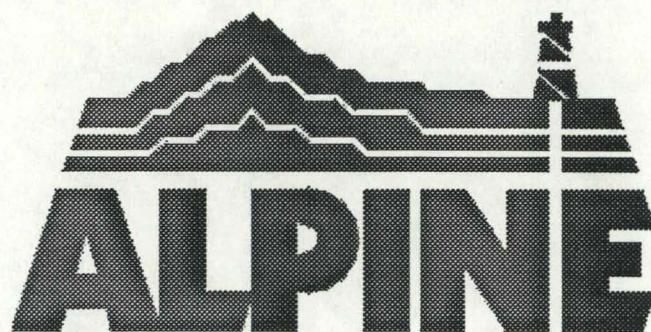


N.E.B. COPY

PARA ET AL FORT LIARD



Drill Stem Test Report

Prepared for: **PARAMOUNT RESOURCES**
4700, 888 - 3rd Street S.W.
CALGARY, AB

Well Name: PARA ET AL FORT LIARD
Location: N-01-60-10-123-15

Test Date: 01/11/2001

Job Ticket #: D2-8619 DST#: 6

N-01-60-10-123-15

NATIONAL ENERGY BOARD
E.N.B. BRANCH
JAN 21 2001

DST #6



Drill Stem Testing Report

Company: PARAMOUNT RESOURCES LTD.
4700, 888 - 3rd Street S.W.
CALGARY, AB

Job Ticket #: D2-8619 DST#: 6
Test Date: 01/11/2001 900hrs

Well Name: PARA ET AL FORT LIARD

Contact: WILBERT CALLIHOO

Location: N-01-60-10-123-15

General Information:

Test Type: INFLATE STRADDLE
Interval: 1625.00m - 1632.00m
Formation: MATTSON
KB Elevation: 492.10m
Ground Elevation: 487.00m
Total Depth: 1940.00m
Test Mode: Fluid

Tester: D. WHITE
Truck No.: Unit 677
Contractor: PRECISION
Rig No.: 387
Hole Diameter: 222mm
Hole Condition: GOOD
Bottom Hole Temperature: 58.10 C

Electronic Recorder Information:

OUTSIDE	FLUID
Recorder #: 124	Recorder #: 126
Range: 70000 kPa	Range: 70000 kPa
Depth: 1627.92 m	Depth: 1610.89 m
Flag Points:	Time: Pressure:
A Initial Hydrostatic	0.00 19088.2
B Start of 1st Flow	0.00 392.4
C End of 1st Flow	10.00 619.2
D End of 1st Shutin	97.00 17516.4
E Start of 2nd Flow	0.00 732.6
F End of 2nd Flow	55.00 1215.3
G End of 2nd Shutin	123.00 17250.2
Q Final Hydrostatic	0.00 18831.2

Test Run Information:

Start Time: 900hrs
Reached Test Depth: 1200hrs
Pull Out Time: 1800hrs
Tool Out Of Hole: 2300hrs

Weight set on Packers: 6000.00daN
Weight to free Packers: 10000.00daN
Initial String Weight: 42000.00daN
Unseated String Weight: 42000.00daN

Tool Chased Dist: 0.00m Water Loss: 6.50cm³
Mud Type: GEL CHEMICAL Mud Drop: NO
Mud Weight: 1190.00kg/m³ VIS: 95.00S/L
Amount of fill: 0.00m Filter Cake: 2.00mm
Amt of cushion: 0.00 Pump Time: 30min
Type of cushion: N/A Reversed Out: NO

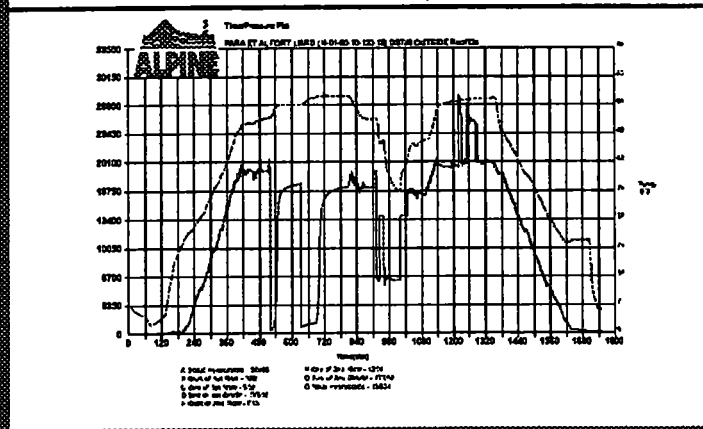
General Remarks:

This is the first of two tests run on the same trip in the hole. Mechanically successful. *Test results suggest moderate permeability within the zone tested.

PREFLOW: Weak air blow increasing to strong in 30 seconds. Remaining strong throughout remainder of flow.

FINAL FLOW: Weak air blow increasing to strong in 1 minute. Remaining strong throughout remainder of flow.

NOTE - See Alpine Telemetry report for real time data acquisition.



Recovery Description:

Total fluid recovery for DST #6 and #7 was reversed out before being recorded.

No gas to surface.

Gas Bomb: 0 Sampler: 0
Fluid Sample: 0 Sent to: SEE DST #7



Drill Stem Testing - Tool Diagram / Description

Company: PARAMOUNT RESOURCES LTD.
4700, 888 - 3rd Street S.W.
CALGARY, AB

Job Ticket #: D2-8619 DST#: 6
Test Date: 01/11/2001 900hrs

Well Name: PARA ET AL FORT LIARD

Contact: WILBERT CALLIHOO

Location: N-01-60-10-123-15

Inflate Straddle

Drill Collar Stands:	3
Drill Collar Singles:	0
Drill Pipe Stands:	62
Drill Pipe Singles:	0
Heavy Wt. Pipe Stands:	20
Heavy Wt. Pipe Singles:	0
Total Drill Collars/Pipe and Tools:	1626.66m
Total Drill Pipe Above K.B.:	1.66m
Total Depth:	1940m

Tool / Drill Stem Information:

Tool Weight:	2000.00	daN
Drill Collar Inside Diameter:	54.00	mm
Drill Collar Length:	54.49	m
Drill Pipe Inside Diameter:	97.00	mm
Drill Pipe Length:	1176.71	m
Heavy Weight Pipe Diameter:	69.00	mm
Heavy Weight Pipe Length:	372.12	m
Bottom Choke Diameter:	12.70	mm
Number of Packers: 2 Dia.:	196.90	mm

