

Container Identification		Laboratory Number																
NW #1		G63845B																
Operator Name																		
PARAMOUNT RESOURCES LTD.																		
Unique Well Identifier	Well Name		Elevation															
NOT AVAILABLE	PARA et al FORT LIARD N-01		KB m 492.10 GRD m															
Field or Area	Pool or Zone	Sampler's Company																
FORT LIARD	FANTASQUE	WEATHERFORD MCA																
Test Type	Test No.	Test Recovery	Name of Sampler															
DST	7	LATITUDE: 60 deg 10' LONGITUDE: 123 deg 15'	DW															
Test Interval or Perfs		Sampling Point	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">Separator</td> <td style="text-align: center;">Reservoir</td> <td style="text-align: center;">Source</td> <td style="text-align: center;">Sampled</td> <td style="text-align: center;">Received</td> </tr> <tr> <td>Pressure (kPa)</td> <td></td> <td></td> <td></td> <td style="text-align: center;">1</td> </tr> <tr> <td>Temperature (°C)</td> <td></td> <td></td> <td></td> <td style="text-align: center;">21</td> </tr> </table>	Separator	Reservoir	Source	Sampled	Received	Pressure (kPa)				1	Temperature (°C)				21
Separator	Reservoir	Source	Sampled	Received														
Pressure (kPa)				1														
Temperature (°C)				21														
1457.00-1464.00		PREFLOW																
mKB																		
Date Sampled	Date Received	Date Reported	Analyst															
Jan 11, 2001	Jan 15, 2001	Jan 16, 2001	PL															
Other Information																		
SAMPLE RECEIVED WITH 64.3% AIR CONTAMINATION																		

COMP	MOLE FRACTION		PETROLEUM LIQUID mL • m ³
	AIR FREE AS RECEIVED	AIR FREE ACID GAS FREE	
H2	0.0001	0.0001	
He	TRACE	TRACE	
N2	0.0213	0.0215	
CO2	0.0092	0.0000	
H2S	0.0000	0.0000	
C1	0.9168	0.9254	
C2	0.0343	0.0346	
C3	0.0087	0.0088	32.0
IC4	0.0029	0.0029	12.7
NC4	0.0012	0.0012	5.1
IC5	0.0009	0.0009	4.4
NC5	0.0006	0.0006	2.9
C6	0.0013	0.0013	7.1
C7+	0.0027	0.0027	17.4
Total	1.0000	1.0000	81.6

GROSS HEATING VALUE MJ/m³
15° C AND 101.325 kPa

Air Free As Received	Moisture & Acid Gas Free
39.29	39.64

RELATIVE DENSITY (CALCULATED)

Moisture Free	Moisture & Acid Gas Free
0.617	0.608

PSEUDO CRITICAL PROPERTIES (CALCULATED)

As Sampled		Acid Gas Free	
pPc (abs) kPa	pTc K	pPc (abs) kPa	pTc K
4597	198.4	4571	197.4

RELATIVE MOLECULAR MASS

Total Gas	C7+
17.9	105.9

VAPOUR
PRESSURE

46.86 kPa

H₂S g/m³

0.00

Note: Sampling Point, Unique Well Identifier and/or Pool or Zone information was unavailable at time of reporting. This information is integral to AGAT's WinFLUID, a comparison, history and trending analysis system.

Other Comments: 300N016010123150