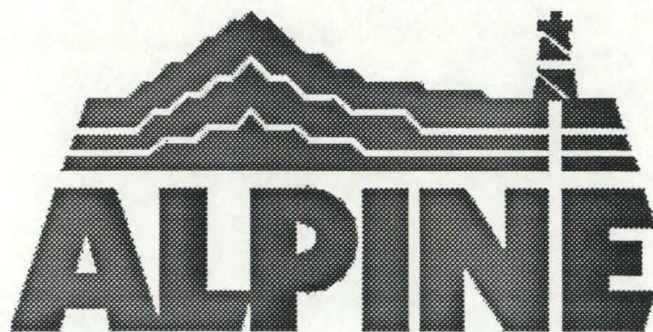


N.E.B. COPY

PARA ET AL FORT LIARD



Drill Stem Test Report

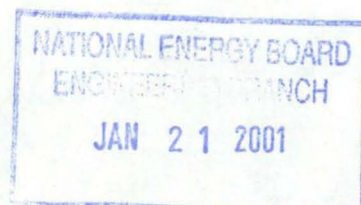
Prepared for: **PARAMOUNT RESOURCES**
4700, 888 - 3rd Street S.W.
CALGARY, AB

Well Name: PARA ET AL FORT LIARD
Location: N-01-60-10-123-15

Test Date: 01/07/2001

Job Ticket #: D2-9622 DST#: 1

N-01-60-10-123-15



DST #1



Drill Stem Testing Report

Company: PARAMOUNT RESOURCES LTD.
4700, 888 - 3rd Street S.W.
CALGARY, AB

Job Ticket #: D2-9622 DST#: 1
Test Date: 01/07/2001 400hrs

Well Name: PARA ET AL FORT LIARD
Location: N-01-60-10-123-15

Contact: WILBERT CALLIHOO

General Information:

Test Type: INFLATE STRADDLE
Interval: 1682.00m - 1691.00m
Formation: MATTSON
KB Elevation: 492.10m
Ground Elevation: 487.00m
Total Depth: 1943.00m
Test Mode: Gas

Tester: D. ROSS
Truck No.: Unit 677
Contractor: PRECISION
Rig No.: 387
Hole Diameter: 222mm
Hole Condition: GOOD
Bottom Hole Temperature: 61.40 C

Electronic Recorder Information:

OUTSIDE
Recorder #: 126

Range: 35000 kPa
Depth: 1684.92 m

FLUID
Recorder #: 063

Range: 70000 kPa
Depth: 1660.87 m

Flag Points:

Flag Points:	Time:	Pressure:
A Initial Hydrostatic	0.00	19127.5
B Start of 1st Flow	0.00	15750.2
C End of 1st Flow	9.00	15897.2
D End of 1st Shutin	37.00	17142.6
E Start of 2nd Flow	0.00	16059.2
F End of 2nd Flow	60.00	16236.3
G End of 2nd Shutin	70.00	17100.9
Q Final Hydrostatic	0.00	18796.5

Test Run Information:

Start Time: 400hrs
Reached Test Depth: 900hrs
Pull Out Time: 1300hrs
Tool Out Of Hole: 1900hrs

Weight set on Packers: 8000.00daN
Weight to free Packers: 8000.00daN
Initial String Weight: 41000.00daN
Unseated String Weight: 42000.00daN

Tool Chased Dist: 0.00m Water Loss: 6.50cm³
Mud Type: GEL CHEMICAL Mud Drop: NO
Mud Weight: 1110.00kg/m³ VIS: 74.00S/L
Amount of fill: 0.00m Filter Cake: 1.60mm
Amt of cushion: 0.00 Pump Time: 25min
Type of cushion: Reversed Out: NO

General Remarks:

Mechanically successful. *Test results suggest excellent permeability within the zone tested.

PREFLOW: Strong air blow throughout. Gas to surface in 1 1/2 minutes, 7 meter flare throughout. No gas rates taken for preflow.

FINAL FLOW: Gas to surface immediately.

***See gas volume charts for gas rates.

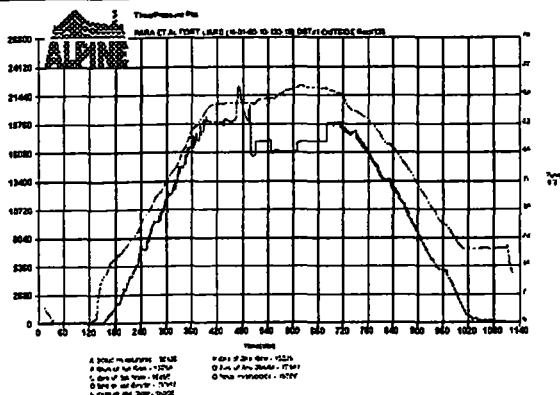
NOTE - See Alpine Telemetry report for real time data acquisition.

Recovery Description:

Total fluid recovery was 27 meters, consisting of 22 meters clear condensate and 5 meters drilling mud.
API Gravity = 48.0

Gas to surface.

Gas Bomb: 2 Sampler: 1
Fluid Sample: 6 Sent to: AGAT LAB





Drill Stem Testing - Tool Diagram / Description

Company: PARAMOUNT RESOURCES LTD.
4700, 888 - 3rd Street S.W.
CALGARY, AB

Job Ticket #: D2-9622
Test Date: 01/07/2001 400hrs

DST#: 1

Well Name: PARA ET AL FORT LIARD

Contact: WILBERT CALLIHOO

Location: N-01-60-10-123-15

Inflate Straddle

Drill Collar Stands:	3
Drill Collar Singles:	0
Drill Pipe Stands:	65
Drill Pipe Singles:	0
Heavy Wt. Pipe Stands:	20
Heavy Wt. Pipe Singles:	0
Total Drill Collars/Pipe and Tools:	1686.22m
- Total Drill Pipe Above K.B.:	4.22m
Total Depth:	1943m

Tool / Drill Stem Information:

Tool Weight:	2000.00	daN
Drill Collar Inside Diameter:	54.00	mm
Drill Collar Length:	54.49	m
Drill Pipe Inside Diameter:	97.00	mm
Drill Pipe Length:	1235.83	m
Heavy Weight Pipe Diameter:	69.00	mm
Heavy Weight Pipe Length:	372.35	m
Bottom Choke Diameter:	12.70	mm
Number of Packers: 2 Dia.:	196.90	mm

23.55m

37.22m

Tool Remarks:

NOTE -

Electronic Rec. #070 malfunctioned, no pressure data is available.

Depth:
1682m

9.10m

Depth:
1691m

4.57m

Total Depth: 1943.00m

Item	Length
P.O. Sub	0.31
C.O. Sub	0.30
P.O. Sub	0.31
REC#063	1.50
HMV Stroke	2.18
Sampler	1.10
REC#070	1.50
Telemetry Tool	5.80
Jars	1.82
Safety Joint	0.65
Pump	2.04
Screen	1.18
Valve	2.23
Deflate	0.85
Packer Stub	1.78
ASE Carrier REC#124	2.20
REC#126 Bypass Hanger	0.42
Blank Spacing Bypass Receiver	4.26
Stub	0.72
Packer Extension Sub	1.78
Drag Spring	2.08