Tool Remarks:

23.34m

34.95m

Depth:
1626m

7.04m

Depth:
1632m

4.57m

Total Depth: 1940.00m

Item	Length
P.O. Sub	0.31
Double Pin	0.31
P.O. Sub	0.31
HMV Stroke	2.18
REC#126	1.50
Sampler	1.10
Telemetry Tool	6.80
Jars	2.10
Safety Joint	0.65
Pump	2.04
Screen	1.18
Valve	2.23
Deflate	0.85
Packer Stub	1.78
ASE Carrier REC#037	2.20
REC#124 Bypass Hanger	0.42
Blank Spacing Bypass Receiver	2.20
Stub	0.72
Packer Extension Sub	1.78
Drag Spring	2.08



Drill Stem Testing - Time / Pressure Listing

Company: PARAMOUNT RESOURCES LTD.
4700, 888 - 3rd Street S.W.
CALGARY, AB

Job Ticket #: D2-8619 DST#: 6
Test Date: 01/11/2001 900hrs

Well Name: PARA ET AL FORT LIARD

Contact: WILBERT CALLIHO

Location: N-01-60-10-123-15

Chart Label	Comments	Time (Min.)	Delta P (KPag)	Pressure (KPag)	Abscissa (T+dt)/dt	Temp. (°C)	Chart Label	Comments	Time (Min.)	Delta P (KPag)	Pressure (KPag)	Abscissa (T+dt)/dt	Temp. (°C)
A	Initial Hydrostatic	0.00	0.00	19088.20		52.5			26.00	15780.30	16399.50	1.3846	55.7
B	Start of 1st Flow	0.00	0.00	392.40		52.6			27.00	15854.40	16473.60	1.3704	55.7
		1.00	72.90	465.30		52.6			28.00	15920.30	16539.50	1.3571	55.7
		2.00	159.70	552.10		52.7			29.00	15980.50	16599.70	1.3448	55.8
		3.00	84.50	476.90		52.8			30.00	16034.90	16654.10	1.3333	55.8
		4.00	23.10	415.50		52.9			31.00	16084.70	16703.90	1.3226	55.8
		5.00	99.50	491.90		53.1			32.00	16128.70	16747.90	1.3125	55.8
		6.00	116.90	509.30		53.3			33.00	16169.20	16788.40	1.3030	55.8
		7.00	145.80	538.20		53.4			34.00	16208.50	16827.70	1.2941	55.8
		8.00	156.20	548.60		53.6			35.00	16243.30	16862.50	1.2857	55.8
		9.00	168.90	561.30		53.7			36.00	16276.80	16896.00	1.2778	55.8
C	End of 1st Flow	10.00	226.80	619.20		53.9			37.00	16308.10	16927.30	1.2703	55.8
		1.00	166.70	785.90	11.0000	54.0			38.00	16337.00	16956.20	1.2632	55.8
		2.00	348.40	967.60	6.0000	54.2			39.00	16363.60	16982.80	1.2564	55.8
		3.00	555.60	1174.80	4.3333	54.4			40.00	16389.10	17008.30	1.2500	55.8
		4.00	807.90	1427.10	3.5000	54.5			41.00	16413.40	17032.60	1.2439	55.8
		5.00	1119.20	1738.40	3.0000	54.6			42.00	16435.40	17054.60	1.2381	55.8
		6.00	1511.60	2130.80	2.6667	54.7			43.00	16456.20	17075.40	1.2326	55.8
		7.00	2025.50	2644.70	2.4286	54.8			44.00	16477.10	17096.30	1.2273	55.8
		8.00	2732.70	3351.90	2.2500	54.9			45.00	16495.60	17114.80	1.2222	55.8
		9.00	3733.90	4353.10	2.1111	55.0			46.00	16514.10	17133.30	1.2174	55.8
		10.00	5143.60	5762.80	2.0000	55.1			47.00	16530.30	17149.50	1.2128	55.8
		11.00	6985.10	7604.30	1.9091	55.1			48.00	16545.40	17164.60	1.2083	55.8
		12.00	9027.90	9647.10	1.8333	55.2			49.00	16560.40	17179.60	1.2041	55.8
		13.00	10779.10	11398.30	1.7692	55.2			50.00	16574.30	17193.50	1.2000	55.9
		14.00	12070.80	12690.00	1.7143	55.3			51.00	16588.20	17207.40	1.1961	55.8
		15.00	12985.10	13604.30	1.6667	55.4			52.00	16600.90	17220.10	1.1923	55.9
		16.00	13635.60	14254.80	1.6250	55.4			53.00	16613.60	17232.80	1.1887	55.8
		17.00	14117.10	14736.30	1.5882	55.5			54.00	16625.20	17244.40	1.1852	55.8
		18.00	14488.60	15107.80	1.5556	55.5			55.00	16636.80	17256.00	1.1818	55.8
		19.00	14775.70	15394.90	1.5263	55.5			56.00	16647.20	17266.40	1.1786	55.9
		20.00	15007.10	15626.30	1.5000	55.6			57.00	16657.60	17276.80	1.1754	55.9
		21.00	15195.80	15815.00	1.4762	55.6			58.00	16668.00	17287.20	1.1724	55.9
		22.00	15350.90	15970.10	1.4545	55.7			59.00	16678.50	17297.70	1.1695	55.9
		23.00	15482.80	16102.00	1.4348	55.7			60.00	16687.70	17306.90	1.1667	55.9
		24.00	15596.30	16215.50	1.4167	55.7			61.00	16695.80	17315.00	1.1639	55.9
		25.00	15694.60	16313.80	1.4000	55.7			62.00	16703.90	17323.10	1.1613	55.9



