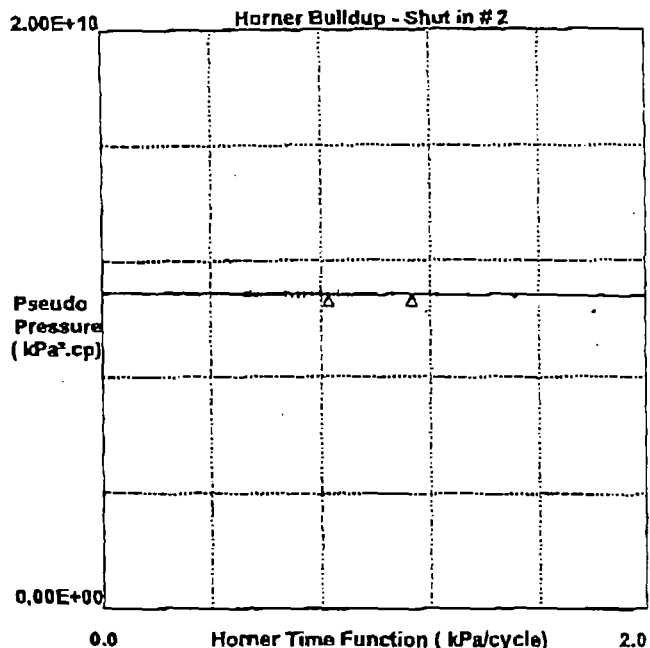
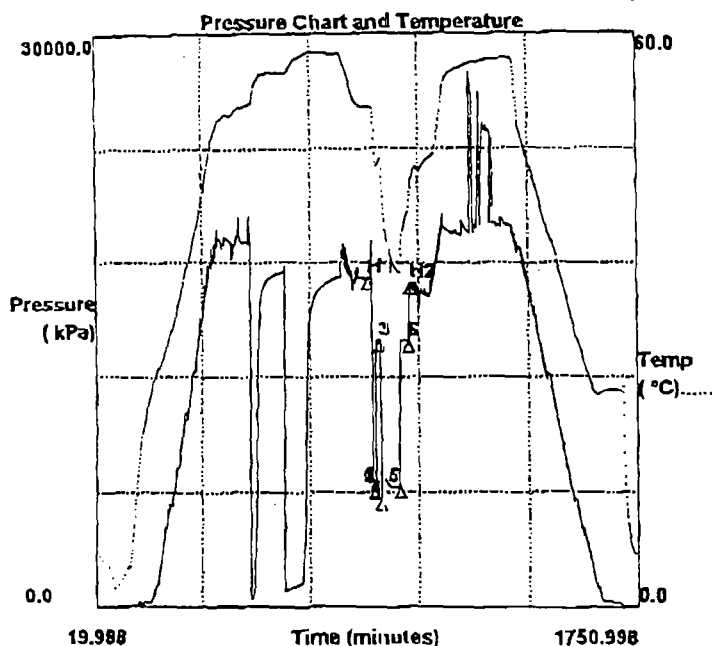


DST Manager

Well: PARA ET AL FORT LIARD DST #SEVEN Formation: FANTASQUE (1458-1465 m)

General Summary



Event Summary:	Time (min)	Pressure (kPa)
	Durations (min)	
1. Start Initial Flow	917.00	6193.36
2. Start Initial Shut in	922.00	6328.78
3. End Initial Shut in	934.00	13902.94
4. Start Main Flow	940.00	5644.74
5. Start Main Shut in	998.00	6281.32
6. End Main Shut in	1026.00	13915.67
H1 Hydrostatic Initial	898.00	17191.17
H2 Hydrostatic Final	1031.00	16971.26

RESULTS: Shut-In #2

Perm-Thickness	1135.937 md.m
Permeability	177.49 md
Form. Pressure	13942.1 kPa
SKin	160.2
AOI	228.8 10³m³/day
Damage Ratio	17.96
Distance	105.1 m
Flowrate (GAS)	182.4 10³m³/day

GAS and Formation Properties

Viscosity	0.016 cp
Volume Factor 1/Bg	0.008
Compressibility	5.69E-03 1/kPa
Porosity	0.08
Water Saturation	0.16
Thickness	6.4 m

Depletion Summary: Shut-In 1 vs 2

Pressure Drop=	-28.4 kPa
Percent Drop (Extrap.)=	-0.2 %
Percent Drop (Raw)=	-0.1 %

