @ 173.3mKB, Avg 3000 DAN on Bit, 50 rpm, 1500 FVLb's, Pump rate 0.8m3/min. Problems making hole, Retainer is rotating or Parts are spinning. Try different methods. Reverse Circulating or Forward Circulating, Drill with No Circulation. Different Weight on Bit to Make Hole. -It appeared Bullnose was being pushed down as we drilled, Drilling Picked up After Retainer Drilled Up. -Avg 3.0m/hr Below Retainer. Drilling to 185 mKB -Set Up Camp Water Supply. Running out of Water with Existing Facility,									
1800	-Shift Change									
ASA Topic/										
Personnel										
HSE	Flared Vol	0	H2S con.	0	Waste (kg)	20	Waste (m³)	0	Work safely!	
Summary	Cumm.	0			Cumm.	60	Cumm.	0	Protect our Environment!	
Time	Non Prog Hrs	0	Non Prog Cost	\$0	Cont. Hrs	252	Compl'n Hrs	24	Flow/Test Hrs	
Summary	Cumm.	0	Cumm.	\$0	Cumm.	922	Cumm.	72	Cumm.	
Mat'l Trans # /G-58	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product		Volume	
0	0		0		0		0		0	
0	0		0		0		0		0	
0	0		0		0		0		0	
0	0		0		0		0		0	

BP A-4 Pointed Mountain Intermediate Buildup



BP A-4 Pointed Mountain Intermediate Buildup



Time in 5 min increments, 1 hour
Feb 1, 2001, 0400hrs

BP Canada Energy Company
240 - 4th Ave S.W.
P.O. Box 200, Station 'M'
Calgary, Alberta.
T2P 2H8

facsimile transmittal**To:** Andrew Graw**Fax:** 403-292-5876**From:** Neal Ogden**Date:** 1/31/2001**Re:** Pointed Mountain Daily Reports**Pages:** 6 (Including this page)**CC:**☐ Urgent☒ For Review☐ Please Comment☐ Please Reply☐ Please Recycle**Notes:**

Hi Andy

Please find attached, copies of the morning reports on Pointed Mountain *K45A*

Should you have any questions, please call Leroy Brown @ 403-233-1573 or Larry Stone @ 403-233-1645.

Thank you

Neal Ogden



BP Canada Energy Company

Completion / Repair Report

1798

Report date:	01-02-01	No Accidents, No harm to people, No damage to the environment!				Report No	2
Well Name & Loc.	BP Pan Am Pointed Mountain K45A (A-2A)			EUB Lic.	n/a	AFE #	57667602
Job Objective/Zone	Evaluate casing integrity - abandon well			TD	3216.0 mKB	Well Flac	400488003
Today's Operation	Drillout retainer at 175. RIH/Drillout retainer at 445m			PBTD	115.0 mKB	Accl #	9900-001
Rig	Bonus #6			Costs		Prev. Cost	Daily Cost
Rig Mgr	Brian Stanway	Ph	780-918-2499	215	Lease & Road	\$3,000	\$0
BP Personnel				215	Service Rig/Move	\$12,200	\$20,900
Field Supv	L. Cunningham / D. Bauer	Ph	780-512-3303	215	Camp & Move	\$3,578	\$3,578
Hotel/Base	Lease	Ph	780-512-3303	215	Rentals/Tools	\$2,350	\$3,570
Hotel/Base	Lease	Fax	780-512-3303	215	Safety Equip.	\$3,022	\$3,022
Report to	H. Wells	Weather	0	215	Work fluid/Disp.	\$2,010	\$0
Project Mgr	Leroy Brown	Ph	403-233-1573	215	Wireline/Perfing	\$0	\$0
Lease Cond	Slippery	Temp	-22 - -14 C	215	Stimulation/ETU	\$0	\$0
Fluid Volumes	Zone 1:		0	Zone 2:		0	
(Cumulative to date)	Oil	Water/Acid	Oil	Water/Acid	215	Cement	\$0
Fluid Hauled to lease	0.00	16.00	0.00	0.00	215	Fishing	\$0
Fluid Hauled from lease	0.00	0.00	0.00	0.00	215	Well Testing	\$3,000
Fluid in Tanks	0.00	16.00	0.00	0.00	215	Cont. Serv's/Misc.	\$0
Non-Rec Annular Fluid	0.00	0.00	0.00	0.00	213	Supvn (Con-214)	\$2,000
Abandonment Fluid	0.00	0.00	0.00	0.00	277	Tubulars (Tang)	\$0
Load to recover	0.00	0.00	0.00	0.00	309	Wellhead (Tang)	\$0
					278	Other Well Equip.	\$0
					Total	\$31,160	\$38,928
Date of Operation	01-01-31	OPERATIONS REPORT		AFE	\$0	AFE Remaining	-\$70,088
Start time	A.M. Pressures	THP: 0	kPa	CHP: 0	kPa		
0700 hrs	Crew change Night crew to bed until noon and drive out to be replaced with crew from rig #129 for night shift Perform daily walk around rig and lease inspection. Hold Safety and procedures meeting with crews. Discuss freezing problem on BOP's. Finish rig in floor and prefabs around same for heating BOP's with steam heaters. Work on BOP System to ensure no ice / Water in Hydraulic System -Press Test Blind Rams on Well bore to 14 / 14 mPA, All OK -Pick up 155mm Drill Bit, RIH on 10 - 120 mm Drill Collars, And Drill Pipe, All Tallied & Drifted -KatchKan System left of BOP's as Power Swivel Arms/Cables do not Clear -Tag Cement @ 161.0 mKB Install RS-100 (Replaces Pack-off Head), Make up Power Swivel and Prepare -Start Reverse Circ & Est Returns -Start Drill Cement -Shift Change						
1900	CONT pg 2						
ASA Topic/	Camp Living- Meet with new Bonus Crew / Firemaster & Discuss Life style & Safety issues						
Personal							
HSE	Flared Vol	0	H2S con.	0	Waste (kg)	20	Waste (m³)
Summary	Cumm.	0			Cumm.	40	Cumm.
Time	Non Prog Hrs	0	Non Prog Cost	\$0	Cont. Hrs	346	Compl'n Hrs
Summary	Cumm.	0	Cumm.	\$0	Cumm.	670	Cumm.
Mat'l Trans # /IG-58	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product
0	0		0		0		0
0	0		0		0		0
0	0		0		0		0
0	0		0		0		0