Drill Stem Testing - Time / Pressure Listing

Company: PARAMOUNT RESOURCES LTD.
4700, 888 - 3rd Street S.W.
CALGARY, AB

Job Ticket #: D2-8619 DST#: 6
Test Date: 01/11/2001 900hrs

Well Name: PARA ET AL FORT LIARD

Contact: WILBERT CALLIHOO

Location: N-01-60-10-123-15

Chart Label	Comments	Time (Min.)	Delta P (KPag)	Pressure (KPag)	Abscissa (T+dt)/dt	Temp. (°C)	Chart Label	Comments	Time (Min.)	Delta P (KPag)	Pressure (KPag)	Abscissa (T+dt)/dt	Temp. (°C)
		63.00	16712.00	17331.20	1.1587	55.9			2.00	41.70	774.30		55.8
		64.00	16721.30	17340.50	1.1563	55.9			3.00	68.30	800.90		55.8
		65.00	16729.40	17348.60	1.1538	55.9			4.00	76.40	809.00		55.8
		66.00	16737.50	17356.70	1.1515	55.9			5.00	86.90	819.50		55.8
		67.00	16744.40	17363.60	1.1493	55.9			6.00	97.30	829.90		55.9
		68.00	16751.40	17370.60	1.1471	55.9			7.00	107.70	840.30		55.9
		69.00	16758.30	17377.50	1.1449	55.9			8.00	119.30	851.90		56.0
		70.00	16766.40	17385.60	1.1429	55.9			9.00	128.50	861.10		56.1
		71.00	16772.20	17391.40	1.1408	55.9			10.00	138.90	871.50		56.1
		72.00	16778.00	17397.20	1.1389	55.9			11.00	147.00	879.60		56.2
		73.00	16784.90	17404.10	1.1370	55.9			12.00	156.30	888.90		56.3
		74.00	16790.70	17409.90	1.1351	55.9			13.00	166.70	899.30		56.3
		75.00	16796.50	17415.70	1.1333	55.9			14.00	174.80	907.40		56.4
		76.00	16802.30	17421.50	1.1316	55.9			15.00	182.90	915.50		56.4
		77.00	16808.10	17427.30	1.1299	55.9			16.00	191.00	923.60		56.5
		78.00	16813.90	17433.10	1.1282	55.9			17.00	199.10	931.70		56.5
		79.00	16819.70	17438.90	1.1266	55.9			18.00	209.50	942.10		56.6
		80.00	16824.30	17443.50	1.1250	55.9			19.00	214.20	946.80		56.6
		81.00	16830.10	17449.30	1.1235	55.9			20.00	222.30	954.90		56.7
		82.00	16834.70	17453.90	1.1220	55.9			21.00	229.20	961.80		56.7
		83.00	16839.30	17458.50	1.1205	55.9			22.00	239.60	972.20		56.7
		84.00	16844.00	17463.20	1.1190	55.9			23.00	247.70	980.30		56.8
		85.00	16848.60	17467.80	1.1176	55.9			24.00	254.70	987.30		56.9
		86.00	16853.20	17472.40	1.1163	55.9			25.00	261.60	994.20		56.9
		87.00	16857.90	17477.10	1.1149	55.9			26.00	270.90	1003.50		56.9
		88.00	16862.50	17481.70	1.1136	55.9			27.00	277.80	1010.40		57.0
		89.00	16867.10	17486.30	1.1124	55.9			28.00	284.80	1017.40		57.0
		90.00	16870.60	17489.80	1.1111	55.9			29.00	292.90	1025.50		57.0
		91.00	16875.20	17494.40	1.1099	55.9			30.00	299.80	1032.40		57.1
		92.00	16878.70	17497.90	1.1087	55.9			31.00	306.80	1039.40		57.1
		93.00	16883.30	17502.50	1.1075	55.9			32.00	313.70	1046.30		57.1
		94.00	16886.80	17506.00	1.1064	55.9			33.00	319.50	1052.10		57.2
		95.00	16890.30	17509.50	1.1053	55.9			34.00	326.40	1059.00		57.2
		96.00	16893.70	17512.90	1.1042	55.9			35.00	333.40	1066.00		57.2
D	End of 1st Shutin	97.00	16897.20	17516.40	1.1031	55.9			36.00	341.50	1074.10		57.2
E	Start of 2nd Flow	0.00	0.00	732.60		55.8			37.00	349.60	1082.20		57.3
		1.00	-6.90	725.70		55.8			38.00	355.40	1088.00		57.3



Drill Stem Testing - Time / Pressure Listing

Company: PARAMOUNT RESOURCES LTD.
4700, 888 - 3rd Street S.W.
CALGARY, AB

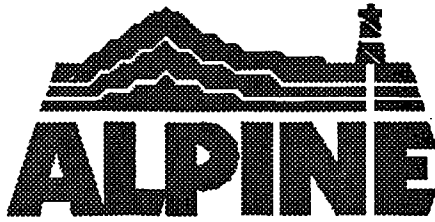
Job Ticket #: D2-8619 DST#: 6
Test Date: 01/11/2001 900hrs