RESULTS: Shut-in #1

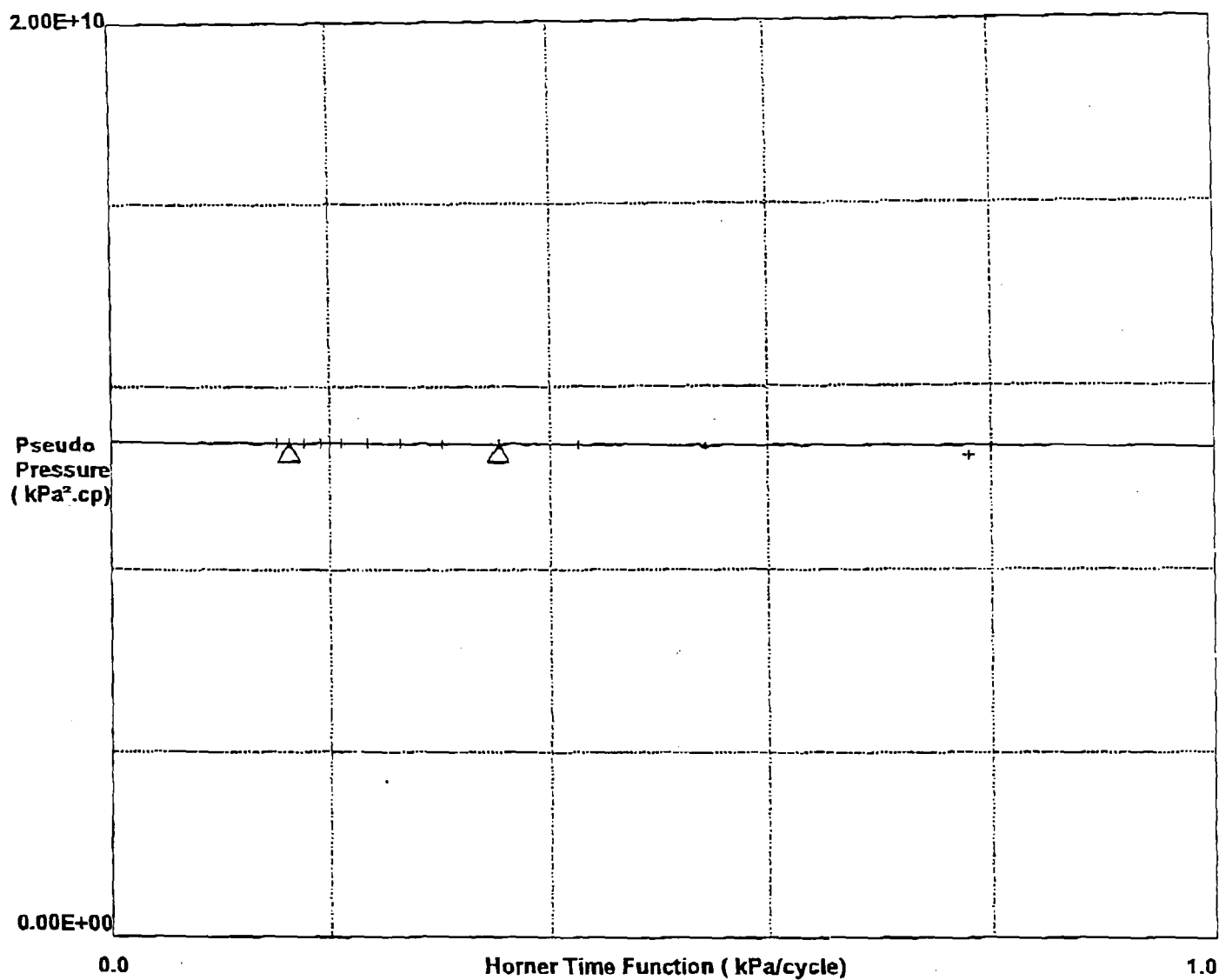
Perm-Thickness	567.92 md.m
Permeability	88.738 md
Form. Pressure	13913.7 kPa
SKin	85.5
AOI	206.6 10³m³/day
Damage Ratio	10.35
Distance	20.9 m
Flowrate (GAS)	163.8 10³m³/day

General Remarks

DST Manager

Well: PARA ET AL FORT LIARD DST #SEVEN Formation: FANTASQUE (1458-1465 m)

Horner Plot Shut-in # 1



RESULTS: Shut-in # 1

Perm-Thickness	587.82 md.m
Permeability	88.738 md
Form. Pressure	13913.7 kPa
Skin	85.5
AOF	206.6 10³m³/day
Damage Ratio	10.35
Distance	20.9 m
Flowrate (GAS)	103.8 10³m³/day