Drill Stem Testing - Gas Recovery Measurements

Company: PARAMOUNT RESOURCES LTD.
4700, 888 - 3rd Street S.W.
CALGARY, AB

Job Ticket #: D2-9622 DST#: 1
Test Date: 01/07/2001 400hrs

Well Name: PARA ET AL FORT LIARD

Contact: WILBERT CALLIHOO

Location: N-01-60-10-123-15

Gas Measurements for Flow # 2

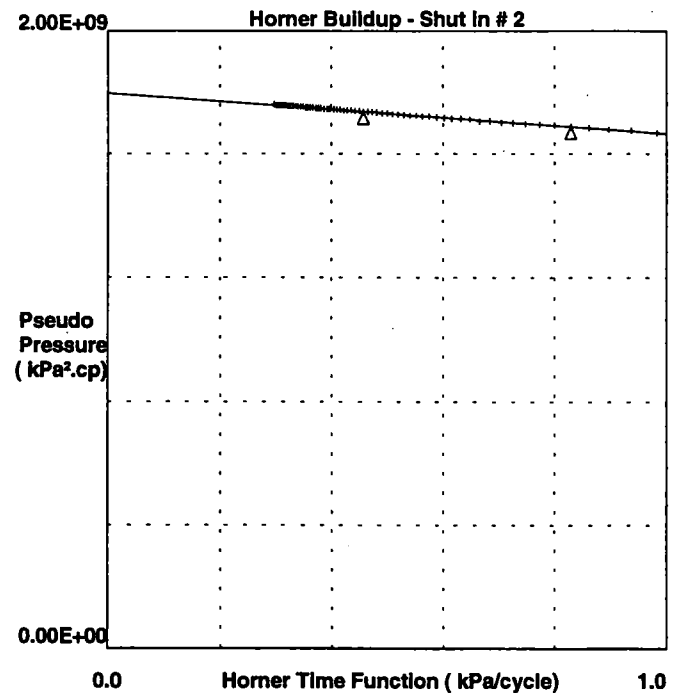
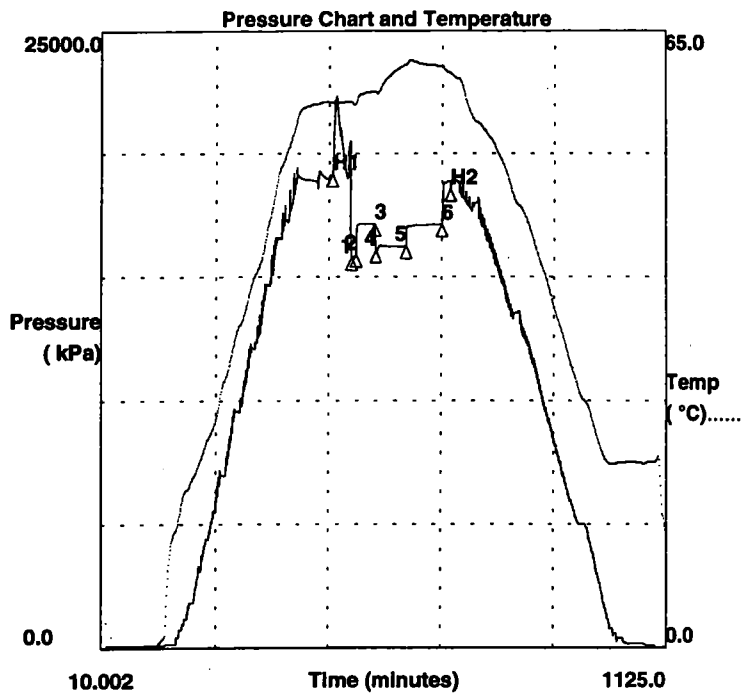
Gas Recovery Measured With:

Willis Choke

Time (min.)	Orifice (mm)	Pressure(kPa)	Rate (m ³ /d)
10	22.23	6000	548260.00
20	22.23	6500	592831.00
30	22.23	6500	592831.00
40	22.23	6500	592831.00
50	22.23	6500	592831.00
60	22.23	6500	592831.00

Well: PARA ET AL FORT LIARD DST #ONE Formation: MATTSON (1682-1691 m)

General Summary



Event Summary:		Time (min)	Pressure (kPa)
		Durations (min)	
1. Start Initial Flow	501.00		15750.18
2. Start Initial Shut In	510.00	9.00	15897.18
3. End Initial Shut In	547.00	37.00	17142.56
4. Start Main Flow	549.00		16059.22
5. Start Main Shut In	609.00	60.00	16236.30
6. End Main Shut In	679.00	70.00	17100.90
H1 Hydrostatic Initial	462.00		19136.80
H2 Hydrostatic Final	696.00		18551.14

RESULTS: Shut-In # 2

Perm-Thickness	2276.162 md.m
Permeability	569.04 md
Form. Pressure	17118.3 kPa
Skin	7.5
AOF	5915.0 10³m³/day
Damage Ratio	1.76
Distance	73.5 m
Flowrate (GAS)	593.8 10³m³/day

GAS and Formation Properties

Viscosity	0.017 cp
Volume Factor 1/Bg	0.007
Compressibility	4.00E-05 1/kPa
Porosity	0.15
Water Saturation	0.26
Thickness	4.0 m

Depletion Summary: Shut-In 1 vs 2

Pressure Drop=	28.68 kPa
Percent Drop (Extrap.)=	0.2 %
Percent Drop (Raw)=	0.2 %

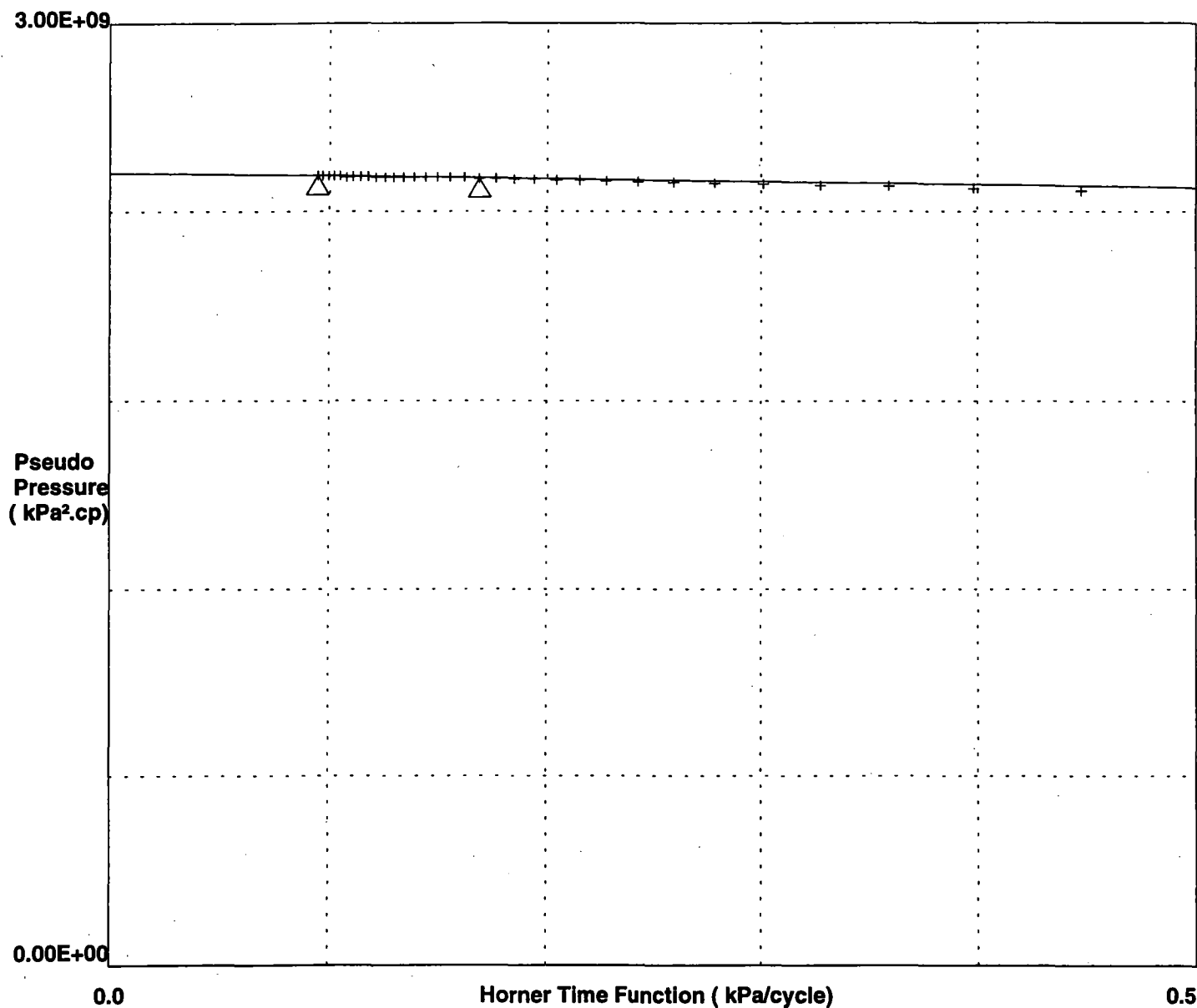
RESULTS: Shut-in # 1

Perm-Thickness	2865.719 md.m
Permeability	716.43 md
Form. Pressure	17147.0 kPa
Skin	21.9
AOF	3903.2 10³m³/day
Damage Ratio	3.2
Distance	29.8 m
Flowrate (GAS)	548.3 10³m³/day

General Remarks

Well: PARA ET AL FORT LIARD DST #ONE Formation: MATTSON (1682-1691 m)