Well Name: PARA ET AL FORT LIARD

Contact: WILBERT CALLIHO

Location: N-01-60-10-123-15

Chart Label	Comments	Time (Min.)	Delta P (KPag)	Pressure (KPag)	Abscissa (T+dt)/dt	Temp. (°C)	Chart Label	Comments	Time (Min.)	Delta P (KPag)	Pressure (KPag)	Abscissa (T+dt)/dt	Temp. (°C)
		39.00	363.50	1096.10		57.3			21.00	13209.60	14424.90	4.0952	58.0
		40.00	370.40	1103.00		57.4			22.00	13456.20	14671.50	3.9545	58.0
		41.00	376.20	1108.80		57.4			23.00	13662.20	14877.50	3.8261	58.0
		42.00	385.50	1118.10		57.4			24.00	13837.00	15052.30	3.7083	58.0
		43.00	391.30	1123.90		57.4			25.00	13986.30	15201.60	3.6000	58.0
		44.00	398.20	1130.80		57.4			26.00	14115.90	15331.20	3.5000	58.0
		45.00	406.30	1138.90		57.5			27.00	14230.50	15445.80	3.4074	58.0
		46.00	410.90	1143.50		57.5			28.00	14331.20	15546.50	3.3214	58.0
		47.00	415.60	1148.20		57.5			29.00	14421.50	15636.80	3.2414	58.0
		48.00	423.70	1156.30		57.5			30.00	14501.30	15716.60	3.1667	58.1
		49.00	426.00	1158.60		57.5			31.00	14575.40	15790.70	3.0968	58.1
		50.00	431.80	1164.40		57.5			32.00	14641.40	15856.70	3.0313	58.1
		51.00	437.60	1170.20		57.6			33.00	14702.70	15918.00	2.9697	58.1
		52.00	444.50	1177.10		57.6			34.00	14759.40	15974.70	2.9118	58.1
		53.00	450.30	1182.90		57.6			35.00	14811.50	16026.80	2.8571	58.1
		54.00	456.10	1188.70		57.6			36.00	14860.10	16075.40	2.8056	58.1
F	End of 2nd Flow	55.00	482.70	1215.30		57.6			37.00	14905.30	16120.60	2.7568	58.1
		1.00	166.70	1382.00	66.0000	57.6			38.00	14946.90	16162.20	2.7105	58.1
		2.00	343.70	1559.00	33.5000	57.7			39.00	14987.40	16202.70	2.6667	58.0
		3.00	540.50	1755.80	22.6667	57.7			40.00	15024.50	16239.80	2.6250	58.1
		4.00	766.20	1981.50	17.2500	57.7			41.00	15060.40	16275.70	2.5854	58.1
		5.00	1030.10	2245.40	14.0000	57.7			42.00	15093.90	16309.20	2.5476	58.1
		6.00	1346.10	2561.40	11.8333	57.7			43.00	15126.30	16341.60	2.5116	58.1
		7.00	1731.50	2946.80	10.2857	57.7			44.00	15156.40	16371.70	2.4773	58.0
		8.00	2207.20	3422.50	9.1250	57.8			45.00	15186.50	16401.80	2.4444	58.0
		9.00	2807.90	4023.20	8.2222	57.8			46.00	15214.30	16429.60	2.4130	58.0
		10.00	3579.90	4795.20	7.5000	57.8			47.00	15240.90	16456.20	2.3830	58.0
		11.00	4570.60	5785.90	6.9091	57.8			48.00	15267.50	16482.80	2.3542	58.0
		12.00	5809.10	7024.40	6.4167	57.8			49.00	15291.80	16507.10	2.3265	58.0
		13.00	7221.10	8436.40	6.0000	57.8			50.00	15315.00	16530.30	2.3000	58.0
		14.00	8617.00	9832.30	5.6429	57.8			51.00	15338.10	16553.40	2.2745	58.0
		15.00	9813.80	11029.10	5.3333	57.9			52.00	15360.10	16575.40	2.2500	58.0
		16.00	10767.50	11982.80	5.0625	57.9			53.00	15381.00	16596.30	2.2264	58.0
		17.00	11509.40	12724.70	4.8235	57.9			54.00	15400.60	16615.90	2.2037	58.0
		18.00	12086.90	13302.20	4.6111	57.9			55.00	15420.30	16635.60	2.1818	58.0
		19.00	12544.10	13759.40	4.4211	57.9			56.00	15438.80	16654.10	2.1607	58.0
		20.00	12911.00	14126.30	4.2500	58.0			57.00	15457.40	16672.70	2.1404	58.0



