

Mar. 04 2001 08:12PM F3

1608 C

Well Name: Paramount et al Cameron 5 C-50				Date: FEB/28/2001		Page: 1 of 1	
Objective: Pull RZG plug						Report Number: 1	
Formation: Sulphur pnt		Open Perfs: 1360-1362 mkb				AFE #: 01n125044	
PBDT: 1554		Squeeze Perfs:				Amount:	
Csg. Dia: 139.7		Set At: 1569.3		Liner Dia:		Top At:	
Tubing Dia: 73		Landed: 1360.17		Packer Size:		139.7	
Present Operation: Rigged off well				Rig Contractor: Solid wireline			
BOP Pressure Test:				Satisfactory?:		BOP Function Test:	
OPERATIONS SUMMARY						COST SUMMARY	
0800: Moved on Solid wireline truck & picker. Ran inside 73mm tubing & tagged obstruction @ 1349mkb. Ran static gradient. Found out that there was a RZG plug @ 1349 mkb. Went back to location & pulled equalizing prong from RZG plug. Tubing did not go on vacuum. Ran in with pulling tool & tried to pull plug. Sheared off of plug several times. Could not pull plug. 1600: Rigged out wireline.						Item	Amount
						Solid wireline	4,863.00
						Daily Cost:	
Previous Cost:							
Cumulative Cost:		4,863.00					
Reservoir Fluids Summary		Daily	Cumulative	Packer set at			
Gas	E3m3/d	E3m3	Casing annulus volume:				
Oil or Condensate	m3/d	m3	Tubing volume				
Water	m3/d	m3	Bottom to perf. volume				
Time Swabbed or Flowed	hrs	hrs	Total				
Load Fluid Type: Water		Used	Recovered:	Cum. Rec.	Left to recover:		
Equipment on Location:							
Service Rig Hours: Daily:		Cumulative:	Downtime:	Cumulative Downtime:			
Personnel on Location		Rlg:	Service:	2	Para 1		
Weather: Cloudy +1		Roads:	Good	Reported By:	J Wright 926-5264		