Horner Plot Shut-in # 1



RESULTS: Shut-in # 1

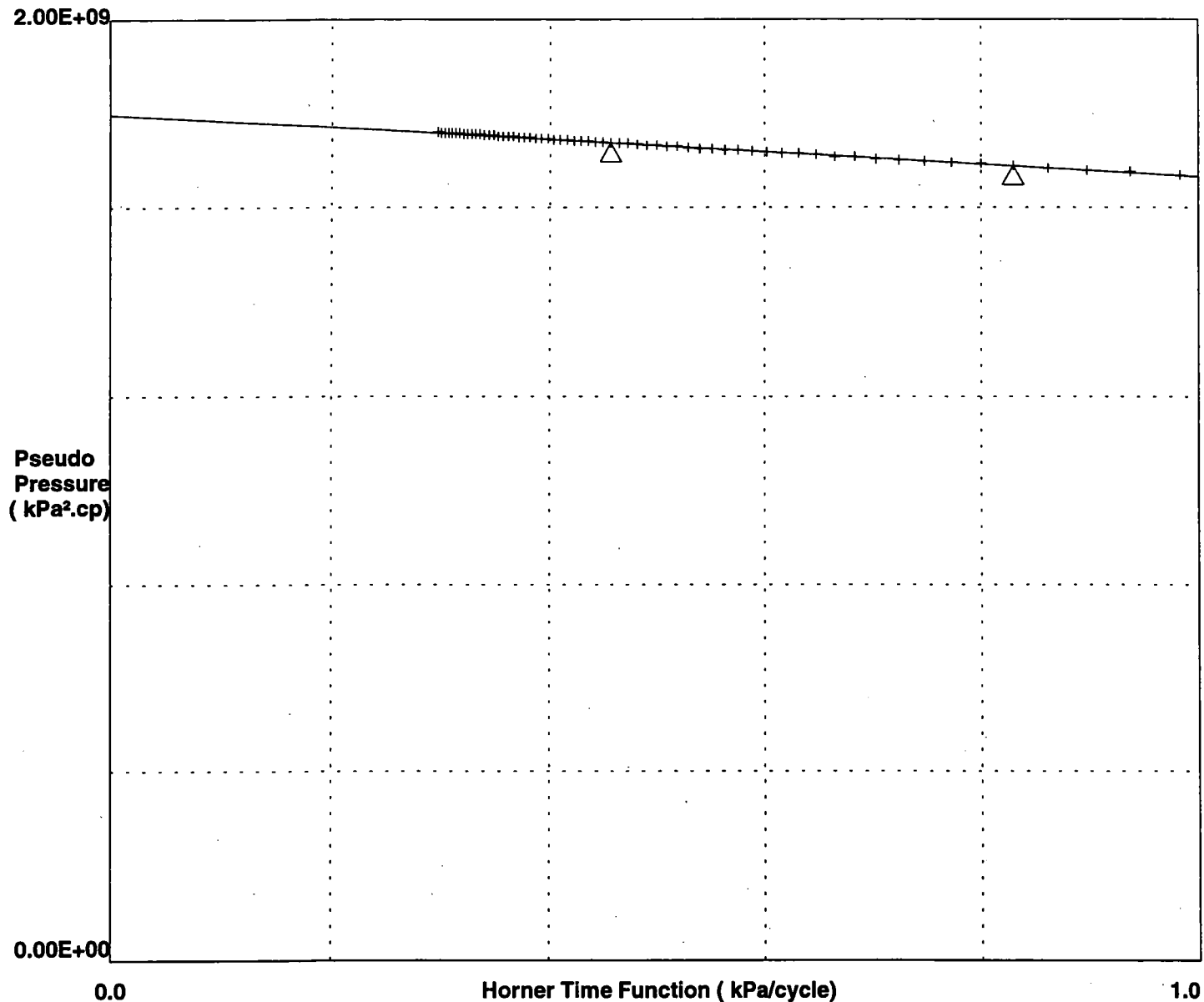
Perm-Thickness	2865.719 md.m
Permeability	716.43 md
Form. Pressure	17147.0 kPa
Skin	21.9
AOF	3903.2 10³m³/day
Damage Ratio	3.2
Distance	29.8 m
Flowrate (GAS)	548.3 10³m³/day

GAS and Formation Properties

Viscosity	0.017 cp
Volume Factor 1/Bg	0.007
Compressibility	4.00E-05 1/kPa
Porosity	0.15
Water Saturation	0.26
Thickness	4.0 m

Well: PARA ET AL FORT LIARD DST #ONE Formation: MATTSON (1682-1691 m)

Horner Plot Shut-in # 2



RESULTS: Shut-In # 2

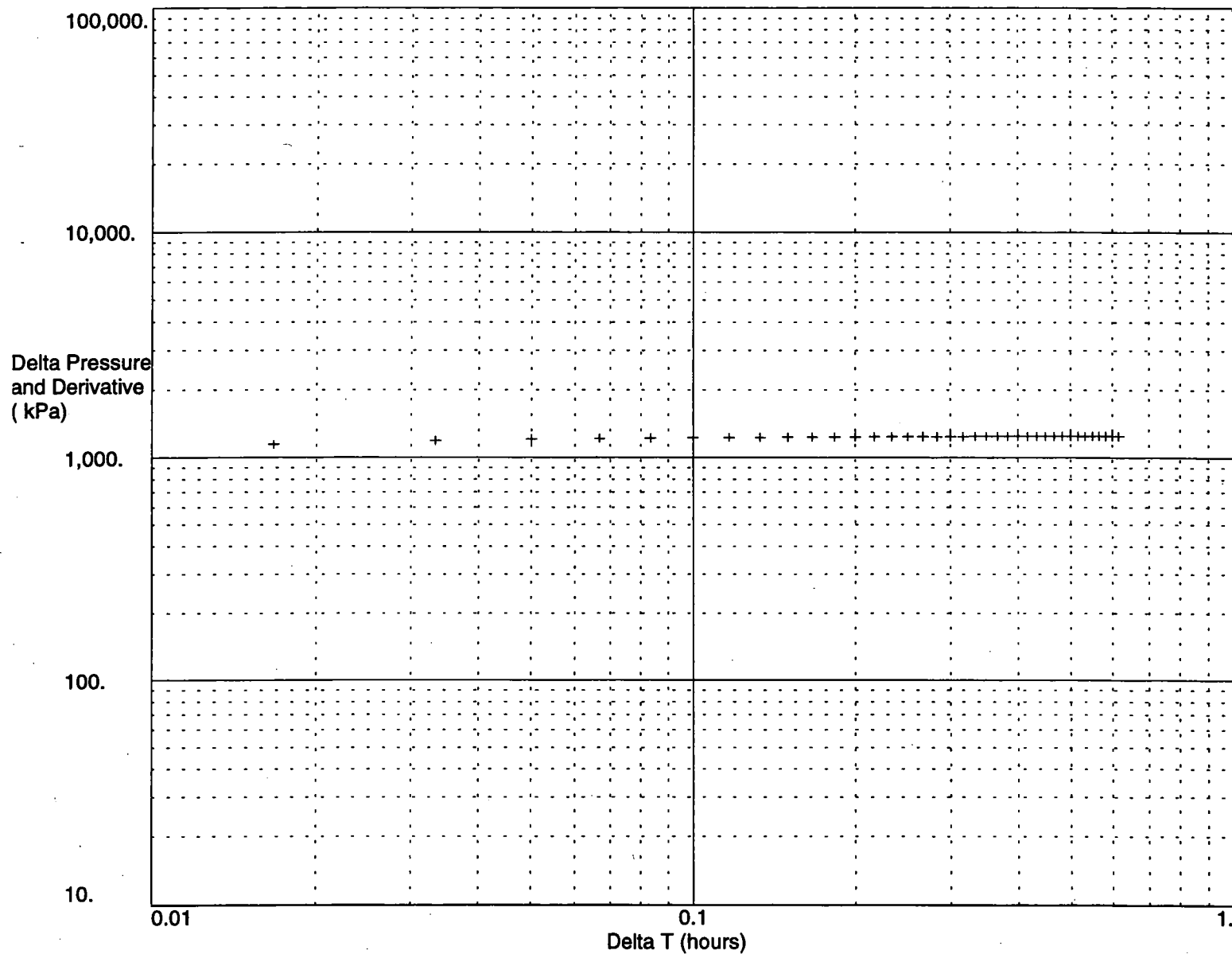
Perm-Thickness	2276.162 md.m
Permeability	569.04 md
Form. Pressure	17118.3 kPa
SkIn	7.5
AOF	5915.0 10³m³/day
Damage Ratio	1.76
Distance	73.5 m
Flowrate (GAS)	593.8 10³m³/day

GAS and Formation Properties

Viscosity	0.017 cp
Volume Factor 1/Bg	0.007
Compressibility	4.00E-05 1/kPa
Porosity	0.15
Water Saturation	0.26
Thickness	4.0 m

Well: PARA ET AL FORT LIARD DST #ONE Formation: MATTSON (1682-1691 m)