BP Canada Energy Company

Completion / Repair Report

Report date:	01-01-21	No Accidents, No harm to people, No damage to the environment!				Report No	1
Well Name & Loc.	bp Pan Am Pointed Mountain K45A (A-2A)		EUB Lic.	n/a	AFE #	57667602	
Job Objective/Zone.	Evaluate casing integrity - abandon well		TD	3216 0 mKB	Well Flag	400498003	
Today's Operation	RIH with bit and Drill Collars, Drill Pipe		P&TD	115 0 mKB	Acct #	9900-001	
Rig.	Bonus #6		Costs		Prev. Cost	Daily Cost	Cumm Cost
Rig Mgr	Brian Stanway	Ph	780-916-2499		215 Lease & Road	\$0	\$3,000
BP Personnel				215 Service Rig/Move	\$0	\$12,200	\$12,200
Field Supv	D Fay/L Cunningham	Ph	780-512-3303		215 Camp & Move	\$0	\$3,578
Hotel/Base	Lease	Ph	780-512-3303		216 Rentals/Tools	\$0	\$2,350
Hotel/Base	Lease	Fax	780-512-3303		215 Safety Equip	\$0	\$3,022
Report to	H. Wells	Weather	Clear		215 Work fluid/Disp.	\$0	\$2,010
Project Mgr	Leroy Brown	Ph	403-233-1573		215 Wireline/Perfing	\$0	\$0
Lease Cond	OK	Temp	-18C to - 24C		215 Stimulation/ETU	\$0	\$0
Fluid Volumes				215 Cement	\$0	\$0	\$0
(Cumulative to date)				215 Fishing	\$0	\$0	\$0
Zone 1: 0 Zone 2: 0				215 Well Testing	\$0	\$3,000	\$3,000
Oil Water/Acid Oil Water/Acid				215 Cont. Serv's/Misc	\$0	\$0	\$0
Fluid Hauled to lease 0.00 15 00 0.00 0.00				213 Sup'n (Con-214)	\$0	\$2,000	\$2,000
Fluid Hauled from lease 0.00 0.00 0.00 0.00				277 Tubulars (Tang)	\$0	\$0	\$0
Fluid in Tanks 0.00 16 00 0.00 0.00				309 Wellhead (Tang)	\$0	\$0	\$0
Non-Rec Annular Fluid 0.00 0.00 0.00 0.00				278 Other Well Equip.	\$0	\$0	\$0
Abandonment Fluid 0.00 0.00 0.00 0.00				Total	\$0	\$31,160	\$31,160
Load to recover 0.00 0.00 0.00 0.00				AFE	\$0	AFE Remaining	-\$31,160
Date of Operation:	01-01-30	OPERATIONS REPORT					
Start time	A.M. Pressures	THP: 0	kPa	CHP: 0	kPa		
0900 hrs	Jan. 18/01 Check area for LEL and have cat clear area to lease boundaries. Jan 19/01 Alaska Highway Oil Services on location and pull test existing anchors and install ground anchors as per BP Ground Disturbance Guidelines. Jan. 20/01 Beaver Ent. Hoe on location and dig in temporary sewer tank. Water spring forced tank out of ground - rebury and ditch spring water off location Hold safety and procedures meeting with all crews Move rig to location and spot until rig matts brought down. Haul and spot equipment on location for rig in. Beaver Enterprises moved rig - very slow rig move						
1900 hrs	Crew change. Safety Mtg, Discuss New Truckers -Continue Rigup, Fire Boiler & Rig in Steam Lines, Warm up Wellhead -Stand Rig, Warm up BOP's, & Water -Set up Wellsite Shacks with Temporary Sewer Tank. Shacks Blocked up as Tank could not be buried due to Water Springs on Location CONT PG 2						
ASA Topic/	Slippery Location, Watch out for Shiny Ice as Springs Freezing Over						
Personnel	Bonus Crew & Other Workers						
HSE	Flared Vol.	0	H2S con.	0.75%	Waste (kg)	20	Waste (m ³)
Summary	Cumm.	0			Cumm.	20	Cumm.
Time	Non Prog Hrs	0	Non Prog Cost	\$0	Cont. Hrs	324	Compl'n Hrs
Summary	Cumm.	0	Cumm.	\$0	Cumm.	324	Cumm.
Mat'l Trans # /G-58	Equipment / Fluids		Trucking Co. & Ticket #		Destination		Product
0	0		0		0		0
0	0		0		0		0
0	0		0		0		0
0	0		0		0		0

