

REPORT 8 MISSING

Paramount
300/C50-60-10-11-73-00/

FieldNotes

Field Measurements

Paramount El-Al Cameron C-50

Job Number: PGP 539

Date	Time	Clock	C	Size	Tubing Pres	Casing Pres	Tubing Temp	Static Pres	Diff Pres	Meter Temp	Gas Rate	Cum. Gas	Measu Fld Vol	H2O %	Calc Inc		Calc Inc		Cum. H2O	Cum. Water	Cum. Field
															Oil Gain	Oil	H2O Gain	Water			
yyyy/mm/dd	hh:mm:ss			mm	kPa(g)	kPa(g)	°C	kPa(g)	kPa	°C	mm	10 ³ m ³ /	10 ³ m ³	m ³	%	m ³	m ³	m ³	m ³	m ³	m ³
2001/03/17	21:00:00				6072	4810	19	496	43.68	4		131.078	174.218								
	21:30:00				6087	4812	19	496	43.65	4		131.078	175.949								
	22:00:00				6078	4839	19	496	43.30	4		130.897	179.876								
100	22:00:00	Zero meter.																			
101	22:30:00				6088	4842	19	496	43.30	4		130.897	182.399								
102	23:00:00				6089	4844	19	496	42.80	3		130.181	185.117								
103	23:30:00				6088	4849	19	496	42.80	3		130.181	187.828								
104	2001/03/18	00:00:00			6088	4842	18	496	42.80	2		130.431	190.543								
105	00:30:00				6082	4838	19	496	42.80	2		130.431	193.261								
106	01:00:00				6078	4835	18	496	42.80	2		130.431	195.878								
107	01:30:00				6074	4844	19	496	42.80	2		130.431	198.898								
108	02:00:00				6084	4861	19	496	42.80	2		130.431	201.613								
109	02:00:00	Zero meter.																			
110	02:30:00				6089	4866	19	496	42.80	2		130.431	204.130								
111	03:00:00				6082	4886	18	496	42.80	1		130.683	206.850								
112	03:30:00				6076	4864	19	496	42.80	1		130.883	209.573								
113	04:00:00				6071	4868	19	496	42.80	0		130.937	212.298								
114	04:30:00				6078	4869	18	496	42.80	0		130.937	215.028								
115	05:00:00				6081	4872	19	496	42.80	0		130.937	217.763								
116	05:30:00				6085	4875	19	496	42.80	0		130.937	220.481								
117	06:00:00				6088	4879	19	496	42.80	0		130.937	223.209								

2001/03/17 06:30:00 To 2001/03/18 06:00:00
 Gas 127.802 Cum. 223.209 10³m³
 Oil 0.000 Cum. 0.000 m³