Delta P vs Delta T and Derivative Shut-in # 1



Identified Regime

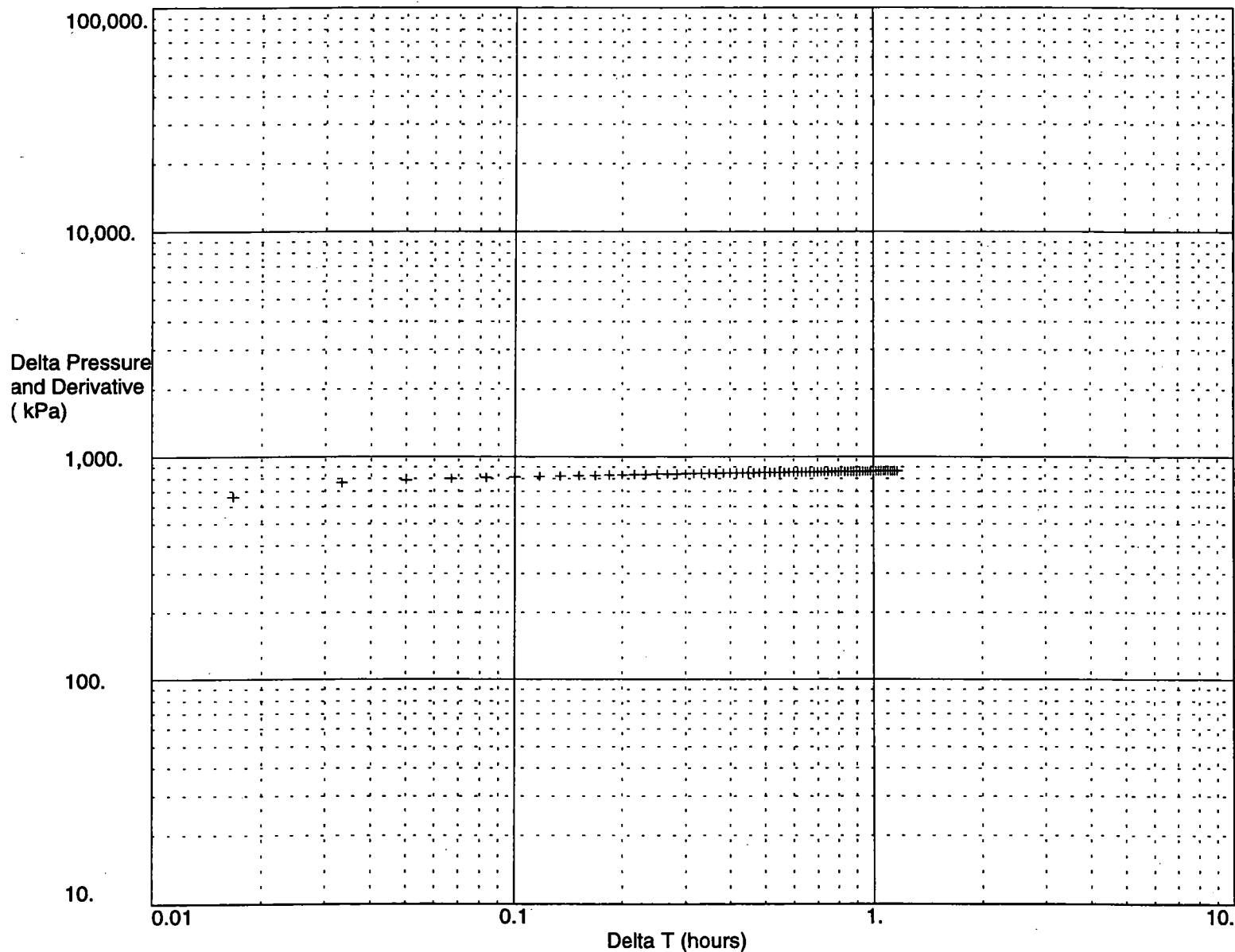
From
Delta T (hr)To
Delta T (hr);

Actual Slope

Ideal Slope

Well: PARA ET AL FORT LIARD DST #ONE Formation: MATTSON (1682-1691 m)

Delta P vs Delta T and Derivative Shut-in # 2



Identified Regime

From

Delta T (hr)

To

Delta T (hr);

Actual Slope

Ideal Slope



Drill Stem Testing - Time / Pressure Listing

Company: PARAMOUNT RESOURCES LTD.
4700, 888 - 3rd Street S.W.
CALGARY, AB

Job Ticket #: D2-9622
Test Date: 01/07/2001 400hrs
DST#: 1

Well Name: PARA ET AL FORT LIARD

Contact: WILBERT CALLIHOO

Location: N-01-60-10-123-15

Chart Label	Comments	Time (Min.)	Delta P (KPag)	Pressure (KPag)	Abscissa (T+dt)/dt	Temp. (°C)	Chart Label	Comments	Time (Min.)	Delta P (KPag)	Pressure (KPag)	Abscissa (T+dt)/dt	Temp. (°C)
A	Initial Hydrostatic	0.00	0.00	19127.50		57.5			27.00	1243.00	17140.20	1.3333	58.6
B	Start of 1st Flow	0.00	0.00	15750.20		57.5			28.00	1243.00	17140.20	1.3214	58.6
		1.00	-22.00	15728.20		57.4			29.00	1244.20	17141.40	1.3103	58.6
		2.00	-22.00	15728.20		57.3			30.00	1244.20	17141.40	1.3000	58.6
		3.00	-25.50	15724.70		57.3			31.00	1244.20	17141.40	1.2903	58.6
		4.00	-7.00	15743.20		57.2			32.00	1243.00	17140.20	1.2813	58.6
		5.00	46.30	15796.50		57.2			33.00	1245.40	17142.60	1.2727	58.6
		6.00	66.00	15816.20		57.2			34.00	1245.40	17142.60	1.2647	58.6
		7.00	100.70	15850.90		57.3			35.00	1245.40	17142.60	1.2571	58.6
		8.00	122.70	15872.90		57.3			36.00	1245.40	17142.60	1.2500	58.6
C	End of 1st Flow	9.00	147.00	15897.20		57.4	D	End of 1st Shutin	37.00	1245.40	17142.60	1.2432	58.6
		1.00	1143.50	17040.70	10.0000	57.6	E	Start of 2nd Flow	0.00	0.00	16059.20		58.6
		2.00	1191.00	17088.20	5.5000	57.8			1.00	-27.80	16031.40		58.5
		3.00	1208.30	17105.50	4.0000	58.0			2.00	-38.20	16021.00		58.4
		4.00	1216.40	17113.60	3.2500	58.1			3.00	-9.20	16050.00		58.4
		5.00	1222.20	17119.40	2.8000	58.2			4.00	40.50	16099.70		58.5
		6.00	1225.70	17122.90	2.5000	58.2			5.00	90.30	16149.50		58.5
		7.00	1229.20	17126.40	2.2857	58.3			6.00	133.10	16192.30		58.6
		8.00	1230.30	17127.50	2.1250	58.3			7.00	163.20	16222.40		58.7
		9.00	1232.60	17129.80	2.0000	58.3			8.00	185.20	16244.40		58.8
		10.00	1233.80	17131.00	1.9000	58.4			9.00	203.70	16262.90		58.9
		11.00	1234.90	17132.10	1.8182	58.4			10.00	197.90	16257.10		59.0
		12.00	1236.10	17133.30	1.7500	58.4			11.00	196.80	16256.00		59.1
		13.00	1237.30	17134.50	1.6923	58.4			12.00	195.60	16254.80		59.3
		14.00	1238.40	17135.60	1.6429	58.4			13.00	195.60	16254.80		59.4
		15.00	1238.40	17135.60	1.6000	58.4			14.00	186.40	16245.60		59.5
		16.00	1239.60	17136.80	1.5625	58.5			15.00	179.40	16238.60		59.5
		17.00	1239.60	17136.80	1.5294	58.5			16.00	180.60	16239.80		59.6
		18.00	1240.70	17137.90	1.5000	58.5			17.00	177.10	16236.30		59.7
		19.00	1240.70	17137.90	1.4737	58.5			18.00	178.30	16237.50		59.8
		20.00	1243.00	17140.20	1.4500	58.5			19.00	178.30	16237.50		59.8
		21.00	1243.00	17140.20	1.4286	58.5			20.00	171.30	16230.50		59.9
		22.00	1243.00	17140.20	1.4091	58.5			21.00	166.70	16225.90		60.0
		23.00	1243.00	17140.20	1.3913	58.5			22.00	164.40	16223.60		60.0
		24.00	1243.00	17140.20	1.3750	58.5			23.00	159.70	16218.90		60.1
		25.00	1243.00	17140.20	1.3600	58.5			24.00	159.70	16218.90		60.1
		26.00	1243.00	17140.20	1.3462	58.5			25.00	163.20	16222.40		60.2



Drill Stem Testing - Time / Pressure Listing

Company: PARAMOUNT RESOURCES LTD.
4700, 888 - 3rd Street S.W.
CALGARY, AB

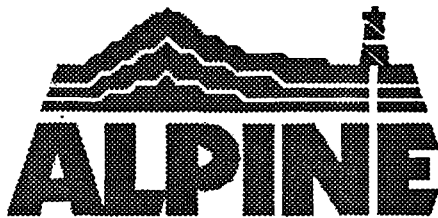
Job Ticket #: D2-9622 DST#: 1
Test Date: 01/07/2001 400hrs