FROM : INDIAN CABINS

FAX NO. : 780-535-2131

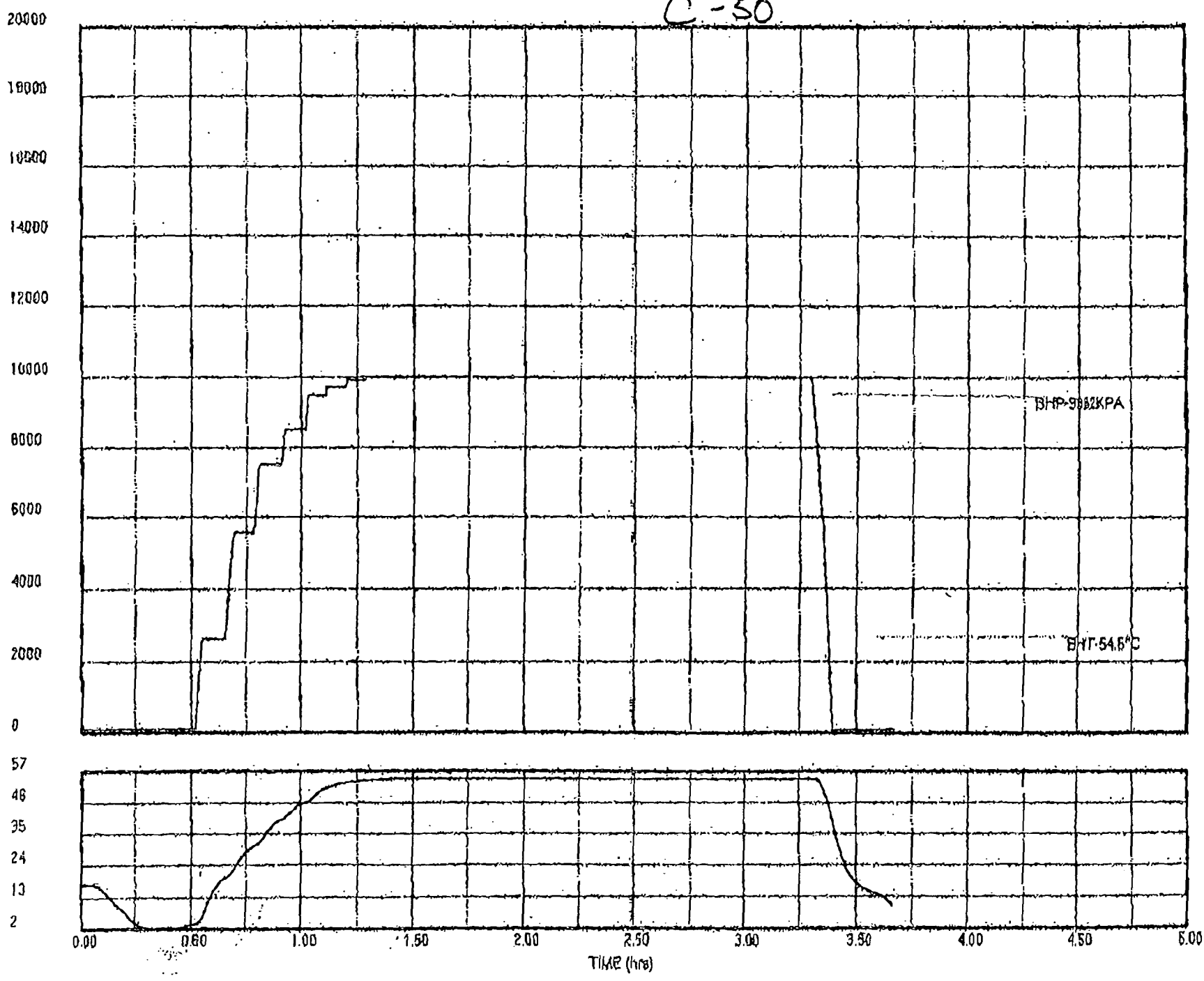
Mar. 06 2001 09:30PM P15

DAILY PROGRESS REPORT

Well Name: Paramount et al Cameron C C-50				Date: March 05/2001		Page: 1 of 1	
Objective: Pull RZG plug				Report Number: 3			
Formation: Sulphur pmt		Open Perfs: 1360-1382 mkb		AFE #: D1n125044			
PBD: 1554		Squeeze Perfs:		Amount:			
Csg. Dia: 139.7		Set At: 1569.3		Liner Dia: Top At:		Rig On:	
Tubing Dia: 73		Landed: 1360.17		Packer Size: 139.7		Rig Off:	
Present Operation: Run gradient				Rig Contractor: Solid wireline			
BOP Pressure Test		Satisfactory?:		BOP Function Test			
OPERATIONS SUMMARY						COST SUMMARY	
1000: Rigged in wireline & picker truck. Ran inside 73mm tbg to 1349 mkb. Tried several times to unset RZG plug. Pulling tool not latching properly. Pulled out of hole & checked pins. Ok. Ran back in & tried to jar into RZG plug. Did not latch on. Pulled out of hole & made up bailing tool. Ran in hole & bailed inside plug body. Recovered a handfull of debris from tool. Ran in with pulling tool & latched onto plug. Jarred twice @ 2000 lbs. Plug came free. Tubing had slight blow. 1600: Rigged out wireline. Wait 24 hours & will run gradient.						Item	Amount
						Solid wireline	9,600.00
						Previous Cost	6,863.00
						Cumm. Cost:	16,463.00
Reservoir Fluids Summary		Daily	Cumulative		Packer set at		
Gas		E3m3/d	E3m3		Casing annulus volume:		
Oil or Condensate		m3/d	m3		Tubing volume		
Water		m3/d	m3		Bottom to perf. volume		
Time Swabbed or Flowed		hrs	hrs		Total		
Load Fluid Type: Water		Used	Recovered:		Cum.Rec.	Left to recover:	
Equipment on Location:							
Service Rig Hours: Daily:		Cumulative:		Downtime:		Cumulative Downtime:	
Personnel on Location		Rig:	Service:	2	Para	1	Total: 3
Weather:		Sunny +6		Roads:		Good	
				Reported By:		J Wright 928-6264	