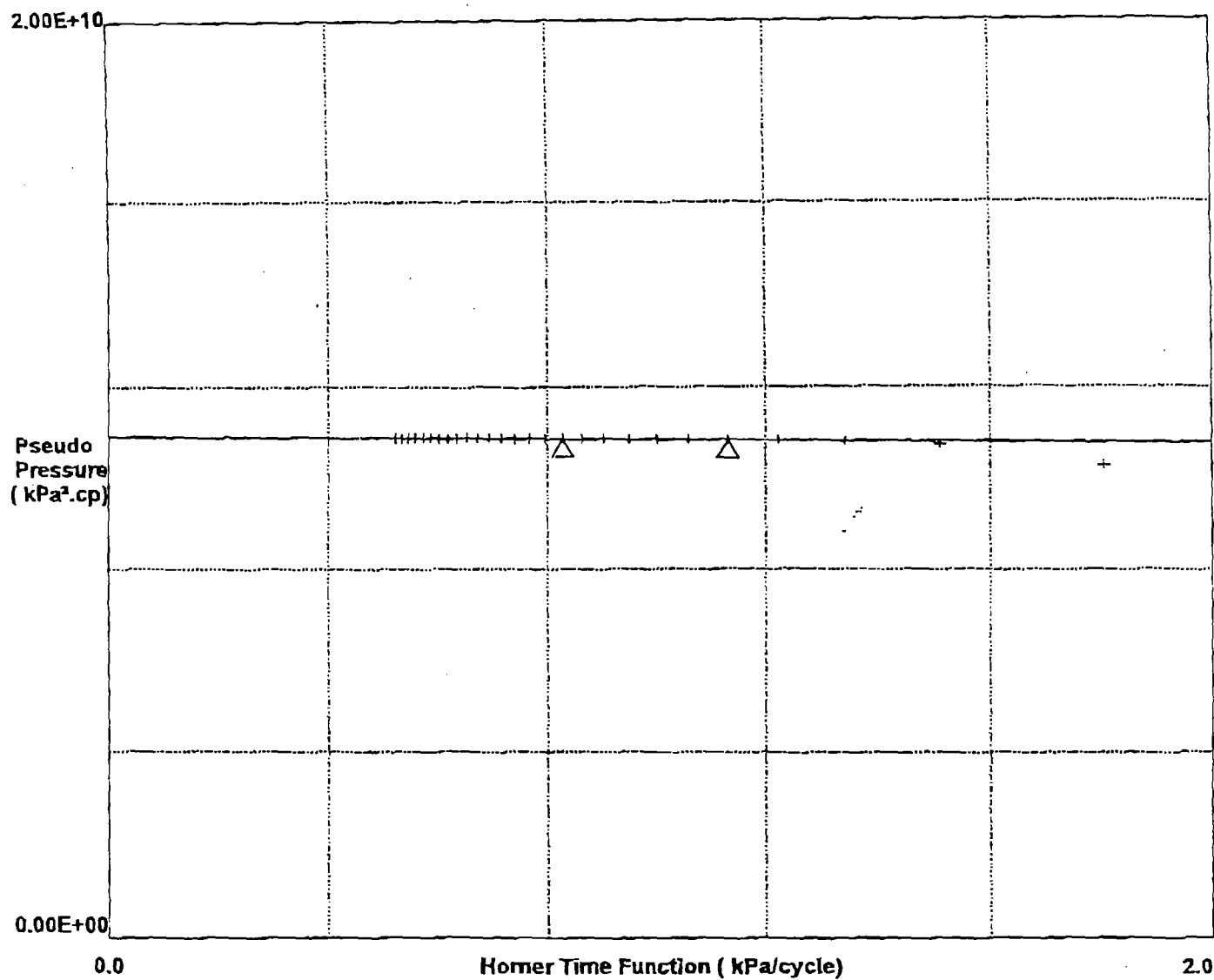
GAS and Formation Properties

Viscosity	0.015 cp
Volume Factor 1/Bg	0.008
Compressibility	5.69E-05 1/kPa
Porosity	0.08
Water Saturation	0.16
Thickness	6.4 m

ST Manager

Well: PARA ET AL FORT LIARD DST #SEVEN Formation: FANTASQUE (1458-1465 m)

Horner Plot Shut-in # 2



RESULTS: Shut-in # 2

Perm-Thickness	1135.937 md.m
Permeability	177.49 md
Form. Pressure	13942.1 kPa
Skin	160.2
AOF	228.9 10³m³/day
Damage Ratio	17.96
Distance	105.1 m
Flowrate (GAS)	182.4 10³m³/day

