



Container Identification NW #5		N.E.B. COPY		Laboratory Number GG63754H	
Operator Name PARAMOUNT RESOURCES LTD.					
Unique Well Identifier NOT AVAILABLE		Well Name PARA et al FORT LIARD N-01		Elevation KB m 492.10 GRD m 487.00	
Field or Area FORT LIARD		Pool or Zone MATTSON		Sampler's Company ALPINE	
Test Type DST	Test No. 5	Test Recovery LATITUDE 60 deg 10' LONGITUDE 123 deg 15'			Name of Sampler
Test Interval or Perfs 1738.00-1759.00 mKB		Sampling Point PRE-FLOW		Separator	Reservoir
				Source	Sampled
				Received	
				Pressure (kPa)	1
				Temperature (°C)	21
Date Sampled Jan 08, 2001		Date Received Jan 12, 2001		Date Reported Jan 16, 2001	
				Analyst LQ	
Other Information					

COMP	MOLE FRACTION		PETROLEUM LIQUID mL • m³
	AIR FREE AS RECEIVED	AIR FREE ACID GAS FREE	
H2	TRACE	TRACE	
He	0.0001	0.0001	
N2	0.0005	0.0005	
CO2	0.0094	0.0000	
H2S	0.0000	0.0000	
C1	0.9372	0.9462	
C2	0.0321	0.0324	
C3	0.0097	0.0098	35.6
IC4	0.0018	0.0018	7.9
NC4	0.0024	0.0024	10.1
IC5	0.0009	0.0009	4.4
NC5	0.0007	0.0007	3.4
C6	0.0006	0.0006	3.3
C7+	0.0046	0.0046	29.3
Total	1.0000	1.0000	94.0

GROSS HEATING VALUE MJ/m³ 15° C AND 101.325 kPa

Air Free As Received	Moisture & Acid Gas Free
40.31	40.68

RELATIVE DENSITY (CALCULATED)

Moisture Free	Moisture & Acid Gas Free
0.613	0.604

PSEUDO CRITICAL PROPERTIES (CALCULATED)

As Sampled		Acid Gas Free	
pPc (abs) kPa	pTc K	pPc (abs) kPa	pTc K
4619	200.2	4593	199.2

RELATIVE MOLECULAR MASS

Total Gas	C7+
17.7	104.8

VAPOUR PRESSURE (Pentanes +)

38.64 kPa

H₂S g/m³

0.00