FROM : INDIAN CABINS FAX NO. : 780-535-2131 Mar. 06 2001 09:31PM P16

C-50



Paramount Resources
Start Date: 2001/03/03

FieldNotes

Field Measurements

Paramount el al Swede

Job Number: 066

Date	Clk Tim	Choke	Tbg	Tbg	Csg	Static	Diff	Mela	Gas	Cum	Water	Total	Salinity	pH	Oil	Vol	Cum Oil
yyyy/mm/dd	hh:mm:ss	mm	kPa(g)	°C	kPa(g)	kPa(g)	kPa	°C	mm	10 ³ m ³ /	10 ³ m ³	%	m ³	m ³	ppm	m ³ /d	m ³
190	2001/03/06	18:00:00		6619	21	621	1758	18.92	23	149.90	327.48	0	0.000	1.31		0.000	0.240
191		18:30:00		6619	21	621	1758	18.92	23	149.90	330.61						
192			Cum. Gas = 330.61 10 ³ m ³ LAST 12 HRS 78.45														
193			Cum. Fluid = 1.37 m ³														
194			Cum. Water = 1.31 m ³														
195			Cum. Oil = 0.24 m ³														

2001/03/06 06:00:00 To 2001/03/06 18:30:00
 Gas 78.448 Cum. 330.608 10³m³
 Water 0.000 Cum. 1.310 m³
 Condensate 0.000 Cum. 0.000 m³

Paramount Resources
Start Date: 2001/03/03

FieldNotes

Field Measurements

Paramount et al Swede

Job Number: 086

Date	Clk Tim	Choke	Tbg	Tbg	Csg	Static	Diff	Mete	Gas	Cum	Water	Total	Salinity	pH	Oil	Vol	Cum
yyyy/mm/dd	hh:mm:ss	mm	kPa(g)	°C	kPa(g)	kPa(g)	kPa	°C	mm	10 ³ m ³	10 ³ m ³	%	m ³	m ³	ppm	m ³ /d	m ³
166	2001/03/06	06:30:00	12.70	6619	21	552	1793	18.67	22	60.33	150.65	255.31					
167		07:00:00		6619	21	552	1793	18.67	22		150.65	268.45	0	0.000	1.31		0.005 0.215
168		07:30:00		6619	21	552	1793	18.67	22		150.65	281.59					
169		08:00:00		6619	21	552	1793	18.67	22		150.65	284.73	0	0.000	1.31		0.000 0.215
170		08:30:00		6619	21	552	1793	18.67	22		150.65	287.86					
171		09:00:00		6619	21	552	1793	18.67	22		150.65	271.00	0	0.000	1.31		0.005 0.220
172		09:30:00		6619	21	552	1793	18.67	22		150.65	274.14					
173		10:00:00		6619	21	552	1793	18.67	22		150.65	277.28	0	0.000	1.31		0.000 0.220
174		10:30:00		6619	21	552	1793	18.67	22		150.65	280.42					
175		11:00:00		6619	21	552	1793	18.67	22		150.65	283.56	0	0.000	1.31		0.005 0.225
176		11:30:00		6654	21	552	1793	18.67	22		150.65	286.70					
177		12:00:00		6654	21	552	1793	18.67	22		150.65	289.83	0	0.000	1.31		0.000 0.225
178			A.P.I. = 51.9 @ 15.6° C H ₂ S = 13,000ppm.														
179		12:30:00		6654	21	552	1793	18.92	24		151.07	292.98					
180		13:00:00		6654	21	552	1793	18.92	24		151.07	296.13	0	0.000	1.31		0.005 0.230
181		13:30:00		6654	21	552	1793	18.92	24		151.07	299.27					
182		14:00:00		6654	21	552	1793	18.92	24		151.07	302.42	0	0.000	1.31		0.000 0.230
183		14:30:00		6619	21	588	1793	18.92	24		151.07	305.57					
184		15:00:00		6619	21	588	1793	18.67	24		150.07	308.70	0	0.000	1.31		0.005 0.235
185		15:30:00		6619	21	588	1793	18.67	24		150.07	311.83					
186		16:00:00		6619	21	621	1793	18.67	24		150.07	314.96	0	0.000	1.31		0.000 0.235
187		16:30:00		6619	21	621	1793	18.67	24		150.07	318.08					
188		17:00:00		6619	21	621	1758	19.17	24		150.60	321.22	0	0.000	1.31		0.005 0.240
189		17:30:00		6619	21	621	1758	19.17	24		150.60	324.35					

