DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARA et al MOUNT COTY DATE: 12-19-00 REPORT NO: 11

LOCATION: I-02 CONTRACTOR: SOLID PRODUCTION TESTERS

TD (mKB): 1740.0 PBTD (mKB): 1722.70 Csg Size (mm): 177.8mm AFE # 00N010052

FORMATION: MATTSON SAND Perforations: 1059.0m. - 1067.0m.

PURPOSE: COMPLETE AS A MATTSON SAND GAS WELL .

WELLHEAD PRESSURES @08:00 hrs: SITP: 9950 kPa SICP: 0 kPa

CURRENT OPERATIONS @08:00 hrs: STOP COCK FLOW TEST WELL .

FROM	TO	PREVIOUS DAYS OPERATIONS SITP: kPa SICP: kPa
		BLOW DOWN WELL TO TESTERS PRESSURE VESSEL - FLUID TO SURFACE .
		100% WATER , SALINITY OF 17,778 PPM. PUT TEST METER IN SERVICE .
		FLOW TEST WELL THROUGH TESTERS , WELL SLUGGING WATER , NO GAS READINGS .
		WELL FLOWED 5.30m3. OF PRODUCED WATER IN 7 HOURS, SALINITY @ 17,778 PPM.
		WELL LOADS UP WITH WATER & DIES . ALLOW PRESSURE TO BUILD FOR A FEW HOURS
		AND BLOW WELL DOWN , WELL WILL MAKE SOME FLUID THEN DIE AGAIN [STOP-COCK] .
		TESTERS REPORT ATTACHED .
		* NOTE: HOT-SHOT GAS & WATER SAMPLES TO AGAT @ FT. ST. JOHN , B.C.

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG	N/C	STEAMER TRUCK			DAILY COST	$5,141.00
SUPERVISION	N/C	WATER TRUCK			PREVIOUS COST TO DATE	$530,113.00 $535,254.00
RENTALS	$50.00	HOT-SHOT TRUCK				
TESTERS	$3,291.00				AFE AMOUNT	
SLICKLINE TRUCK	$1,800.00					
RIG HOURS		MOBILE	1-403-861-3845		PREPARED BY	AL IRONSIDE.
CUM RIG HRS		AREA	FT. LIARD , N.W.T.		RECEIVED BY	WAYNE TOMM.

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 0.0 m^3	Oil: 0 m^3	Oil: 0 m^3	Oil: 0.0
Water: 42.8 m^3	Water: 6.97 m^3	Water: 30.58 m^3	Water: 12.2
			(4' new fluid)