Well Name: PARA ET AL FORT LIARD

Contact: WILBERT CALLIHOO

Location: N-01-60-10-123-15

Chart Label	Comments	Time (Min.)	Delta P (KPag)	Pressure (KPag)	Abscissa (T+dt)/dt	Temp. (°C)	Chart Label	Comments	Time (Min.)	Delta P (KPag)	Pressure (KPag)	Abscissa (T+dt)/dt	Temp. (°C)
		26.00	162.10	16221.30		60.2			3.00	787.00	17023.30	24.0000	61.7
		27.00	158.60	16217.80		60.3			4.00	798.60	17034.90	18.2500	61.8
		28.00	156.30	16215.50		60.3			5.00	806.70	17043.00	14.8000	61.9
		29.00	155.10	16214.30		60.4			6.00	812.50	17048.80	12.5000	61.9
		30.00	160.90	16220.10		60.5			7.00	817.10	17053.40	10.8571	61.9
		31.00	167.80	16227.00		60.5			8.00	820.60	17056.90	9.6250	61.9
		32.00	167.80	16227.00		60.5			9.00	824.10	17060.40	8.6667	61.9
		33.00	159.70	16218.90		60.6			10.00	825.20	17061.50	7.9000	61.9
		34.00	154.00	16213.20		60.7			11.00	827.60	17063.90	7.2727	61.9
		35.00	154.00	16213.20		60.7			12.00	829.90	17066.20	6.7500	61.9
		36.00	155.10	16214.30		60.7			13.00	832.20	17068.50	6.3077	61.8
		37.00	156.30	16215.50		60.8			14.00	833.30	17069.60	5.9286	61.8
		38.00	157.40	16216.60		60.8			15.00	834.50	17070.80	5.6000	61.8
		39.00	158.60	16217.80		60.8			16.00	835.70	17072.00	5.3125	61.8
		40.00	159.70	16218.90		60.9			17.00	836.80	17073.10	5.0588	61.8
		41.00	162.10	16221.30		60.9			18.00	839.10	17075.40	4.8333	61.8
		42.00	163.20	16222.40		60.9			19.00	839.10	17075.40	4.6316	61.8
		43.00	165.50	16224.70		61.0			20.00	841.40	17077.70	4.4500	61.7
		44.00	165.50	16224.70		61.0			21.00	842.60	17078.90	4.2857	61.7
		45.00	166.70	16225.90		61.0			22.00	842.60	17078.90	4.1364	61.7
		46.00	169.00	16228.20		61.1			23.00	843.80	17080.10	4.0000	61.7
		47.00	169.00	16228.20		61.1			24.00	844.90	17081.20	3.8750	61.6
		48.00	167.80	16227.00		61.2			25.00	846.10	17082.40	3.7600	61.6
		49.00	173.60	16232.80		61.2			26.00	846.10	17082.40	3.6538	61.6
		50.00	167.80	16227.00		61.2			27.00	847.20	17083.50	3.5556	61.6
		51.00	167.80	16227.00		61.2			28.00	847.20	17083.50	3.4643	61.6
		52.00	165.50	16224.70		61.3			29.00	848.40	17084.70	3.3793	61.6
		53.00	165.50	16224.70		61.3			30.00	849.50	17085.80	3.3000	61.6
		54.00	166.70	16225.90		61.4			31.00	849.50	17085.80	3.2258	61.6
		55.00	172.50	16231.70		61.4			32.00	850.70	17087.00	3.1563	61.5
		56.00	174.80	16234.00		61.4			33.00	850.70	17087.00	3.0909	61.5
		57.00	172.50	16231.70		61.4			34.00	851.90	17088.20	3.0294	61.5
		58.00	173.60	16232.80		61.5			35.00	853.00	17089.30	2.9714	61.5
		59.00	175.90	16235.10		61.5			36.00	853.00	17089.30	2.9167	61.5
F	End of 2nd Flow	60.00	177.10	16236.30		61.5			37.00	853.00	17089.30	2.8649	61.5
		1.00	660.90	16897.20	70.0000	61.6			38.00	854.20	17090.50	2.8158	61.5
		2.00	765.10	17001.40	35.5000	61.6			39.00	854.20	17090.50	2.7692	61.4



Drill Stem Testing - Time / Pressure Listing

Company: PARAMOUNT RESOURCES LTD.
4700, 888 - 3rd Street S.W.
CALGARY, AB

Job Ticket #: D2-9622 DST#: 1
Test Date: 01/07/2001 400hrs

Well Name: PARA ET AL FORT LIARD

Contact: WILBERT CALLIHO

Location: N-01-60-10-123-15

Chart Label	Comments	Time (Min.)	Delta P (KPag)	Pressure (KPag)	Abscissa (T+dt)/dt	Temp. (°C)
		40.00	855.30	17091.60	2.7250	61.4
		41.00	855.30	17091.60	2.6829	61.4
		42.00	855.30	17091.60	2.6429	61.4
		43.00	856.50	17092.80	2.6047	61.4
		44.00	856.50	17092.80	2.5682	61.4
		45.00	856.50	17092.80	2.5333	61.4
		46.00	857.70	17094.00	2.5000	61.4
		47.00	857.70	17094.00	2.4681	61.4
		48.00	857.70	17094.00	2.4375	61.4
		49.00	858.80	17095.10	2.4082	61.4
		50.00	858.80	17095.10	2.3800	61.4
		51.00	858.80	17095.10	2.3529	61.4
		52.00	860.00	17096.30	2.3269	61.4
		53.00	860.00	17096.30	2.3019	61.4
		54.00	860.00	17096.30	2.2778	61.4
		55.00	860.00	17096.30	2.2545	61.4
		56.00	861.10	17097.40	2.2321	61.4
		57.00	861.10	17097.40	2.2105	61.4
		58.00	861.10	17097.40	2.1897	61.3
		59.00	862.30	17098.60	2.1695	61.3
		60.00	862.30	17098.60	2.1500	61.3
		61.00	862.30	17098.60	2.1311	61.3
		62.00	862.30	17098.60	2.1129	61.3
		63.00	862.30	17098.60	2.0952	61.3
		64.00	863.40	17099.70	2.0781	61.3
		65.00	863.40	17099.70	2.0615	61.3
		66.00	863.40	17099.70	2.0455	61.3
		67.00	863.40	17099.70	2.0299	61.3
		68.00	863.40	17099.70	2.0147	61.3
		69.00	863.40	17099.70	2.0000	61.3
G	End of 2nd Shutin	70.00	864.60	17100.90	1.9857	61.3
Q	Final Hydrostatic	0.00	0.00	18796.50		60.9