2001/03/06 06:00:00 To 2001/03/06 18:30:00

Gas 78.448 Cum. 330.606 10³m³
 Water 0.000 Cum. 1.310 m³
 Condensate 0.000 Cum. 0.000 m³

Paramount Resources
Start Date: 2001/03/03

FieldNotes

Field Measurements

Paramount et al Sweda

Job Number: 066

Date	Choke	Tbg	Tbg	Csg	Static	Diff	Mete	Gas	Cum	Water	Total	Salinity	pH	Oil	Vol	Cum	Oil
yyyy/mm/dd hh:mm:ss	mm	kPa(g)	°C	kPa(g)	kPa(g)	kPa	°C	mm	10 ³ m ³	10 ³ m ³	%	m ³	m ³	ppm	m ³ /d	m ³	
164 2001/03/03 05:00:00		6619	21	552	1793	18.92	21	151.96	245.83	0	0.000	1.31			0.005	0.205	
165 05:30:00		6619	21	552	1793	18.92	21	151.96	248.99								
166 06:00:00	12.70	6619	21	552	1793	18.92	21	60.33	151.96	252.16	0	0.000	1.31		0.005	0.210	
167	Cumulative Hrs. On Test = 40Hrs.																
168	Total Gas Flared = 252.16 10 ³ m ³																
169	Gas Flared In Last 24Hrs. = 151.88 10 ³ m ³																
160	Total Fluid Produced = 1.525m ³																
161	Total Water Produced = 1.31m ³																
162	Water Produced In Last 24Hrs. = 0.00m ³																
163	Total Oil Produced = 0.210m ³																
164	Oil Produced In Last 24Hrs. = 0.160m ³ , API = 52.2 @ 15.6°C																
165	H ₂ S = 13000ppm.																

2001/03/03 05:00:00 To 2001/03/06 06:00:00

Gas 151.878 Cum. 252.158 10³m³
 Water 0.000 Cum. 1.310 m³
 Condensate 0.000 Cum. 0.000 m³