Paramount
300/C50-60-10-11-73-00/

FieldNotes

Field Measurements

Paramout Et-Al Cameron C-50

Job Number: PGP 539

Date	Time	Clock	Choke	Tubing	Casing	Tubing	Static	Diff	Meter	Gas	Cum.	Measu	H ₂ O	Calc Inc		Calc Inc	
														Oil	Cum.	H ₂ O	Cum.
														Gain	Oil	Gain	Water
yyyy/mm/dd	hh:mm:ss		mm	kPa(g)	kPa(g)	°C	kPa(g)	kPa	°C	mm	10 ³ m ³	10 ³ m ³	m ³	%	m ³	m ³	m ³
2001/03/17	06:30:00			6044	4788	18	483	43.30	6		128.668	95.407					
	07:00:00			6048	4775	18	490	43.30	6		128.436	98.088					
70	07:30:00			6045	4780	18	490	43.30	6		128.436	100.792					
71	08:00:00			6051	4780	19	490	43.88	6		129.814	103.493					
72	08:30:00			6056	4782	19	490	43.80	7		129.945	108.188					
73	09:00:00			6067	4890	19	490	43.80	7		129.945	108.908					
74	09:30:00			6067	4882	19	490	43.80	7		129.945	111.613					
76	10:00:00			6057	4838	19	496	43.80	7		130.712	114.328					
76	10:30:00			6057	4812	19	498	44.05	7		131.089	117.058					
77	11:00:00			6060	4818	19	496	44.05	7		131.089	119.788					
78	11:30:00			6062	4824	19	496	44.05	7		131.089	122.617					
79	12:00:00			6064	4829	19	496	44.05	7		131.089	125.248					
80	12:30:00			6066	4838	19	496	44.05	7		131.089	127.979					
81	13:00:00			6067	4842	19	496	44.05	7		131.089	130.710					
82	13:30:00			6070	4861	19	496	44.05	8		130.842	133.439					
83	14:00:00			6076	4859	19	496	44.05	8		130.842	138.184					
84	14:30:00			6078	4861	19	496	44.05	8		130.842	138.890					
86	16:00:00			6080	4868	19	498	44.05	8		130.842	141.818					
86	16:30:00			6078	4874	19	498	44.05	8		130.842	144.342					
87	16:00:00			6083	4875	19	498	43.80	6		130.468	147.054					
88	16:30:00			6088	4882	19	490	43.80	7		129.945	149.777					
89	17:00:00			6086	4885	19	490	43.80	7		129.945	152.484					
90	17:30:00			6086	4888	19	490	43.80	8		130.190	155.193					
91	18:00:00			6089	4888	19	490	43.80	6		130.190	157.908					
92	18:30:00			6089	4898	19	490	43.85	6		129.814	160.614					
93	19:00:00			6081	4709	19	496	43.55	6		130.680	163.327					
94	19:30:00			6075	4800	19	498	43.55	6		130.680	168.047					
95	20:00:00			6070	4802	19	498	43.55	6		130.680	188.787					
96	20:30:00			6075	4809	19	496	43.54	6		130.680	171.480					

2001/03/17 06:30:00 To 2001/03/18 06:00:00
 Gas 127.802 Cum. 223.209 10³m³
 Oil 0.000 Cum. 0.000 m³

Paramount
300/C50-60-10-11-73-00/

FieldNotes

Field Measurements

Paramount Et-Al Cameron C-50

Job Number: PGP 539

Clock	Date	Time	Choke C Size	Tubing Pres	Casing Pres	Tubing Temp	Static Pres	Diff Pres	Meter Temp	Orifice	Gas Rate	Cum. Gas	Measur Fld Vol	HFO %	Calc Inc		Calc Inc		Cum. HFO	Cum. Water	Cum. Fluid
															OH Gain	Cum. OH	HFO Gain	Cum. HFO			
															m ³	m ³	m ³	m ³			
yyyy/mm/d hh:mm:ss			mm	kPa(g)	kPa(g)	°C	kPa(g)	kPa	°C	mm	10 ³ m ³ /	10 ³ m ³	m ³	%	m ³	m ³	m ³	m ³		m ³	m ³
118	2001/03/18	06:30:00		8088	4888	18	488	42.80	0		130.837	128.937									
118		07:00:00		8088	4888	18	488	42.80	0		130.837	228.888									
120		07:30:00		8138	4888	19	488	42.80	0		130.937	231.383									
121		08:00:00		8138	4883	19	490	42.80	0		130.187	234.113									
122		08:00:00		Change dead weight.																	
123		08:30:00		8180	4900	19	490	43.05	1		130.298	236.826									
124		09:00:00		8188	4900	19	490	43.36	2		130.428	239.842									
126		09:30:00		8210	4905	20	490	43.30	4		128.929	242.284									
128		10:00:00		8218	4906	20	490	43.30	5		129.882	244.959									
127		10:30:00		8218	4910	20	490	43.30	5		129.882	247.880									
128		11:00:00		8218	4910	20	490	43.30	6		129.438	250.399									
129		11:30:00		8218	4910	20	490	43.30	6		129.438	253.088									
130		12:00:00		8218	4910	20	490	43.30	8		129.438	255.782									
131		12:30:00		8210	4910	20	490	43.30	6		129.438	258.449									
132		13:00:00		8208	4910	20	490	43.30	4		129.929	261.180									
133		13:30:00		8200	4909	20	490	43.30	4		129.929	263.887									
134		14:00:00		8188	4910	20	490	43.30	4		129.929	266.564									
135		14:30:00		8188	4910	20	490	43.30	3		130.178	269.274									
136		15:00:00		8188	4910	20	490	43.30	3		130.178	271.966									
137		15:30:00		8188	4910	20	490	43.30	3		130.178	274.838									
138		16:00:00		8188	4910	20	490	43.30	4		129.929	277.407									
139		16:30:00		8188	4910	20	490	43.30	4		129.929	280.114									
140		17:00:00		8160	4910	20	490	43.30	4		129.929	282.821									
141		17:30:00		8150	4910	20	490	43.30	3		130.178	285.630									
142		18:00:00		8140	4910	20	490	43.30	2		130.428	288.245									
143		18:30:00		8138	4910	20	490	43.30	1		130.681	290.968									
144		19:00:00		8148	4910	20	490	43.30	1		130.736	293.688									
145		19:30:00		8148	4910	20	490	43.30	1		130.736	296.412									
146		20:00:00		8160	4945	20	490	43.30	1		130.736	299.136									

