DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARA et al MOUNT COTY
LOCATION: I - 02
TD (mKB): 1743.0 PBTD (mKB): 1732.78
FORMATION: MATTSON SAND
PURPOSE: COMPLETE AS A MATTSON SAND GAS WELL .
DATE: 12-18-00 REPORT NO: 10
CONTRACTOR: SOLID PRODUCTION SERVICES
Csg Size (mm): 177.8 AFE # 00N010052
Perforations: 1059.0m.- 1067.0m.
WELLHEAD PRESSURES @08:00 hrs: SITP: _____ kPa SICP: _____ kPa
CURRENT OPERATIONS @08:00 hrs: WELL SHUT IN FOR BUILD UP PRESSURE READINGS .

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP: 5400 kPa SICP: 0 kPa
		TESTERS TRYING TO DE-ICE PRESSURE VESSEL .
		MOVE ON & RIG UP SOLID SLICKLINE TRUCK .
		RUN # 1 - RAN A BLIND BOX SUB DOWN TO 1500m. C. F. - TAGGED NO SAND .
		RUN # 2 - RAN A BOTTOM HOLE SAMPLER TO 1063m. & CAUGHT A WATER SAMPLE .
		PULL OUT TO RECOVER WATER SAMPLE & RECOVER SAME - RIG OUT SLICKLINE TRUCK .
		SAMPLE TESTED BY SOLID PROD. TESTERS [10867 PPM. @ 1.2 % SALINITY ON REFRACT.
		UTILIZE STEAMER TRUCK TO THAW OUT PRESSURE VESSEL & ALL LINES .
		* NOTE: ANY ATTEMPT TO FLOW WELL IN COLD TEMPERATURES FREEZES FLOW LINES .

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG	N/C	STEAMER TRUCK			DAILY COST	$5,630.00
SUPERVISION	N/C	PICKER TRUCK			PREVIOUS	$524,483.00
RENTALS	$50.00				COST TO DATE	$530,113.00
TESTERS	$3,050.00				AFE AMOUNT	
SLICKLINE TRUCK	$2,530.00					

RIG HOURS	MOBILE 1-403-861-3845	PREPARED BY	AL IRONSIDE
CUM RIG HRS.	AREA FT. LIARD , N.W.T.	RECEIVED BY	WAYNE TOMM.

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 0.0 m^3	Oil: 0 m^3	Oil: 0 m^3	Oil: 0.0
Water: 42.8 m^3	Water: 0 m^3	Water: 23.61 m^3	*Water:* 19.2m3.
			('+' new fluid)