Paramount Resources
Start Date: 2001/03/03

FieldNotes

Field Measurements

Paramount et al Swede

Job Number: 066

			Choke	Tbg	Tbg	Cag	Static	Diff	Mele		Gas	Cum		Water	Total				
	Date	Clk Tim	Size	Pres	Temp	Pres	Pres	Pres	Temp	Orif	Rate	Gas	BS&W	Vol	Vol	Salinity	pH	Oil Vol	Cum Oil
	yyyy/mm/dd	hh:mm:ss	mm	kPa(g)	°C	kPa(g)	kPa(g)	kPa	°C	mm	10 ³ m ³ /	10 ³ m ³	%	m ³	m ³	ppm		m ³ /d	m ³
131	2001/03/05	18:00:00		6619	20	310	1793	18.92	21		151.96	176.11	0	0.000	1.31			0.010	0.140
132		18:30:00		6619	20	310	1793	18.92	21		151.96	179.27							
133		19:00:00		6619	20	310	1793	18.92	21		151.96	182.44	0	0.000	1.31			0.010	0.150
134		19:30:00		6619	20	414	1793	18.92	21		151.96	185.60							
135		20:00:00		6619	20	414	1793	18.92	21		151.96	188.77	0	0.000	1.31			0.005	0.155
136		20:30:00		6619	20	414	1793	18.92	20		152.25	191.94							
137		21:00:00		6619	20	414	1793	18.92	20		152.25	195.11	0	0.000	1.31			0.005	0.166
138		21:30:00		6619	20	414	1793	18.92	20		152.25	198.28							
139		22:00:00		6619	20	483	1793	18.92	20		152.25	201.45	0	0.000	1.31			0.005	0.170
140		22:30:00		6619	21	483	1793	18.92	20		152.25	204.63							
141		23:00:00		6619	21	483	1793	18.92	20		152.25	207.80	0	0.000	1.31			0.005	0.175
142		23:30:00		6619	21	483	1793	18.92	20		152.25	210.97							
143	2001/03/06	00:00:00		6619	21	552	1793	18.92	20		152.25	214.14	0	0.000	1.31			0.005	0.180
144			H'S = 12.000ppm . (Gastec) , API = 52.8 @ 15.6°C																
145		00:30:00		6619	21	552	1793	18.92	20		152.25	217.31							
146		01:00:00		6619	21	552	1793	18.92	19		152.55	220.49	0	0.000	1.31			0.005	0.185
147		01:30:00		6619	21	552	1793	18.92	20		152.25	223.66							
148		02:00:00		6619	21	552	1793	18.92	21		151.96	226.83	0	0.000	1.31			0.005	0.190
149		02:30:00		6619	21	552	1793	18.92	21		151.96	230.00							
150		03:00:00		6619	21	552	1793	18.92	21		151.96	233.16	0	0.000	1.31			0.005	0.195
151		03:30:00		6619	21	552	1793	18.92	21		151.96	236.33							
152		04:00:00		6619	21	552	1793	18.92	21		151.96	239.50	0	0.000	1.31			0.005	0.200
153		04:30:00		6619	21	552	1793	18.92	21		151.96	242.66							

2001/03/05 06:00:00 To 2001/03/06 06:00:00

Gas 151.878 Cum. 252.158 10³m³
 Water 0.000 Cum. 1.310 m³
 Condensate 0.000 Cum. 0.000 m³

Paramount Resources
Start Date: 2001/03/03

FieldNotes

Paramount et al Swede

Field Measurements

Job Number: 066

			Choke	Tbg	Tbg	Csg	Static	Diff	Mete		Gas	Cum		Water	Total				
Date	Clk Tim		Size	Pres	Temp	Pres	Pres	Pres	Temp	Orif	Rate	Gas	BS&W	Vol	Vol	Salinity	pH	Oil Vol	Cum Oil
yyyy/mm/dd	hh:mm:ss		mm	kPa(g)	°C	kPa(g)	kPa(g)	kPa	°C	mm	10 ³ m ³ /	10 ³ m ³	%	m ³	m ³	ppm		m ³ /d	m ³
107	2001/03/05	06:30:00	12.70	6723	19	310	1793	19.17	29	60.33	150.63	109.42							
108		07:00:00		6723	19	310	1793	19.17	28		150.91	106.56	0	0.000	1.31			0.010	0.060
109		07:30:00		6723	19	310	1793	19.17	28		150.91	109.70							
110		08:00:00		6723	19	310	1793	19.17	27		151.20	112.85	0	0.000	1.31			0.000	0.060
111		08:30:00		6723	19	310	1793	19.17	27		151.20	116.00							
112		09:00:00		6888	19	310	1793	19.17	25		151.78	119.16	0	0.000	1.31			0.010	0.070
113		09:30:00		6888	19	310	1793	19.17	24		152.07	122.32							
114		10:00:00		6888	19	310	1793	19.17	24		152.07	125.49	0	0.000	1.31			0.000	0.070
115		10:30:00		6888	19	310	1793	18.92	23		151.37	128.65							
116		11:00:00		6888	20	310	1793	18.92	23		151.37	131.80	0	0.000	1.31			0.010	0.080
117		11:30:00		6854	20	310	1793	18.92	22		151.68	134.96							
118		12:00:00		6854	20	310	1793	18.92	22		151.66	138.12	0	0.000	1.31			0.000	0.080
119		12:30:00		6854	20	310	1793	18.92	21		151.96	141.28							
120		13:00:00		6854	20	310	1783	18.92	21		151.86	144.45	0	0.000	1.31			0.010	0.090
121		13:30:00		6854	20	310	1793	18.92	21		151.96	147.61							
122		14:00:00		6819	20	310	1793	18.92	21		151.96	150.78	0	0.000	1.31			0.010	0.100
123		14:30:00		6819	20	310	1793	18.92	21		151.96	153.95							
124		15:00:00		6819	20	310	1793	18.92	21		151.96	157.11	0	0.000	1.31			0.010	0.110
125		15:30:00		6854	20	310	1793	18.92	21		151.96	160.28							
126		16:00:00		6854	20	310	1793	18.92	21		151.96	163.44	0	0.000	1.31			0.010	0.120
127			A.P.I. = 52.2 @ 15.6° C																
128		16:30:00		6854	20	310	1793	18.92	21		151.96	166.61							
129		17:00:00		6854	20	310	1793	18.92	21		151.96	169.77	0	0.000	1.31			0.010	0.130
130		17:30:00		6819	20	310	1793	18.92	21		151.96	172.94							