Drill Stem Testing - Time / Pressure Listing

Company: PARAMOUNT RESOURCES LTD.
4700, 888 - 3rd Street S.W.
CALGARY, AB

Job Ticket #: D2-8619 DST#: 6
Test Date: 01/11/2001 900hrs

Well Name: PARA ET AL FORT LIARD

Contact: WILBERT CALLIHOO

Location: N-01-60-10-123-15

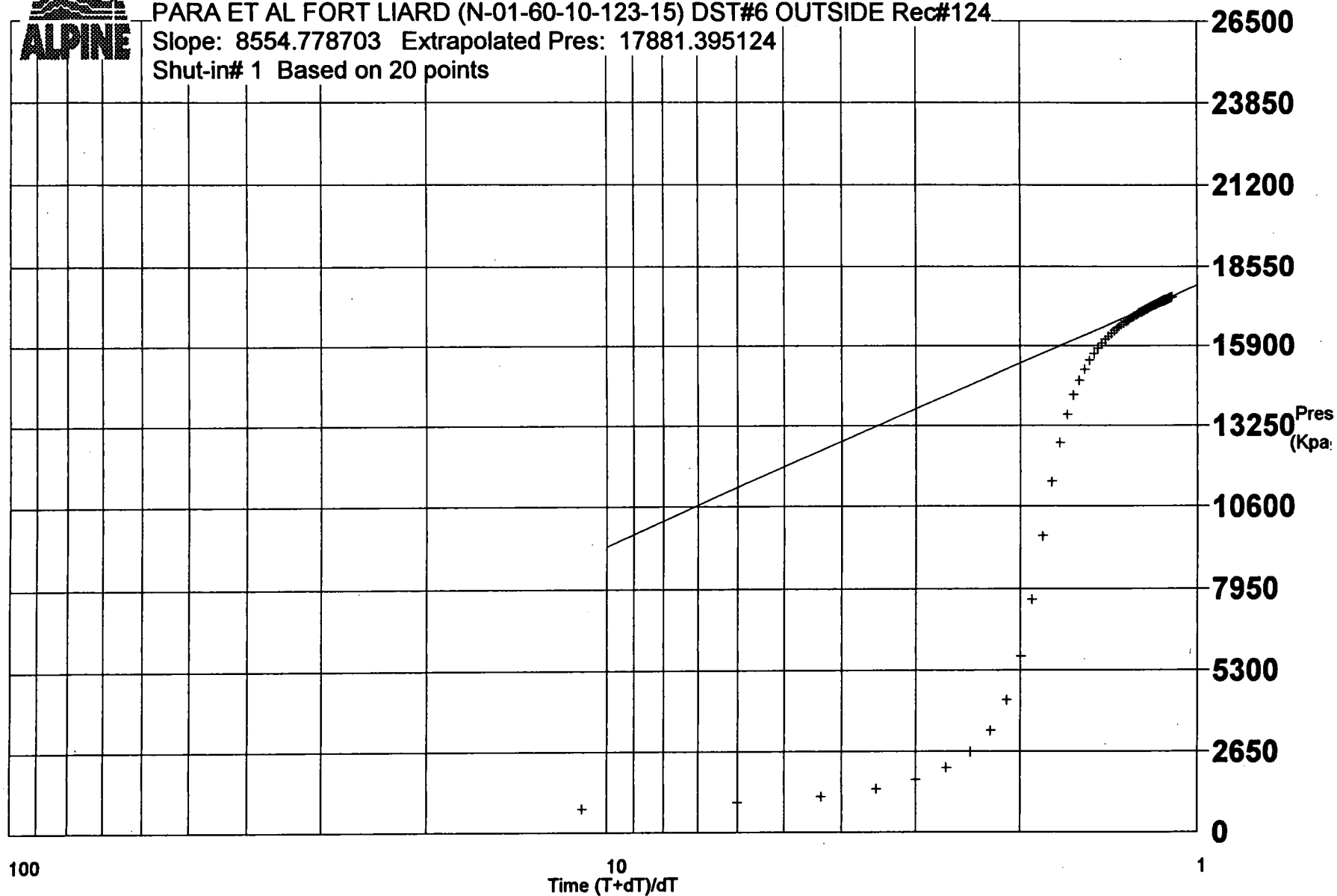
Chart Label	Comments	Time (Min.)	Delta P (KPag)	Pressure (KPag)	Absclssa (T+dt)/dt	Temp. (°C)	Chart Label	Comments	Time (Min.)	Delta P (KPag)	Pressure (KPag)	Absclssa (T+dt)/dt	Temp. (°C)
		58.00	15475.90	16691.20	2.1207	58.0			95.00	15881.00	17096.30	1.6842	57.8
		59.00	15492.10	16707.40	2.1017	58.0			96.00	15886.80	17102.10	1.6771	57.8
		60.00	15508.30	16723.60	2.0833	58.0			97.00	15894.90	17110.20	1.6701	57.8
		61.00	15524.50	16739.80	2.0656	57.9			98.00	15900.60	17115.90	1.6633	57.8
		62.00	15539.50	16754.80	2.0484	58.0			99.00	15907.60	17122.90	1.6566	57.8
		63.00	15554.60	16769.90	2.0317	57.9			100.00	15913.40	17128.70	1.6500	57.8
		64.00	15569.60	16784.90	2.0156	57.9			101.00	15920.30	17135.60	1.6436	57.8
		65.00	15583.50	16798.80	2.0000	57.9			102.00	15926.10	17141.40	1.6373	57.8
		66.00	15597.40	16812.70	1.9848	57.9			103.00	15931.90	17147.20	1.6311	57.8
		67.00	15611.30	16826.60	1.9701	57.9			104.00	15937.70	17153.00	1.6250	57.8
		68.00	15624.00	16839.30	1.9559	57.9			105.00	15944.60	17159.90	1.6190	57.8
		69.00	15636.70	16852.00	1.9420	57.9			106.00	15950.40	17165.70	1.6132	57.8
		70.00	15649.50	16864.80	1.9286	57.9			107.00	15956.20	17171.50	1.6075	57.8
		71.00	15662.20	16877.50	1.9155	57.9			108.00	15960.80	17176.10	1.6019	57.8
		72.00	15673.80	16889.10	1.9028	57.9			109.00	15966.60	17181.90	1.5963	57.8
		73.00	15685.40	16900.70	1.8904	57.9			110.00	15972.40	17187.70	1.5909	57.8
		74.00	15695.80	16911.10	1.8784	57.9			111.00	15977.00	17192.30	1.5856	57.8
		75.00	15707.40	16922.70	1.8667	57.9			112.00	15982.80	17198.10	1.5804	57.8
		76.00	15717.80	16933.10	1.8553	57.9			113.00	15988.60	17203.90	1.5752	57.8
		77.00	15728.20	16943.50	1.8442	57.9			114.00	15993.20	17208.50	1.5702	57.8
		78.00	15738.60	16953.90	1.8333	57.9			115.00	15997.90	17213.20	1.5652	57.8
		79.00	15747.90	16963.20	1.8228	57.9			116.00	16002.50	17217.80	1.5603	57.8
		80.00	15758.30	16973.60	1.8125	57.8			117.00	16008.30	17223.60	1.5556	57.8
		81.00	15767.50	16982.80	1.8025	57.9			118.00	16012.90	17228.20	1.5508	57.8
		82.00	15776.80	16992.10	1.7927	57.8			119.00	16017.50	17232.80	1.5462	57.8
		83.00	15786.10	17001.40	1.7831	57.8			120.00	16021.00	17236.30	1.5417	57.8
		84.00	15794.20	17009.50	1.7738	57.8			121.00	16025.60	17240.90	1.5372	57.8
		85.00	15803.40	17018.70	1.7647	57.8			122.00	16030.30	17245.60	1.5328	57.8
		86.00	15811.50	17026.80	1.7558	57.9	G	End of 2nd Shutin	123.00	16034.90	17250.20	1.5285	57.8
		87.00	15819.60	17034.90	1.7471	57.8	Q	Final Hydrostatic	0.00	0.00	18831.20		56.8
		88.00	15827.70	17043.00	1.7386	57.8							
		89.00	15835.80	17051.10	1.7303	57.8							
		90.00	15843.90	17059.20	1.7222	57.8							
		91.00	15850.90	17066.20	1.7143	57.8							
		92.00	15859.00	17074.30	1.7065	57.8							
		93.00	15867.10	17082.40	1.6989	57.8							
		94.00	15874.00	17089.30	1.6915	57.8							