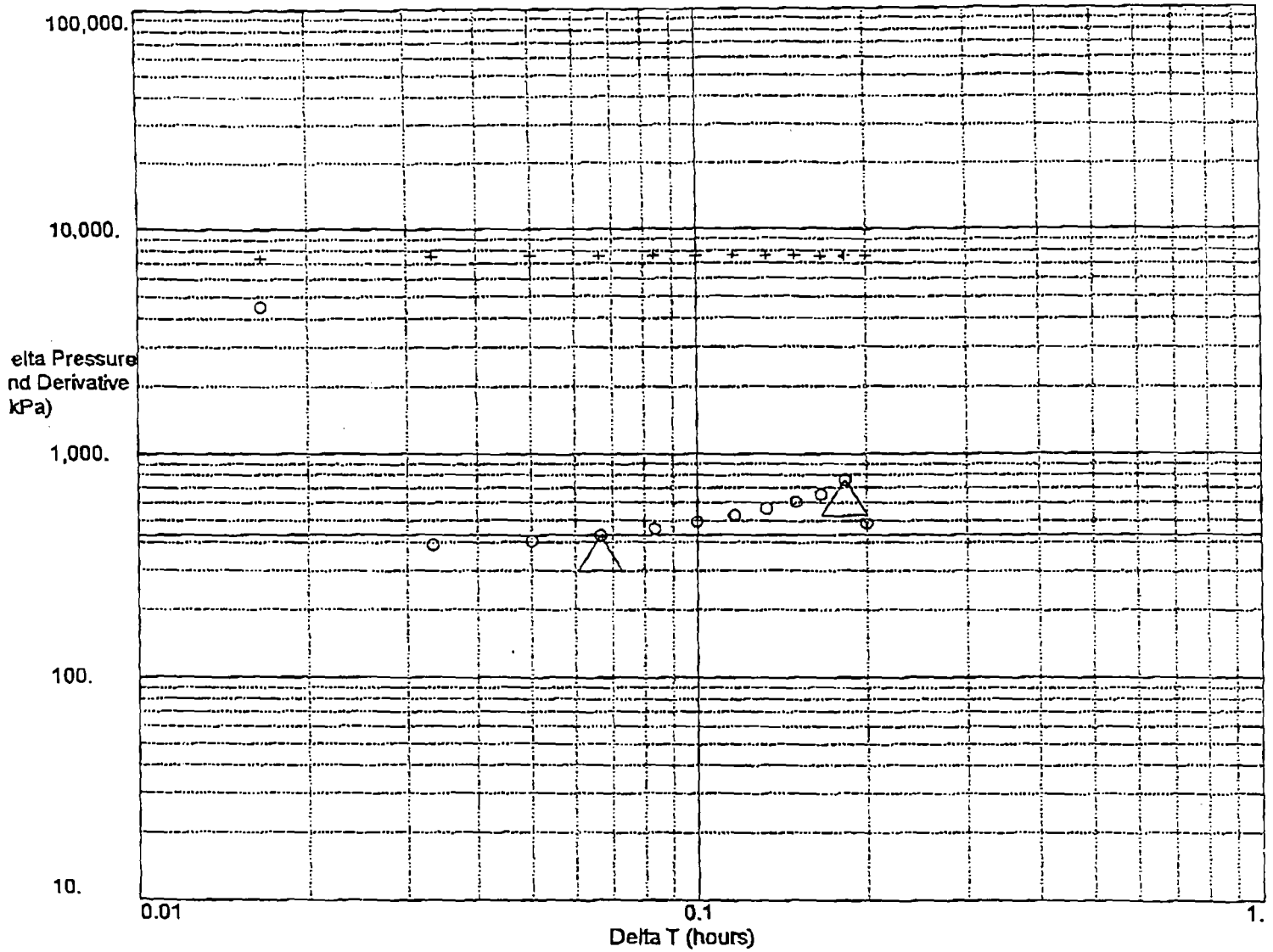
GAS and Formation Properties

Viscosity	0.015 cp
Volume Factor 1/Bg	0.008
Compressibility	5.69E-05 1/kPa
Porosity	0.08
Water Saturation	0.16
Thickness	6.4 m

DST Manager

Well: YARA ET AL FORT LIARD DST #SEVEN Formation: FANTASQUE (1458-1465 m)