2001/03/05 06:00:00 To 2001/03/05 18:00:00

Gas 75.826 Cum. 176.106 10³m³
 Water 0.000 Cum. 1.310 m³
 Condensate 0.000 Cum. 0.000 m³

Paramount Resources
Start Date: 2001/03/03

FieldNotes

Paramount el al Swede

Field Measurements

Job Number: 066

Date	Choke	Tbg	Tbg	Csg	Static	Diff	Mete	Gas	Cum	Water	Total								
yyyy/mm/dd hh:mm:ss	Size	Pres	Temp	Pres	Pres	Pres	Temp	Orlf	Rate	Gas	BS&W	Vol	Vol	Salinity	pH	Oil	Vol	Cum	Oil
	mm	kPa(g)	°C	kPa(g)	kPa(g)	kPa	°C	mm	10 ³ m ³ /	10 ³ m ³	%	m ³	m ³	ppm		m ³ /d	m ³		
101 2001/03/05																			
102																			
103																			
104																			
105																			
106																			

Cum. Hrs on Test = 16

Gas Flared in Last 16 Hrs. = 100.28 10³m³

Water Produced = 1.31 m³ Salinity = 19,556 ppm. PH = 8

Oil Produced = 0.050 m³ A.P.I. = 51.1 @ 15.6° C

Choke Size = 12.70 mm

Orifice Plate = 60.33 mm

03/07/01 10:13 FAX 403 266 6032

PARAMOUNT RES. FLR 39

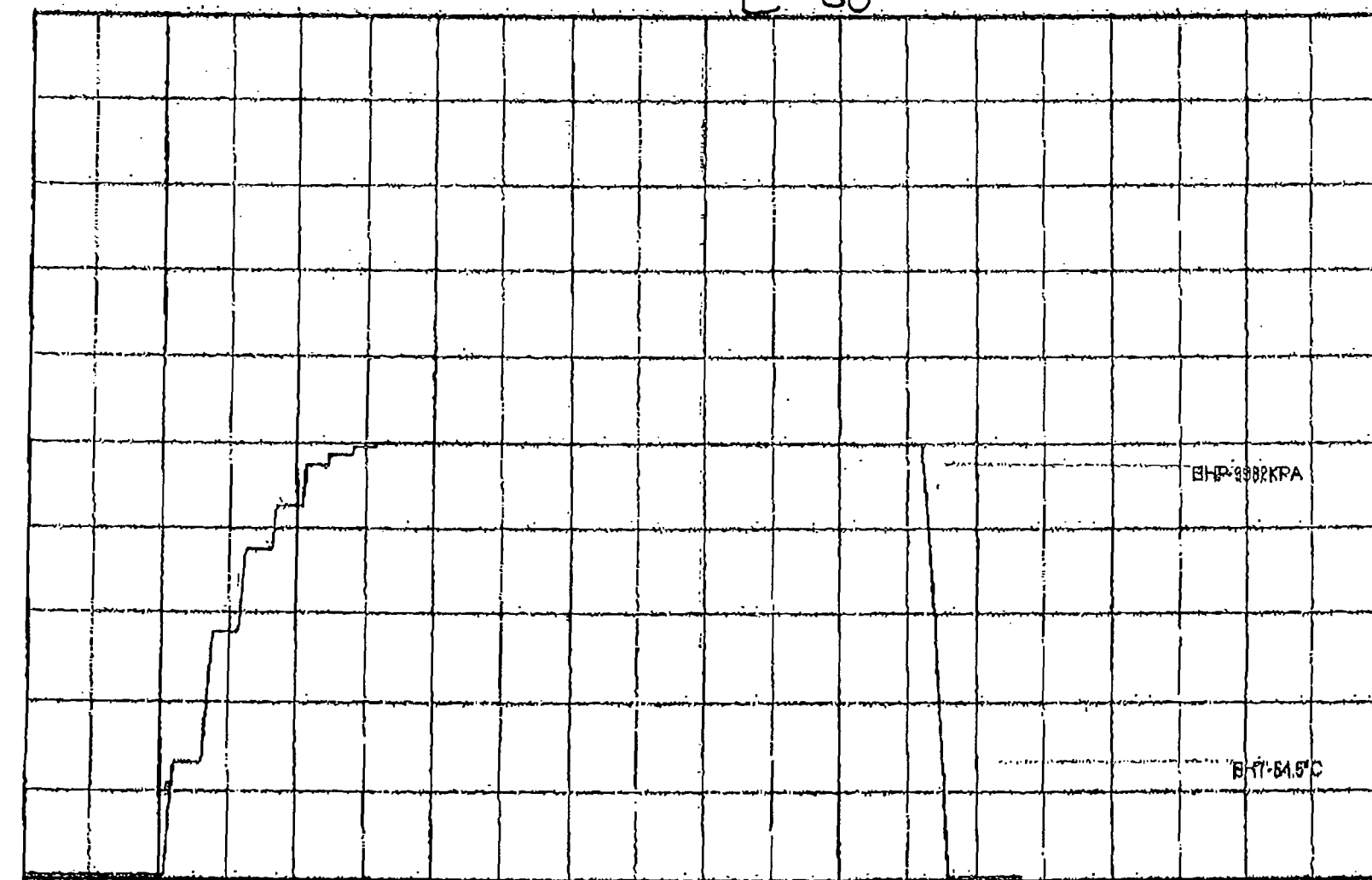
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FROM : INDIAN CABINS

FAX NO. : 780-535-2131

Mar. 06 2001 09:35PM P23

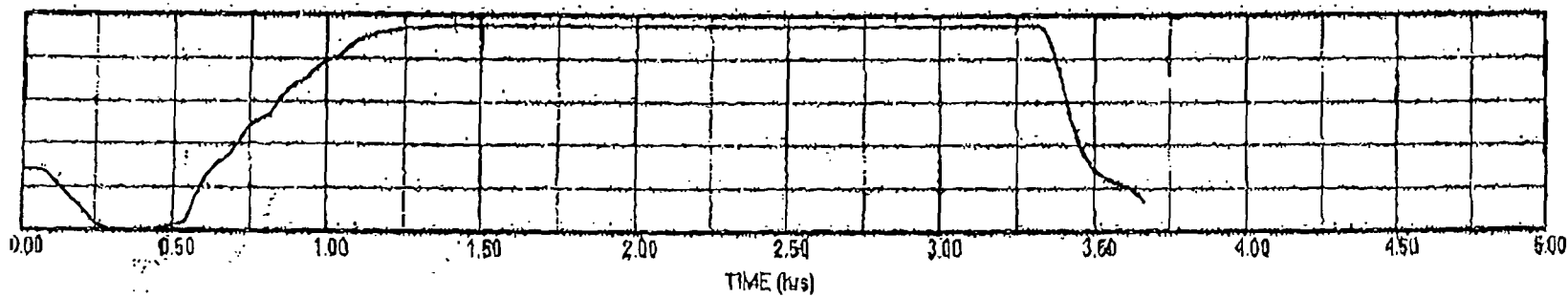
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TIME (hrs)

