DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARA et al MOUNT COTY | DATE: 12-17-00 | REPORT NO: 9
LOCATION: I - 02 | CONTRACTOR: SANJEL COILED TUBING
TD (mKB): 1743.0 | PBTD (mKB): 1732.78 | Csg Size (mm): 177.8 | AFE # 00N010052
FORMATION: MATTSON SAND | Perforations: 1059.0m. - 1067.0m.
PURPOSE: COMPLETE AS A MATTSON SAND GAS WELL .
WELLHEAD PRESSURES @08:00 hrs: SITP: 5400 kPa | SICP: 0 kPa
CURRENT OPERATIONS @08:00 hrs: STOP COCK FLOW TEST WELL .

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP: 5200 kPa SICP: 0 kPa
		THAW OUT VALVES ON PRODUCTION TANK WITH HOT OILER , PRIOR TO C.T.U. JOB .
		THAW OUT PRODUCTION PRESSURE VESSEL WITH HOT OILER .
		RIG IN SANJEL COILED TUBING UNIT WITH NITROGEN TRUCK .
		RUN IN WELL WITH C.T.U. BLOWING WELL WITH NITROGEN ON WAY IN TO 959m.
		COILED TUBING UNIT BROKE DOWN , PULL OUT OF HOLE & RIG OFF WELL .
		NO REPLACEMENT COILED TUBING UNITS AVAILABLE UNTIL POSSIBLY DEC.-18.
		TESTERS OPENED VESSEL TO CLEAN REMAINING ICE BUILD UP OUT .
		SECURE WELL & SHUT DOWN FOR NIGHT .

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG	N/C	HOT OILER	$14,168.00		DAILY COST	$60,049.00
SUPERVISION	N/C	COILED TUBING	$36,045.00		PREVIOUS	$464,434.00
RENTALS	$50.00	WATER TRUCK	$1,128.00		COST TO DATE	$524,483.00
TESTERS	$3,050.00	PICKER TRUCK	$1,408.00		AFE AMOUNT	
SLICKLINE TRUCK	$1,800.00	LOADER	$2,400.00			

RIG HOURS	MOBILE 1-403-861-3845	PREPARED BY	AL IRONSIDE.
CUM RIG HRS.	AREA FT. LIARD, N.W.T.	RECEIVED BY	WAYNE TOMM.

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 0.0 m^3	Oil: 0 m^3	Oil: 0 m^3	Oil: 0.0
Water: 42.8 m^3	Water: 4.975 m^3	Water: 23.61 m^3	Water: 19.2
			('+' new fluid)