

PARAMOUNT RESOURCES LTD

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARA et al MOUNT COTY DATE: 12-20-00 REPORT NO: 12
 LOCATION: I-02 CONTRACTOR: SOLID PRODUCTION TESTERS
 TD (mKB): 1743.0 PBD (mKB): 1732.78 Csg Size (mm): 117.8mm. AFE # 00N010052
 FORMATION: MATTSON SAND Perforations: 1059.0m. - 1067.0m.
 PURPOSE: COMPLETE AS A MATTSON SAND GAS WELL.
 WELLHEAD PRESSURES @08:00 hrs: SITP: _____ kPa SICP: _____ kPa
 CURRENT OPERATIONS @08:00 hrs: WELL SUSPENDED, TESTERS MOVED OFF.

FROM	TO	PREVIOUS DAYS OPERATIONS			
		SITP:	kPa	SICP:	kPa
		STOP COCK FLOW TEST WELL, WELL SLUGGING WATER, VERY DIFFICULT TO GET GAS			
		FLOW RATE. WELL FLOWED 4.03m ³ . OF FORMATION WATER IN 8 HOURS, SALINITY OF			
		21,333 PPM. AND A Ph. OF 7.			
		TESTERS REPORT ATTACHED.			
		VACUUM TRUCK CLEANED PRODUCTION VESSEL AND PRODUCTION TANK.			
		TEAR OUT & MOVE TEST EQUIPMENT OFF OF LOCATION.			
		* NOTE: TWO H.P. GAS SAMPLES AND TWO FLUID SAMPLES SENT TO AGAT @ FT. ST. JOHN, B.C. WITH CASCADE STEAMER TRUCK.			

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG	N/C	STEAMER TRUCK	\$11,495.00	DAILY COST	\$15,453.00
SUPERVISION	N/C	HOT SHOT TRUCK		PREVIOUS	\$535,254.00
RENTALS	\$50.00			COST TO DATE	\$550,707.00
PICKER TRUCK	\$450.00			AFE AMOUNT	
TESTERS	\$3,458.00				

RIG HOURS	MOBILE	1-403-861-3845	PREPARED BY	AL IRONSIDE
CUM RIG HRS.	AREA	FT. LIARD, N.W.T.	RECEIVED BY	WAYNE TOMM

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: <u>0.0 m³</u>	Oil: <u>0 m³</u>	Oil: <u>0 m³</u>	Oil: <u>0.0</u>
Water: <u>42.8 m³</u>	Water: <u>4.03 m³</u>	Water: <u>34.61 m³</u>	Water: <u>8.2</u>
			(+' new fluid)