FROM : INDIAN CABINS

FAX NO. : 780-535-2131

Mar. 06 2001 09:22PM P6

DAILY PROGRESS REPORT

Well Name: Paramount et al Cameron # C-50				Date: March 06/2001		Page: 1 of 1	
Objective: Pull RZG plug				Report Number: 4			
Formation: Sulphur ppt		Open Perfs: 1360-1362 mkb		AFE #		01n125044	
PBTD: 1554		Squeeze Perfs:		Amount:			
Csg. Dia: 139.7		Set At: 1569.3		Liner Dia:		Top At:	
Tubing Dia: 73		Landed: 1360.17		Packer Size:		139.7	
Present Operation: Rigged off well				Rig Contractor: Solid wireline			
BOP Pressure Test: Satisfactory?				BOP Function Test:			
OPERATIONS SUMMARY						COST SUMMARY	
1400: Rigged in Solid wireline & ran static gradient with Spatan tandem electronic recorders. Made 5 minute stops @ surface, 300, 600, 900, 1100, 1200, 1300, 1325, 1345 & 2 hour stop @ mpp 1358 mcf. Flexed recorders for 5 minutes @ surface. 1730: Rigged off well. SITP= 10 kpa. SICP= 60 kpa Bottom hole pressure= 9982 kpa. Bottom hole temperature was 54.5 degrees C						Item	Amount
						Solid wireline	4,738.00
						Previous Cost:	16,483.00
						Cumm. Cost:	21,201.00
Reservoir Fluids Summary		Daily	Cumulative		Packer set at		
Gas		E3m3/d	E3m3		Casing annulus volume:		
Oil or Condensate		m3/d	m3		Tubing volume		
Water		m3/d	m3		Bottom to perf. volume		
Time Swabbed or Flowed		hrs	hrs		Total		
Load Fluid Type:	Water	Used	Recovered:	Cum. Rec.	Left to recover:		
Equipment on Location:							
Service Rig Hours:	Daily:	Cumulative:		Downtime:	Cumulative Downtime:		
Personnel on Location	Rig:	Service:	2	Para	1	Total: 3	
Weather:	Sunny +6		Roads:	Good	Reported By:	J Wright 926-6264	

DAILY PROGRESS REPORT

Well Name: Paramount et al Cameron C C-50				Date: March/15/2001		Page: 1 of 1		
Objective: Pull RZG plug				Report Number: 7				
Formation: Sulphur ppt		Open Perfs: 1360-1362 mkb		AFE #		01n125044		
PBDT: 1554		Squeeze Perfs:		Amount:				
Csg. Dia: 139.7		Set At: 1569.3		Liner Dia:		Top At:		
Tubing Dia: 73		Landed: 1360.17		Packer Size:		139.7		
Present Operation: Rig up test equipment				Rig Contractor:		Solid wireline		
BOP Pressure Test:		Satisfactory?:		BOP Function Test:				
OPERATIONS SUMMARY						COST SUMMARY		
0800: Rigged out swab tank & flare stack & moved equipment to B8. 1400: Moved Solid testers high stage separator & related equipment onto location. Spotted equipment with 2 trucks. 1600: Waited on testing crew & safety people to arrive to start test. 1900: Rigged in Solid wireline & ran in hole & set tandem electronic recorders in nipple @ 1345 mcf. Recorders on bottom @ 19:39 hours March/14/2001. 2200: Rigged out wireline.						Item	Amount	
						Formula trucks		9,230.00
						Solid wireline		1,027.00
						Daily Cost:		10,257.00
Previous Cost:		37,613.00						
Cumulative Cost:		47,870.00						
Reservoir Fluids Summary		Daily	Cumulative	Packer set at				
Gas		E3m3/d	E3m3	Casing annulus volume:				
Oil or Condensate		m3/d	m3	Tubing volume				
Water		m3/d	m3	Bottom to perf. volume				
Time Swabbed or Flowed		hrs	hrs	Total				
Load Fluid Type:	Water	Used	Recovered:	Cum. Rec.	Left to recover:			
Equipment on Location:								
Service Rig Hours:	Daily:	Cumulative:	Downtime:		Cumulative Downtime:			
Personnel on Location	Rig:	Service:	3	Para:	1	Total: 4		
Weather:	Clear-3		Roads:	Good		Reported By: J Wright 528-6284		