2001/03/18 06:30:00 To 2001/03/19 06:00:00

Gas 138.271 Cum. 364.208 10³m³
Oil 0.000 Cum. 0.000 m³

Paramount
300/C50-60-10-11-73-00/

FieldNotes

Field Measurements

Paramount El-Al Cameron C-50

Job Number: PGP 539

Line	Date	Clock Time	Choke C Size	Tubing Pres	Casing Pres	Tubing Temp	Static Pres	DHW Pres	Meter Temp	Orifice mm	Gas Rate	Cum. Gas	Measu Fld Vol	H ₂ O %	Calc		Calc		Cum. Fluid
															Oil	Cum.	H ₂ O	Cum.	
															Gain	Oil	Gain	Water	
		yyyy/mm/dd hh:mm:ss	mm	kPa(g)	kPa(g)	°C	kPa(g)	kPa	°C		10 ³ m ³ /	10 ³ m ³	m ³	%	m ³	m ³	m ³	m ³	m ³
147	2001/03/18	20:30:00		8180	4850	20	490	43.30	1		130.736	301.889							
148		21:00:00		8186	4960	20	490	43.30	1		130.736	304.583							
149		21:30:00		8338	4928	20	490	43.30	1		130.736	307.306							
150		22:00:00		8285	4925	20	490	43.30	1		130.736	310.030							
151		22:30:00		8335	4925	20	490	45.78	1		134.602	312.793							
152		23:00:00		8185	4575	20	490	42.58	2		129.281	315.541							
153		23:20:00	Increase choke 12.30mm																
154		23:30:00	12.30	8785	4778	20	483	83.11	2		181.079	318.773							
155		23:40:00	Increase choke 12.70mm																
156		23:45:00	Hydrate clear decrease choke 11.51mm																
157	2001/03/19	00:00:00	11.51	8139	4875	20	483	43.30	2		129.654	322.010							
158		00:20:00	Increase choke 12.70mm																
159		00:30:00	12.70	58182	4875	20	490	87.88	2		187.158	325.310							
160		00:50:00	Increase choke 14.28mm																
161		01:00:00	14.22	32302	4875	20	517	89.58	2		183.704	329.278							
162		01:05:00	Increase choke 15.08mm																
163		01:10:00	Decrease choke 11.51mm																
164		01:30:00	11.43	41985	4775	20	448	53.50	1		140.308	332.757							
165		01:35:00	Increase choke 12.70mm																
166		02:00:00	12.70	37818	4825	20	510	53.60	1		148.106	335.781							
167		02:01:00	Increase choke 14.28mm																
168		02:30:00	14.22	33881	4875	20	552	83.81	2		182.064	339.305							
169		03:00:00		33881	4875	20	538	94.08	2		201.946	343.409							
170		03:30:00		34370	4875	20	538	99.64	2		207.957	347.678							
171		04:00:00		34370	4875	20	538	99.64	2		207.957	352.011							
172		04:10:00	Decrease choke 11.51mm																
173		04:30:00	11.43	41985	4675	20	524	49.77	1		144.371	355.881							
174		05:00:00		41985	4875	20	490	43.60	1		131.442	358.838							