Delta P vs Delta T and Derivative Shut-in # 1

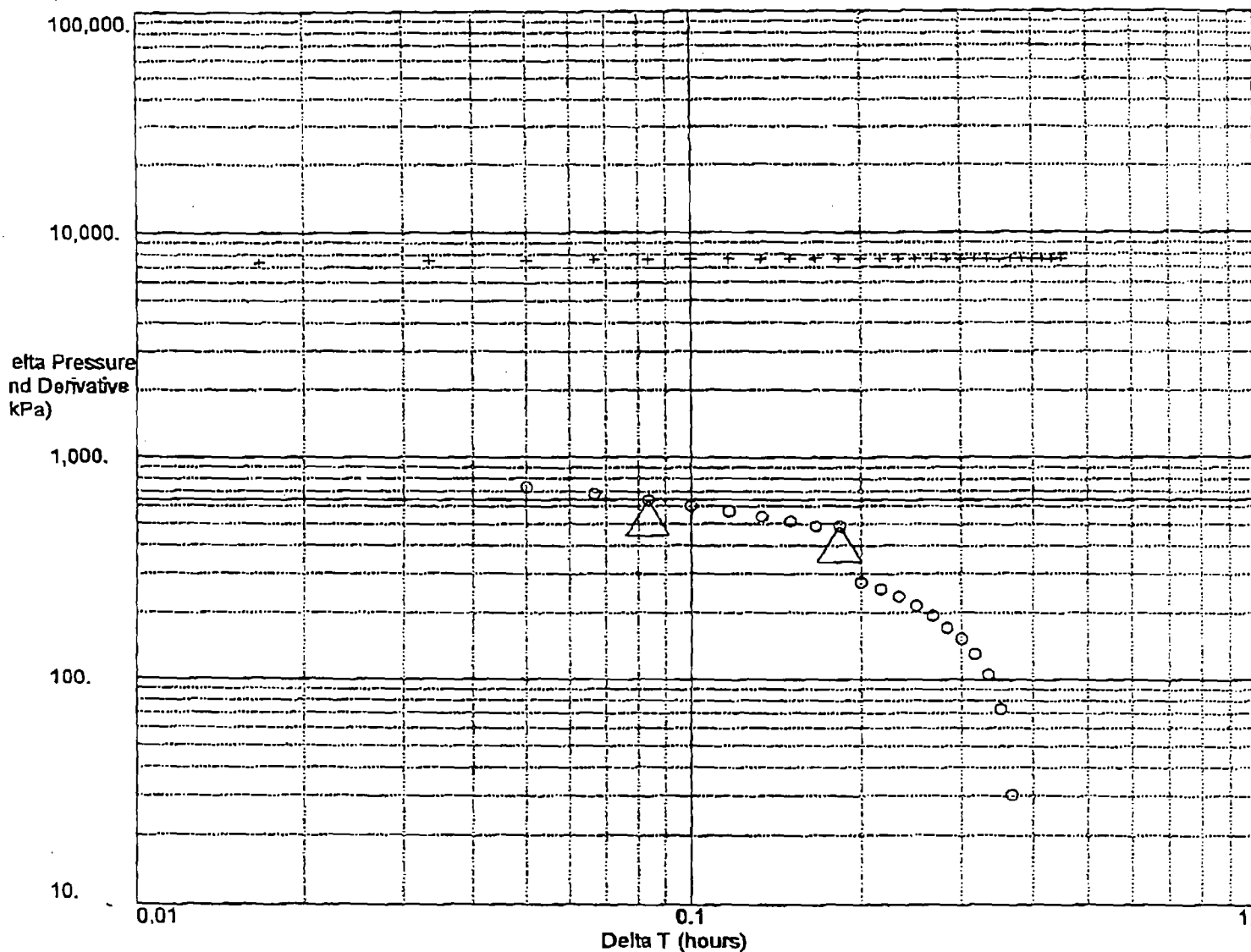


Identified Regime	From Delta T (hr)	To Delta T (hr);	Actual Slope	Ideal Slope
Infinite Acting	.07	.18	0.521	0.00

DST Manager

Well: PARA ET AL FORT LIARD DST #SEVEN Formation: FANTASQUE (1458-1465 m)

Delta P vs Delta T and Derivative Shut-in # 2



Identified Regime	From Delta T (hr)	To Delta T (hr);	Actual Slope	Ideal Slope
Infinite Acting	.08	.18	-0.371	0.00

.....**FAX**.....

PARAMOUNT RESOURCES LTD.

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4700, 888 Third Street SW
Calgary, Alberta
T2P 5C5

Drilling Department Fax Number: (403) 266-6032

PLEASE DELIVER THE FOLLOWING PAGES TO:

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FIRM: NATIONAL ENERGY BOARD
DATE: January 22, 2001
FROM: ELAINE JOHNSON

TOTAL NUMBER OF PAGES 6 INCLUDING COVER PAGE.

DESCRIPTION OF DATA:

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