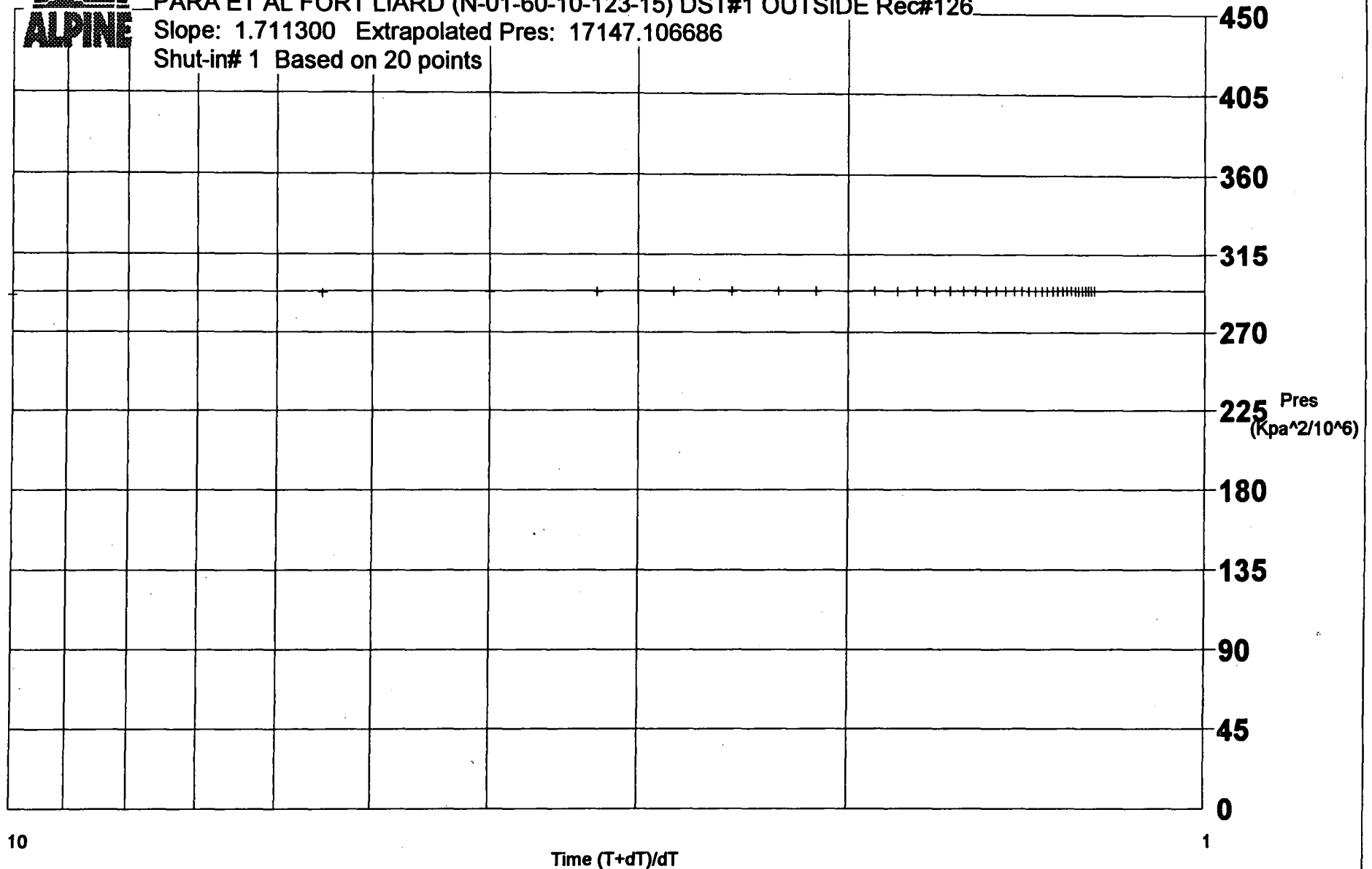


Homer Plot

PARA ET AL FORT LIARD (N-01-60-10-123-15) DST#1 OUTSIDE Rec#126

Slope: 1.711300 Extrapolated Pres: 17147.106686

Shut-in# 1 Based on 20 points

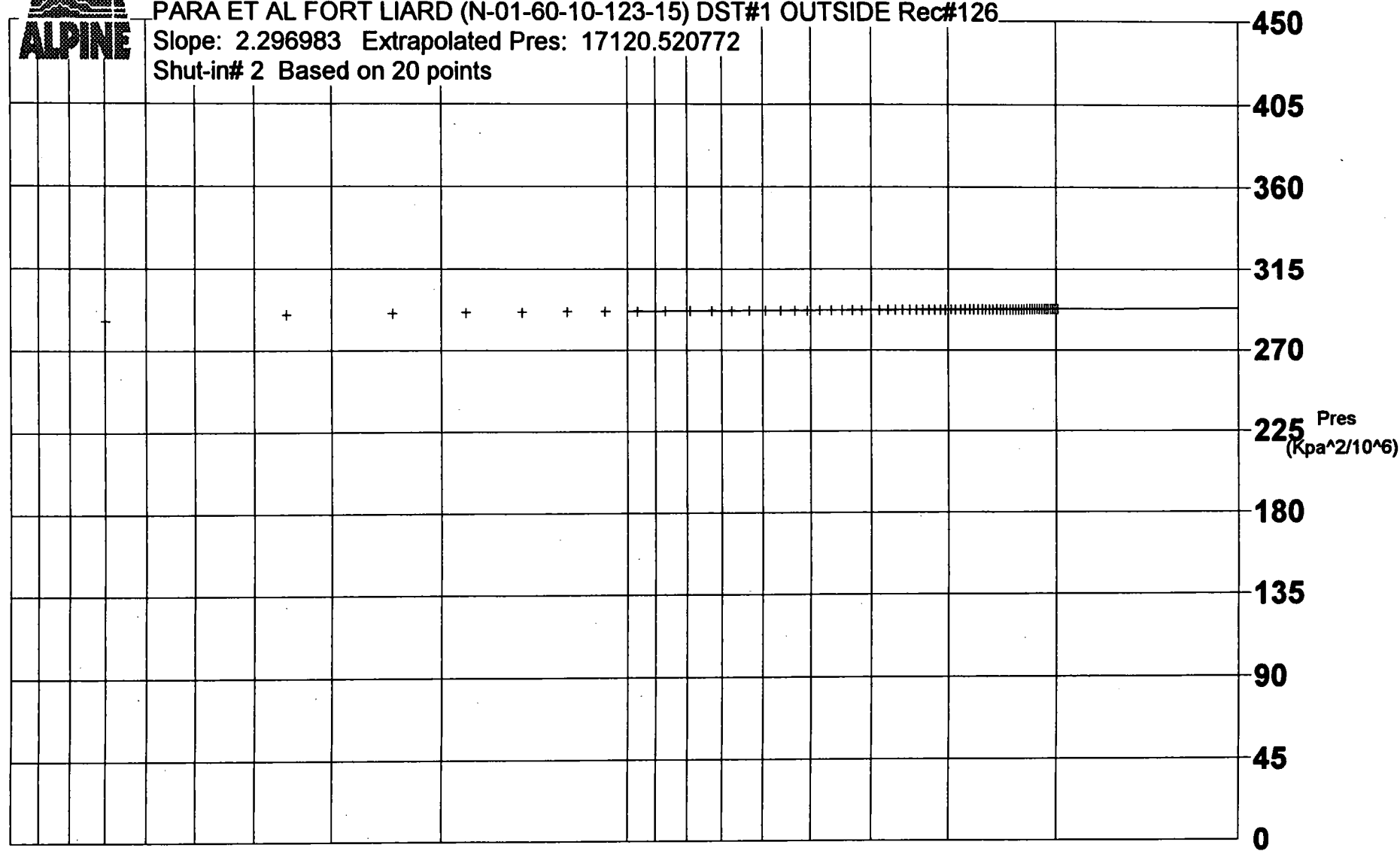




Homer Plot
PARA ET AL FORT LIARD (N-01-60-10-123-15) DST#1 OUTSIDE Rec#126

Slope: 2.296983 Extrapolated Pres: 17120.520772

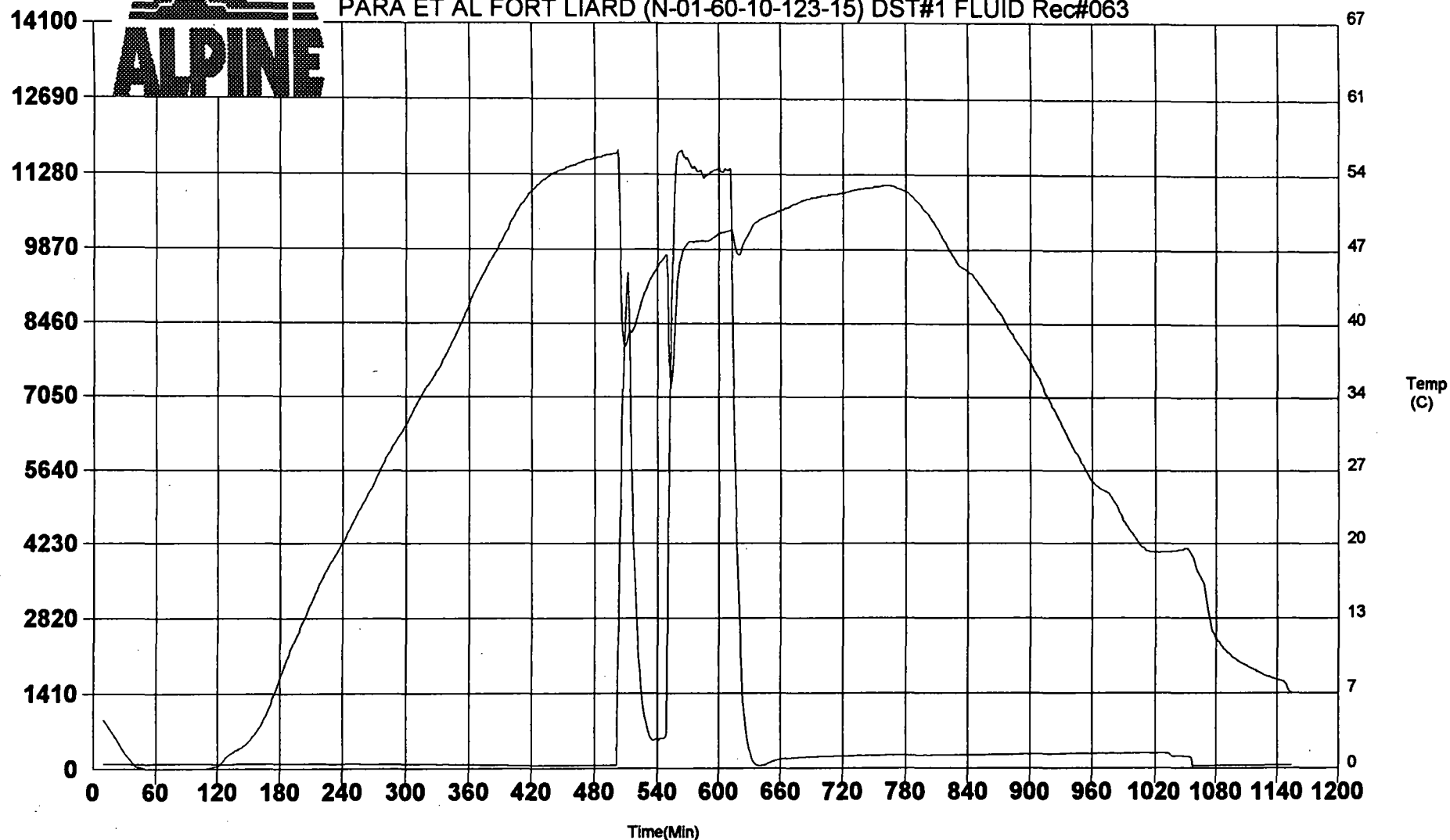
Shut-in# 2 Based on 20 points





Time/Pressure Plot

PARA ET AL FORT LIARD (N-01-60-10-123-15) DST#1 FLUID Rec#063