2001/03/18 06:30:00 To 2001/03/19 06:00:00

Gas 138.271 Cum. 364.208 10³m³
Oil 0.000 Cum. 0.000 m³

Paramount
300/C50-60-10-11-73-00/

FieldNotes

Field Measurements

Paramout El-Al Cameron C-50

Job Number: PGP 539

	Date	Clock Time	Choke C Size	Tubing Pres	Casing Pres	Tubing Temp	Static Pres	Diff Pres	Meter Temp	Orifice mm	Gas Rate	Cum. Gas	Measu Fld Vol	H ₂ O %	Calc Inc		Calc Inc		Cum. Water	Cum. Fluid
															Oil Gain	Oil Cum.	H ₂ O Gain	H ₂ O Cum.		
	yyyy/mm/d	hh:mm:ss	mm	kPa(g)	kPa(g)	°C	kPa(g)	kPa	°C	mm	10 ³ m ³ /	10 ³ m ³	m ³	%	m ³	m ³	m ³	m ³	m ³	m ³
178	2001/03/19	05:30:00		41888	4676	20	488	48.28	1		131.307	381.292								
178		06:00:00		43334	4775	20	490	55.76	1		148.831	364.208								

Paramount
300/C50-60-10-11-73-00/

FieldNotes

Field Measurements

Paramount El-Al Cameron C-50

Job Number: PGP 539

Date	Clock	Time	C Size	Choke Pres	Tubing Pres	Casing Temp	Tubing Pres	Static Pres	DWT Pres	Meter Temp	Orifice	Gas Rate	Cum. Gas	Measu Fld Vol	HFO %	Calc Inc		Calc Inc		Cum.
																Oil Gain	Oil Cum.	HFO Gain	HFO Cum.	
yyyy/mm/dd	hh:mm:ss	mm		kPa(g)	kPa(g)	°C	kPa(g)	kPa	°C	mm	10 ³ m ³ /	10 ³ m ³	m ³	%	m ³	m ³	m ³	m ³	m ³	m ³
2001/03/19	06:30:00			6285	4775	20	490	47.75	1.			137.392	367.357							
178	07:00:00			6280	4785	20	476	53.78	2.			143.887	370.287							
179	07:30:00			6255	4805	20	462	53.70	4.			154.471	373.396							
180	08:00:00			6260	4630	20	455	67.69	5			159.078	376.651							
181	08:00:00	Clear hydrate in meter run.																		
182	08:30:00			6255	4640	20	483	43.30	6			128.668	379.838							
183	09:00:00			6236	4656	20	483	43.30	7			128.428	382.318							
184	09:30:00			6235	4670	20	483	43.30	7			128.425	384.991							
185	10:00:00			6220	4670	20	483	43.30	8			128.668	387.669							
186	10:30:00			6220	4675	20	483	43.30	8			128.668	390.350							
187	11:00:00			6245	4685	20	483	43.30	6			128.668	393.030							
188	11:30:00			6245	4685	20	483	43.30	6			128.668	395.711							
189	12:00:00			6245	4685	20	483	43.05	6			128.291	398.388							
190	12:30:00			6245	4690	20	483	43.05	8			128.535	401.063							
191	13:00:00			6245	4680	20	483	43.05	4			128.780	403.743							
192	13:30:00			6245	4685	20	483	43.05	4			128.780	406.428							
193	14:00:00			6245	4695	20	483	43.05	4			128.780	409.108							
194	14:30:00			6245	4690	20	483	42.80	4			128.401	411.788							
195	15:00:00			6280	4690	20	483	42.80	4			128.401	414.463							
196	15:30:00			6280	4695	20	483	42.55	4			128.021	417.134							
197	16:00:00			6280	4925	20	483	42.55	4			128.021	419.801							
198	16:30:00			6280	4940	20	483	42.55	4			128.021	422.488							
199	17:00:00			6280	4960	20	483	42.55	4			128.021	425.156							
200	17:30:00			6260	4990	20	483	42.55	4			128.021	427.803							
201	18:00:00			6260	4955	20	453	42.55	4			128.021	430.470							
202	18:30:00			6245	4965	20	483	42.55	6			127.777	433.134							
203	19:00:00			6235	4975	20	483	42.55	6			127.535	435.794							
204	19:01:00	Shut in well. Start buildups.																		
205	19:05:00			5535	5075															