Homer Plot
PARA ET AL FORT LIARD (N-01-60-10-123-15) DST#6 OUTSIDE Rec#124

Slope: 8554.778703 Extrapolated Pres: 17881.395124

Shut-in# 1 Based on 20 points



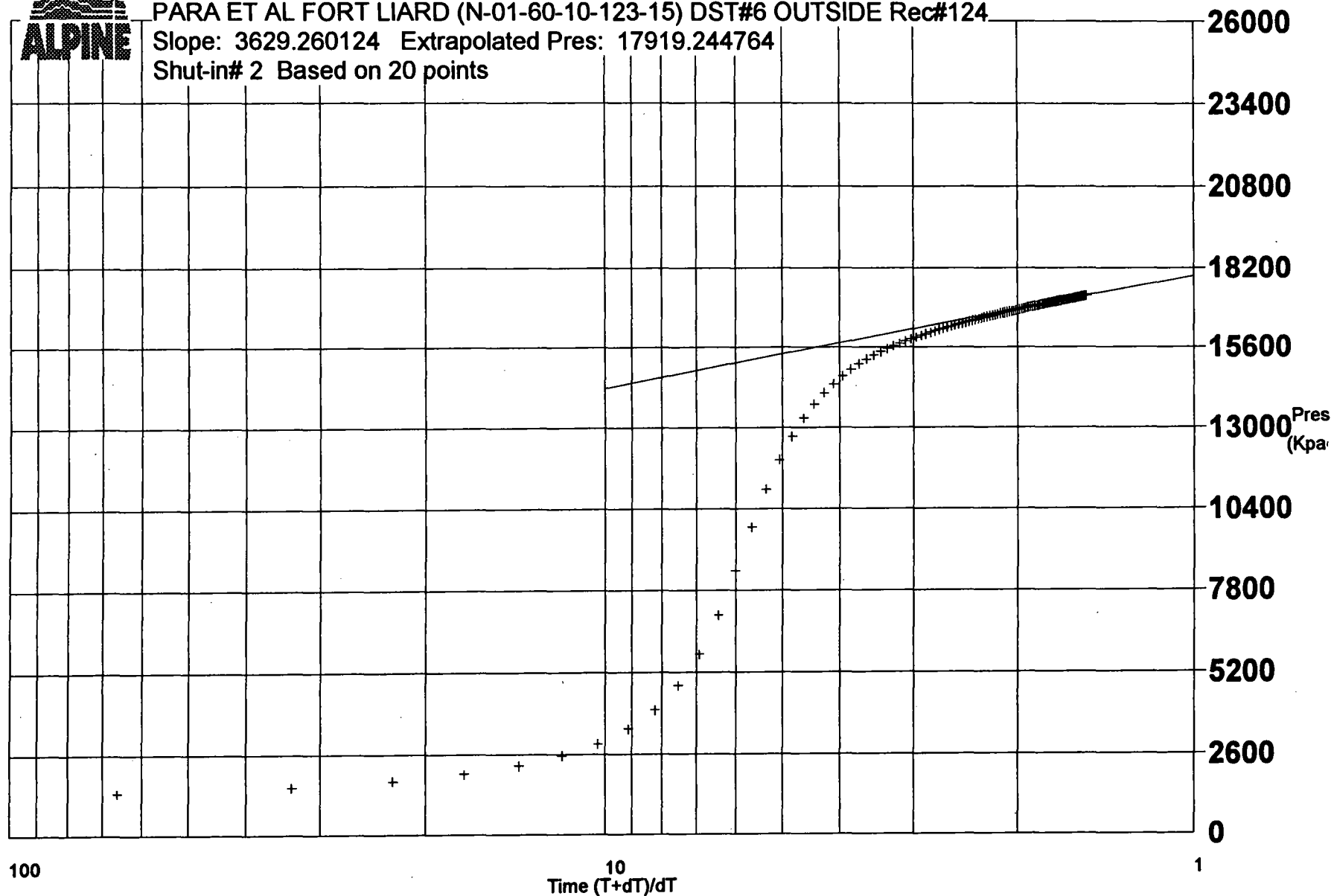


Homer Plot

PARA ET AL FORT LIARD (N-01-60-10-123-15) DST#6 OUTSIDE Rec#124

Slope: 3629.260124 Extrapolated Pres: 17919.244764

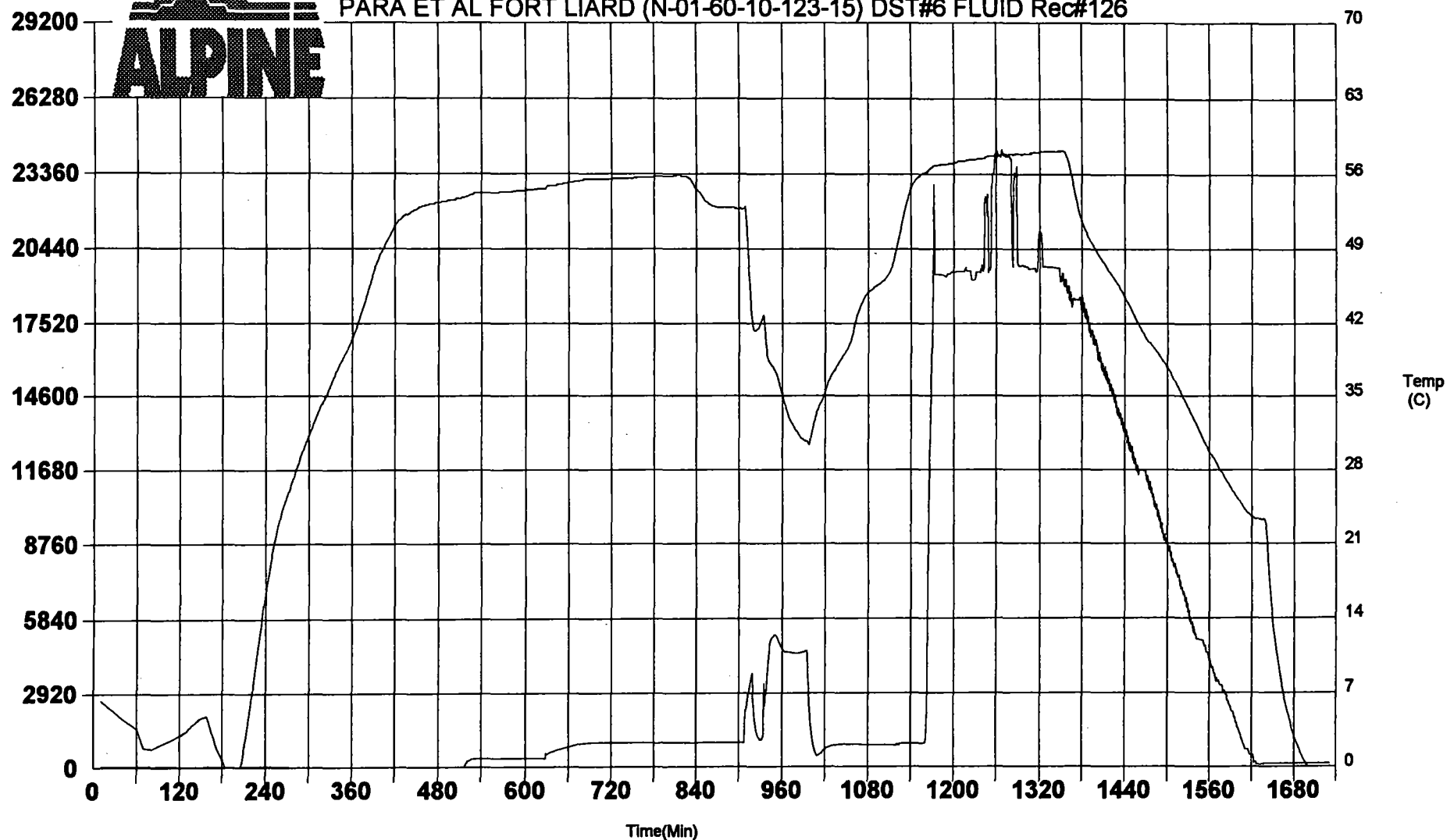
Shut-in# 2 Based on 20 points





Time/Pressure Plot

PARA ET AL FORT LIARD (N-01-60-10-123-15) DST#6 FLUID Rec#126



A Initial Hydrostatic - 0
B Start of 1st Flow - 0
C End of 1st Flow - 332
D End of 1st Shutin - 326
E Start of 2nd Flow - 493