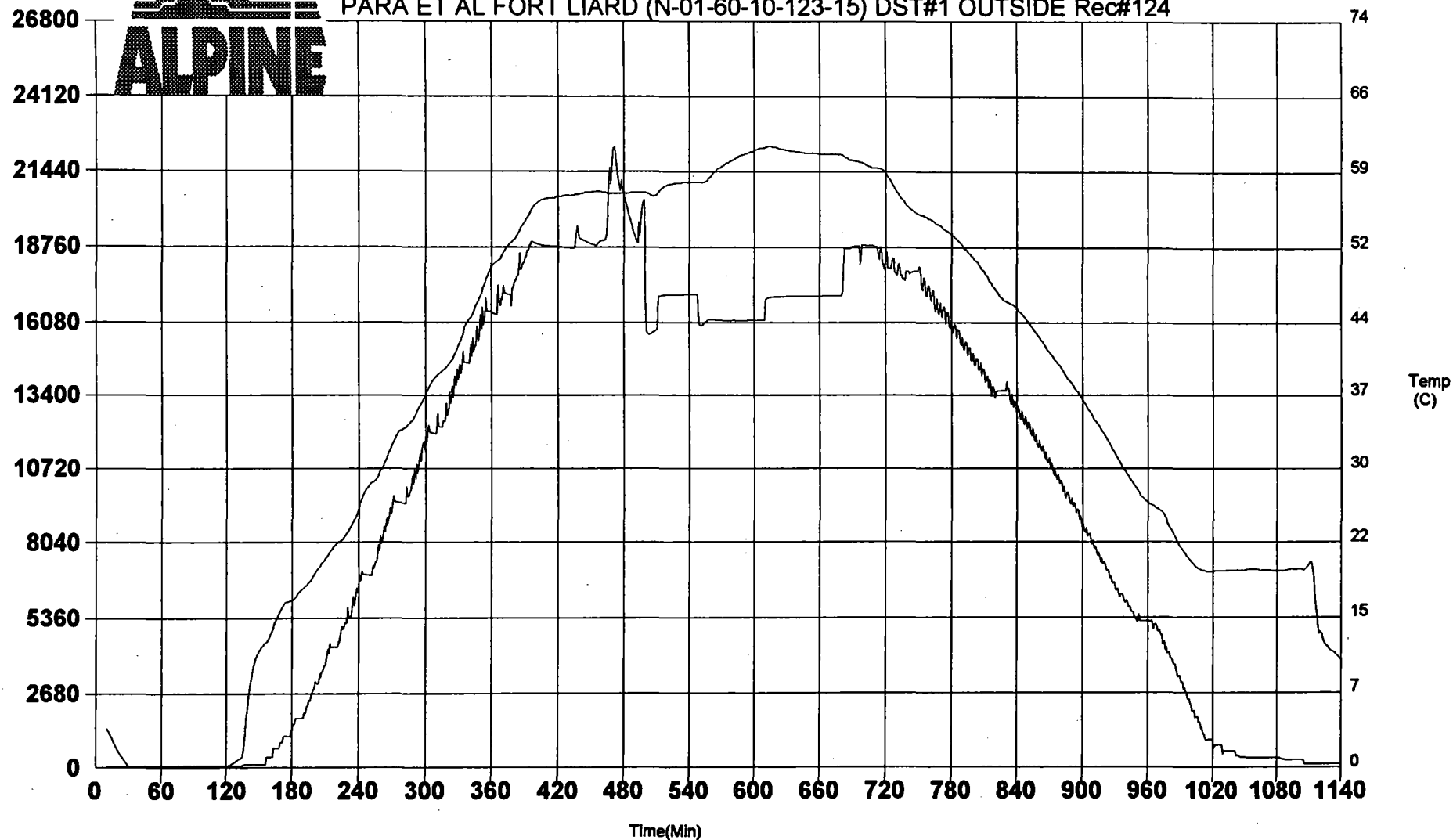
A Initial Hydrostatic - 56
B Start of 1st Flow - 54
C End of 1st Flow - 9420
D End of 1st Shutin - 582
E Start of 2nd Flow - 624

F End of 2nd Flow - 11383
G End of 2nd Shutin - 216
Q Final Hydrostatic - 225



Time/Pressure Plot

PARA ET AL FORT LIARD (N-01-60-10-123-15) DST#1 OUTSIDE Rec#124



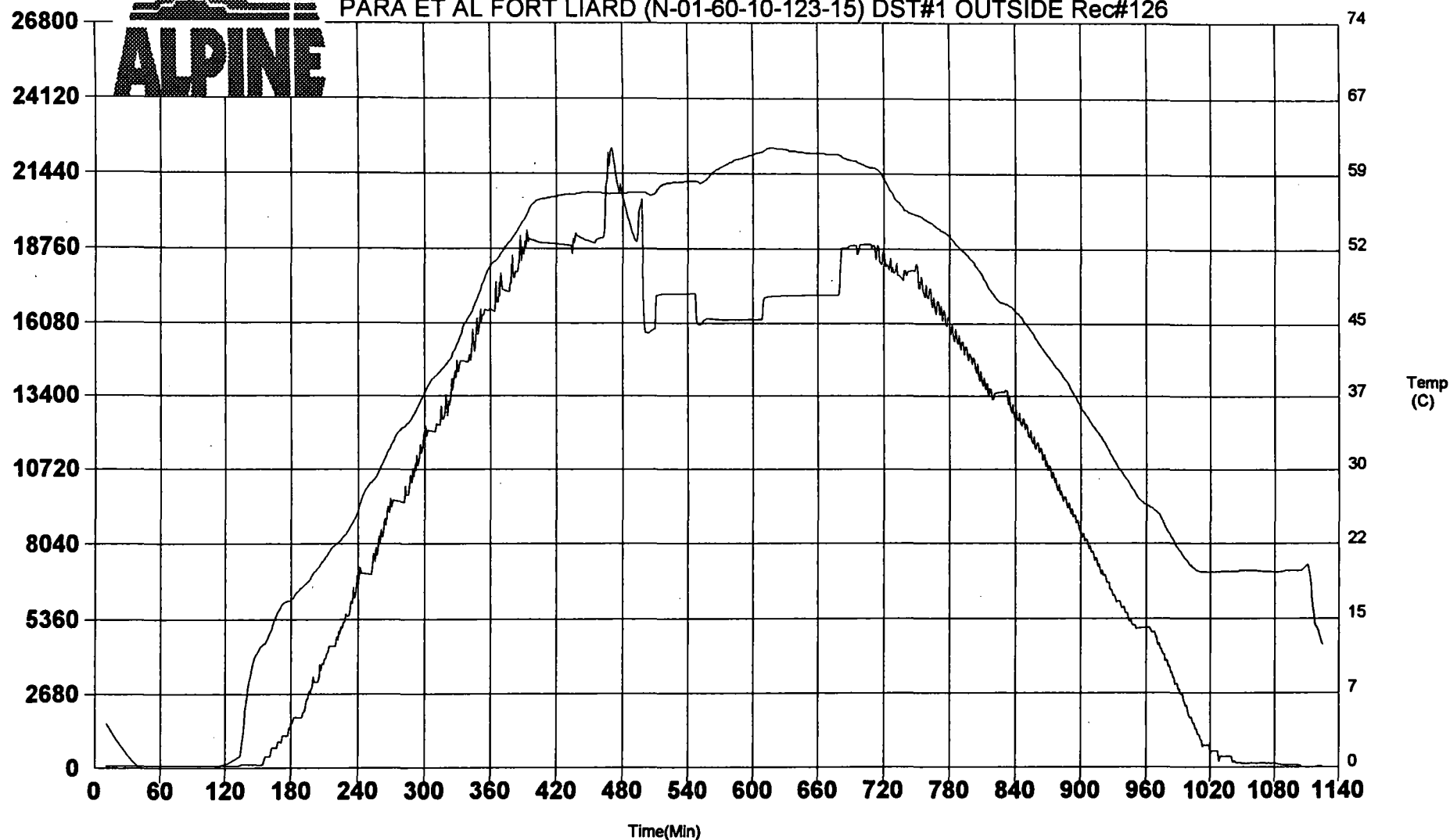
A Initial Hydrostatic - 18971
B Start of 1st Flow - 15799
C End of 1st Flow - 15842
D End of 1st Shutin - 17075
E Start of 2nd Flow - 15990