Report Date:	01-01-31	No Accidents, No harm to people, No damage to the environment!				Report No.	1A
Well Name & Loc.	bp Pan Am Pointed Mountain K45A (A-2A)			EUB Lic	n/a	AFE #	57667602
Job Objective/Zone	Evaluate casing integrity - abandon well			TD	3216 0 mKB	Well Flac	400488003
Rig.	Bonus #6			PSTD	115 0 mKB	Acct #	9900-001
Field Supv.	D Fay/L Cunningham	Ph	780-512-3303				

OPERATIONS REPORT - Part 2

Start time

0100

-CPT check pressures, Surface Csq Slight Blow & left open. Intermediate Csq was 0 Prod Csq was 0 kPa.

-Function Test BOP's, 1 Hydraulic Hose had Ice In it, Thaw & Pump Out

-Stump Test BOP's Pipes / Annular / Blinds to 1.4 / 21 mPA, All OK.

-Fill 177 6mm Prod Csg with 0.3m3 Water & PT to 10.0 mPA, All OK, Bleed off

-Nipple Down Wellhead & NU BOP's

0600 hrs Hydraulic hose cleared and BOP's functioning properly. Pressure test Blind Rams on well to 14 and 14 MPa for 10 minutes each - Held. Rig in floor and handling equipment

0700 hrs Crew change

Note -Complete Move Drill Pipe on Next Day

- Intermediate Press Graph from A-4 Attached

DIRECTIONS

-North on Alaskan Highway, 28 km from Fort Nelson. Turn Rt on Secondary 77 & 155km to Fort Liard

-Left 4.0 km towards Town of Fort Liard

-Left 2.3 km to Petitot River Crossing., (Cross @ 10 Km/hr)

Continue (stay to right) 12.1 km to Liard River Crossing.

- Stakes denote Centre Line of River Crossing, (Cross @ 10km/hr)

-Continue west 30.7 km to "Y Intersection with Sign "A-2 & A-4 & Plant", Do not take "Y" just past Airport, stay Right

-Turn Left & Go West 4.5 km to Location, Watch for Ice Floes across road and spring washouts

[illegible]

BP Canada Energy Company
240 - 4th Ave S.W.
PO Box 200, Station 'M1'
Calgary, Alberta.
T2P 2H8

facsimile transmittal

To: Andrew Graw Fax: 403-292-5876
From: Neal Ogden Date: 1/31/2001
Re: Pointed Mountain Daily Reports Pages: 6 (Including this page)
CC:

☐ Urgent ☒ For Review ☐ Please Comment ☐ Please Reply ☐ Please Recycle

Notes:

Hi Andy

Please find attached. copies of the morning reports on Pointed Mountain K45A

Should you have any questions, please call Leroy Brown @ 403-233-1573 or Larry Stone @ 403-233-1645.

Thank you

Neal Ogden