2001/03/19 06:30:00 To 2001/03/19 19:10:00

Gas 68.437 Cum. 435.794 10³m³
Oil 0.000 Cum. 0.000 m³

Paramount
300/C50-60-10-11-73-00/

FieldNotes

Field Measurements

Paramout El-Al Cameron C-50

Job Number: PQP 539

Date	Time	Clock	Choke	Tubing C	Tubing Size	Casing Pres	Tubing Pres	Temp	Static Pres	DWT Pres	Meter Temp	Orifice	Gas Rate	Cum. Gas	Measu Fld Vol	H ₂ O %	Calc Inc		Calc Inc		Cum. H ₂ O	Cum. Water	Cum. Fluid
																	Oil Gain	Oil	H ₂ O Gain	Water			
yyyy/mm/dd	hh:mm:ss		mm			kPa(g)	kPa(g)	°C	kPa(g)	kPa	°C	mm	10 ³ m ³ /	10 ³ m ³	m ³	%	m ³	m ³	m ³	m ³	m ³	m ³	m ³
2001/03/19	19:10:00					8835	4725																
207																							

2001/03/19 06:30:00 To 2001/03/19 19:10:00

Gas 68.437 Cum. 435.794 10³m³
Oil 0.000 Cum. 0.000 m³

580 P02

1008C

DAILY PROGRESS REPORT

Well Name: Paramount et al Cameron C C-50				Date: March/20/2001		Page: 1 of 1	
Objective: Flow test well				Report Number: 12			
Formation: Sulphur pm		Open Perfs: 1360-1382 mkb		AFE # 01n125044			
P8TD: 1554		Squeeze Perfs:		Amount:			
Csg. Dia: 130.7		Set At: 1569.3		Liner Dia:		Top At:	
Tubing Dia: 73		Landed: 1360.17		Packer Size:		130.7	
Present Operation: Rig up testers.				Rig Contractor:		Solid testers	
BOP Pressure Test:		Satisfactory?		BOP Function Test:			
OPERATIONS SUMMARY						COST SUMMARY	
0600: Waited on bed trucks to move testers equipment. 1400: Moved 5 loads from C-5- to B-08. 1800: Spotted equipment on location. 2000: Shut down for night. Hydraulics on flare stack frozen.						Item	Amount
						Solid testers	3,000.00
						Iroc	1,800.00
						Camp	750.00
						Daily Cost:	5,350.00
						Previous Cost:	74,770.00
						Cumm. Cost:	80,120.00
Reservoir Fluids Summary		Daily		Cumulative		Packer set at	
Gas	68.43	E3m3/d	435.78	E3m3	Casing annulus volume:		
Oil or Condensate		m3/d		m3	Tubing volume		
Water		m3/d		m3	Bottom to perf. volume		
Time Swabbed or Flowed	13	hrs	79	hrs	Total		
Load Fluid Type:	Water	Used	Recovered:	Cum. Rec.	Left to recover:		
Equipment on Location:		Solid testers & Iroc safety					
Service Rig Hours: Daily:		Cumulative:		Downtime:		Cumulative Downtime:	
Personnel on Location		Rig:	Service:	3	Para	1	Total: 4
Weather:		Snow -27		Roads:		Good	
Reported By:				J Wright 926-8264			

1608

[illegible]