F End of 2nd Flow - 16184
G End of 2nd Shutin - 17042
Q Final Hydrostatic - 18832



Time/Pressure Plot

PARA ET AL FORT LIARD (N-01-60-10-123-15) DST#1 OUTSIDE Rec#126



A Initial Hydrostatic - 19128
B Start of 1st Flow - 15750
C End of 1st Flow - 15897
D End of 1st Shutin - 17143
E Start of 2nd Flow - 16059

F End of 2nd Flow - 16236
G End of 2nd Shutin - 17101
Q Final Hydrostatic - 18797



Real Time Test Report

Prepared for: **PARAMOUNT RESOURCES**
4700, 888 - 3rd Street S.W.
CALGARY, AB

Well Name: PARA ET AL FORT LIARD
Location: N-01-60-10-123-15

Test Date: 01/07/2001

Job Ticket #: T5157-1 DST#: 1



Real Time Testing Report

Company: PARAMOUNT RESOURCES LTD.
4700, 888 - 3rd Street S.W.
CALGARY, AB

Job Ticket #: T5157-1 DST#: 1
Test Date: 01/07/2001 400hrs

Well Name: PARA ET AL FORT LIARD
Location: N-01-60-10-123-15

Contact: WILBERT CALLIHOO

General Information:

Test Type: INFLATE STRADDLE
Interval: 1682m -1691m
Formation: MATTSON
KB Elevation: 492.10m
Ground Elevation: 487.00m
Total Depth: 1943.00m
Test Mode: Gas

Tester: B. HOLLINGSHEAD
Truck No.: Unit 114
Contractor: PRECISION
Rig No.: 387
Hole Diameter: 222mm
Hole Condition: GOOD
Bottom Hole Temperature: 61.40 C

Telemetry Recorder Information:

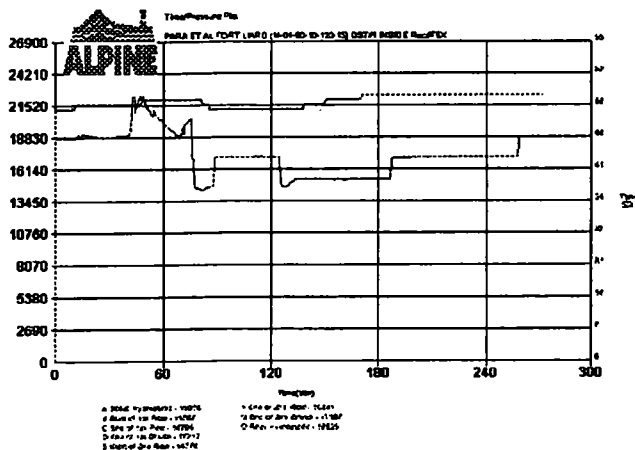
INSIDE

Recorder #: FEK Depth: 1671.45 m

Flag Points:	Time:	Pressure:
A Initial Hydrostatic	0.00	18976.1
B Start of 1st Flow	0.00	14766.7
C End of 1st Flow	10.56	14793.8
D End of 1st Shutin	36.36	17212.2
E Start of 2nd Flow	0.00	14777.7
F End of 2nd Flow	61.08	15340.6
G End of 2nd Shutin	70.14	17187.2
Q Final Hydrostatic	0.00	18827.6

Test Run Information:

Start Time: 400hrs
Reached Test Depth: 900hrs
Pull Out Time: 1300hrs
Tool Out Of Hole: 1900hrs
Water Loss: 6.50cm³
Mud Drop: NO
VIS: 74.00S/L
Filter Cake: 1.60mm
Pump Time: 25min
Reversed Out: NO
Mud Type: GEL CHEMICAL
Mud Weight: 1110.00kg/m³
Amount of fill: 0.00m
Amount of cushion: 0.00
Type of cushion:



General Remarks:

Mechanically successful. *Test results suggest excellent permeability within the zone tested.

PREFLOW: Strong air blow throughout. Gas to surface in 1 1/2 minutes, 7 meter flare throughout. No gas rates taken for preflow.

FINAL FLOW: Gas to surface immediately.

***See gas volume charts for gas rates.

Recovery Description:

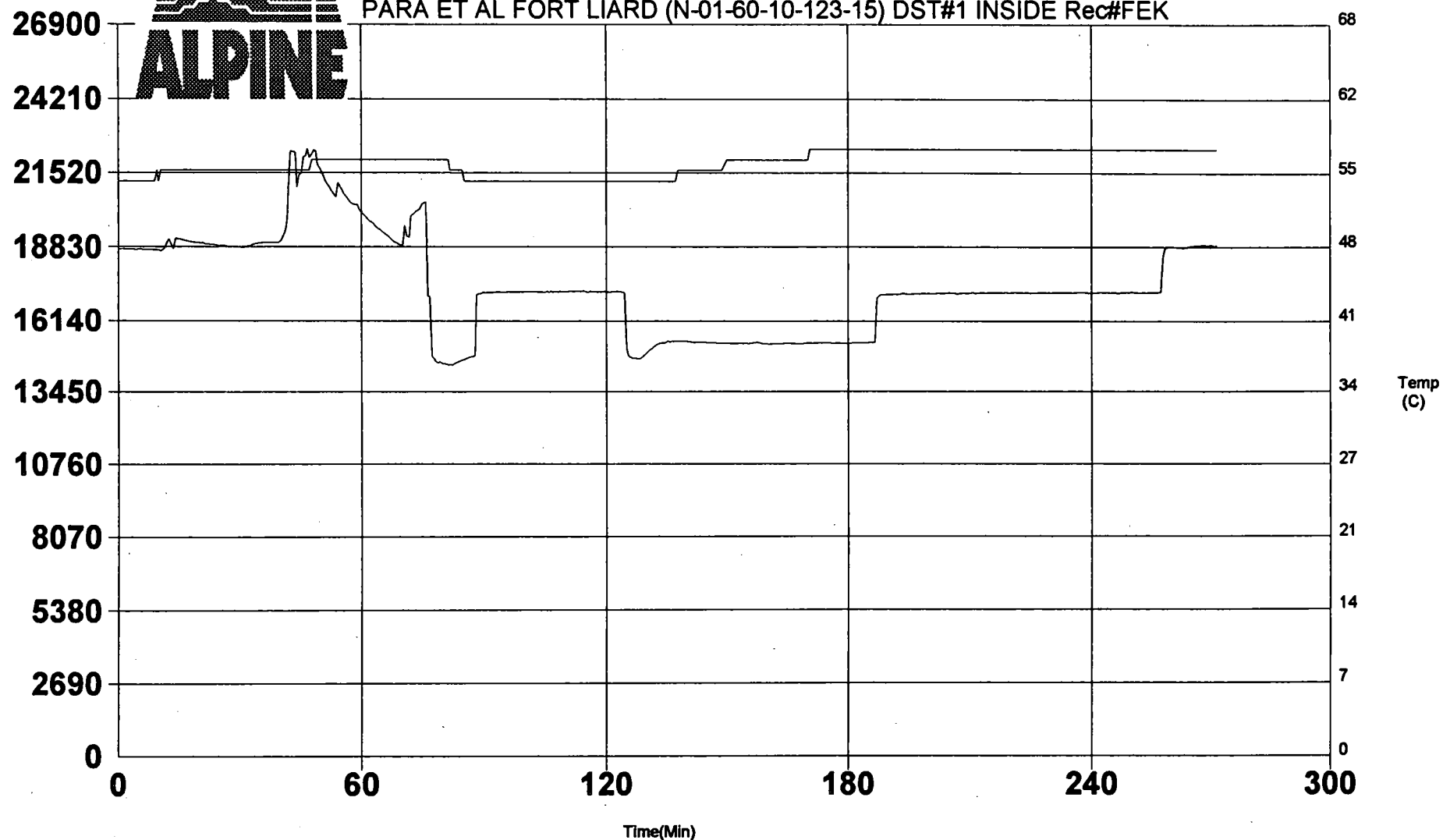
Total fluid recovery was 27 meters, consisting of 22 meters clear condensate and 5 meters drilling mud.
API Gravity = 48.0

Gas to surface.



Time/Pressure Plot

PARA ET AL FORT LIARD (N-01-60-10-123-15) DST#1 INSIDE Rec#FEK



A Initial Hydrostatic - 18976
B Start of 1st Flow - 14767
C End of 1st Flow - 14794
D End of 1st Shutin - 17212
E Start of 2nd Flow - 14778

F End of 2nd Flow - 15341
G End of 2nd Shutin - 17187
Q Final Hydrostatic - 18828