F End of 2nd Flow - 940
G End of 2nd Shutin - 947
Q Final Hydrostatic - 947



Time/Pressure Plot

PARA ET AL FORT LIARD (N-01-60-10-123-15) DST#6 OUTSIDE Rec#037



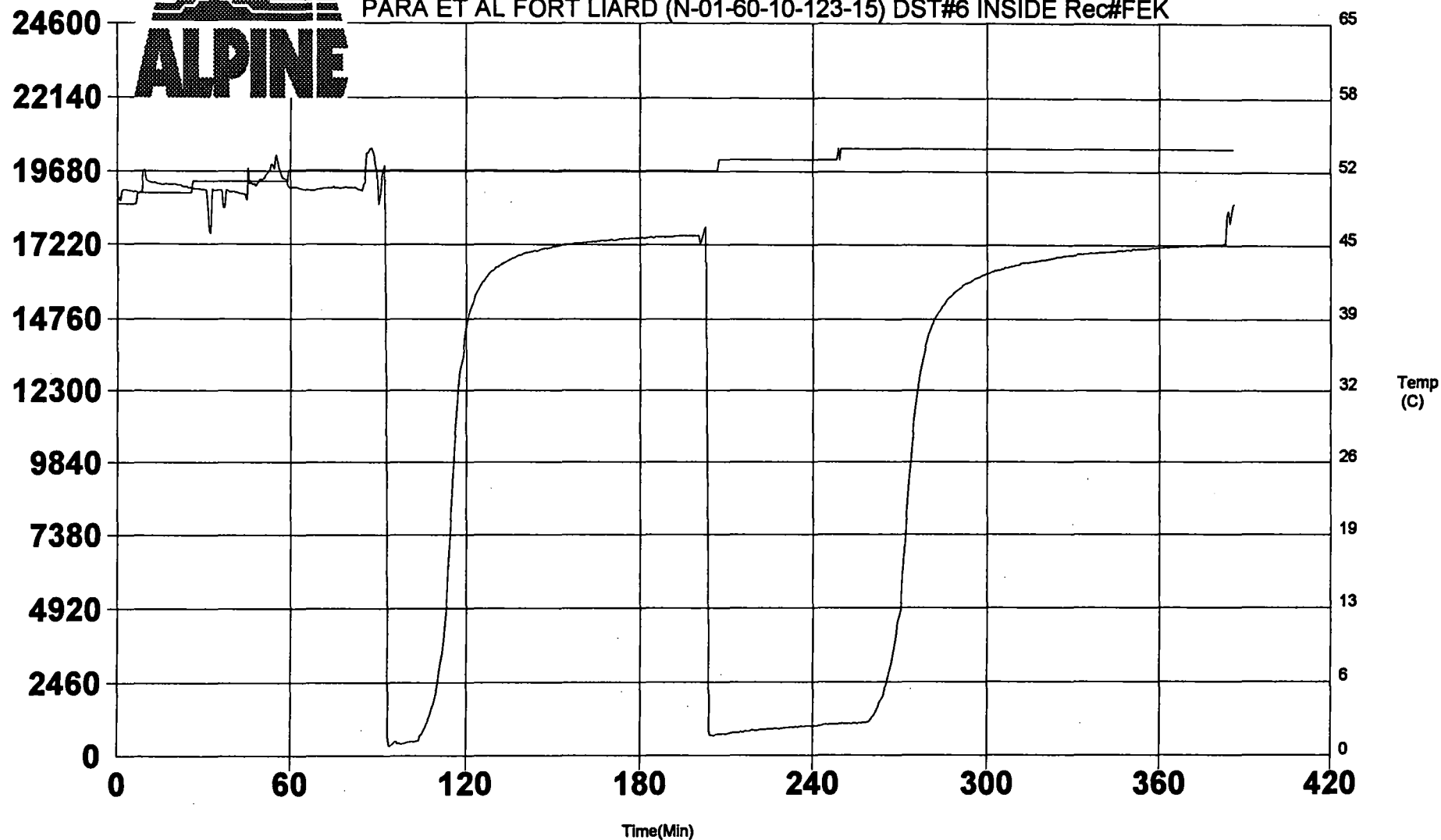
A Initial Hydrostatic - 19140
B Start of 1st Flow - 336
C End of 1st Flow - 502
D End of 1st Shutin - 17504
E Start of 2nd Flow - 623

F End of 2nd Flow - 1111
G End of 2nd Shutin - 17216
Q Final Hydrostatic - 18815



Time/Pressure Plot

PARA ET AL FORT LIARD (N-01-60-10-123-15) DST#6 INSIDE Rec#FEK



A Initial Hydrostatic - 19120
B Start of 1st Flow - 338
C End of 1st Flow - 476
D End of 1st Shutin - 17533
E Start of 2nd Flow - 668

F End of 2nd Flow - 1123
G End of 2nd Shutin - 17261
Q Final Hydrostatic - 18625



Real Time Test Report

Prepared for: **PARAMOUNT RESOURCES**
4700, 888 - 3rd Street S.W.
CALGARY, AB

Well Name: PARA ET AL FORT LIARD
Location: N-01-60-10-123-15

Test Date: 01/11/2001

Job Ticket #: T5262-6 DST#: 6



Real Time Testing Report

Company: PARAMOUNT RESOURCES LTD.
4700, 888 - 3rd Street S.W.
CALGARY, AB

Job Ticket #: T5262-6

DST#: 6

Test Date: 01/11/2001 900hrs

Well Name: PARA ET AL FORT LIARD

Location: N-01-60-10-123-15

Contact: WILBERT CALLIHOO

General Information:

Test Type: INFLATE STRADDLE
Interval: 1625m -1632m
Formation: MATTSON
KB Elevation: 492.10m
Ground Elevation: 487.00m
Total Depth: 1940.00m
Test Mode: Fluid

Tester: G. BABYAK
Truck No.: Unit 114
Contractor: PRECISION
Rig No.: 387
Hole Diameter: 222mm
Hole Condition: GOOD
Bottom Hole Temperature: 58.10 C

Telemetry Recorder Information:

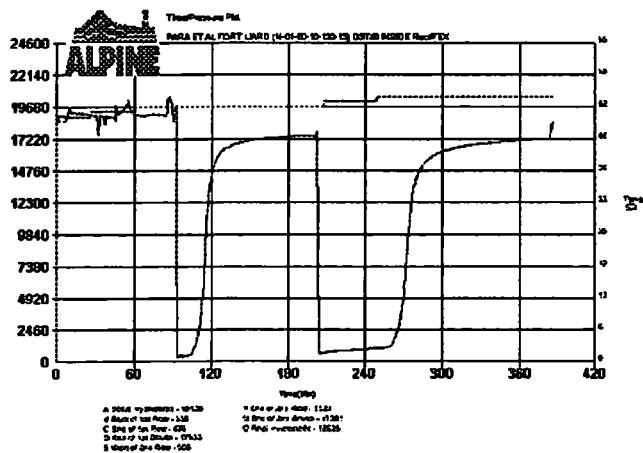
INSIDE

Recorder #: FEK Depth: 1614.17 m

Flag Points:	Time:	Pressure:
A Initial Hydrostatic	0.00	19119.9
B Start of 1st Flow	0.00	338.0
C End of 1st Flow	8.52	476.2
D End of 1st Shutin	97.92	17533.0
E Start of 2nd Flow	0.00	687.6
F End of 2nd Flow	55.08	1122.6
G End of 2nd Shutin	121.56	17260.9
Q Final Hydrostatic	0.00	18626.0

Test Run Information:

Start Time: 900hrs
Reached Test Depth: 1200hrs
Pull Out Time: 1800hrs
Tool Out Of Hole: 2300hrs
Water Loss: 6.50cm³
Mud Drop: NO
VIS: 95.00S/L
Filter Cake: 2.00mm
Pump Time: 30min
Reversed Out: NO
Mud Type: GEL CHEMICAL
Mud Weight: 1190.00kg/m³
Amount of fill: 0.00m
Amount of cushion: 0.00
Type of cushion: N/A



General Remarks:

This is the first of two tests run on the same trip in the hole. Mechanically successful. *Test results suggest moderate permeability within the zone tested.

PREFLOW: Weak air blow increasing to strong in 30 seconds. Remaining strong throughout remainder of flow.

FINAL FLOW: Weak air blow increasing to strong in 1 minute. Remaining strong throughout remainder of flow.

Recovery Description:

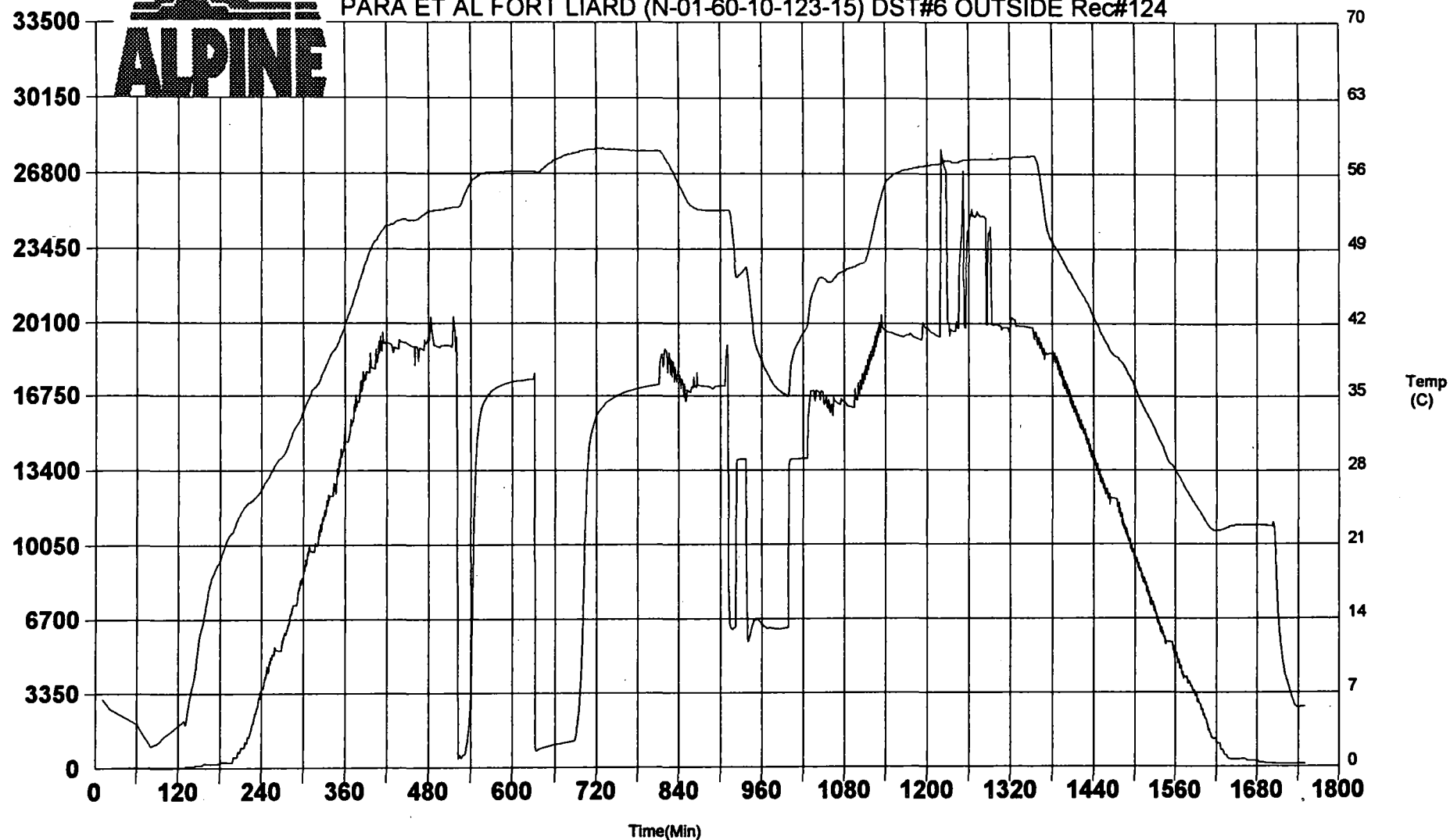
Total fluid recovery for DST #6 and #7 was reversed out before being recorded.

No gas to surface.



Time/Pressure Plot

PARA ET AL FORT LIARD (N-01-60-10-123-15) DST#6 OUTSIDE Rec#124



A Initial Hydrostatic - 19088
B Start of 1st Flow - 392
C End of 1st Flow - 619
D End of 1st Shutin - 17516
E Start of 2nd Flow - 733

F End of 2nd Flow - 1215
G End of 2nd Shutin - 17250
Q Final Hydrostatic - 18831