PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARA et al MOUNT COTY DATE: 12-16-00 REPORT NO: 6

LOCATION: I-02 CONTRACTOR: SOLID PROD. TESTERS

[illegible]: 1743.0 PBTD (mKB): 1732.78 Csg Size (mm): 177.8 AFE # 00N010052

FORMATION: MATTSON SAND Perforations: 1059.0m. - 1067.0m.

PURPOSE: COMPLETE AS A MATTSON SAND GAS WELL .

WELLHEAD PRESSURES @08:00 hrs: SITP: _____ kPa SICP: _____ kPa

CURRENT OPERATIONS @08:00 hrs: ATTEMPT TO STOP COCK WELL PRIOR TO COILED TBG. JOB .

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP: 1700 kPa SICP: 0 kPa
		FLOW TEST WELL TO CLEAN UP AFTER FRAC WITH SOLID PRODUCTION TESTERS .
		WELL DEAD , ATTEMPT TO STOP COCK FLOW , NO FLUID RECOVERED , ONLY GAS .
		RIG IN SOLID SLICKLINE TRUCK WITH BEAVER ENTERPRISES PICKER TRUCK .
		RUN # 1 - RAN A 43.18mm. BLIND BOX & TAGGED FLUID LEVEL @ 380m. C.F.
		CONTINUE RUNNING IN TO TAG SAND [NO SAND TAGGED] RAN DOWN TO 1703m. WITH NO
		RESTRICTIONS .
		RUN # 2 - RAN A BOTTOM HOLE SAMPLER TO 1063m. C.F. & PICKED UP A SAMPLE ,
		SAMPLE TESTED OUT @ 10,667 PPM. [1.2%]
		RIG OUT SLICKLINE TRUCK & PICKER TRUCK .
		CONTINUE TO STOP COCK TEST WELL FOR NIGHT WITH SOLID PRODUCTION TESTERS .

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG		PICKER TRUCK	$490.00		DAILY COST	$9,700.00
SUPERVISION	$900.00	SUBSISTENCE	$780.00		PREVIOUS	$454,734.00
RENTALS	$50.00				COST TO DATE	$464,434.00
TESTERS	$3,050.00				AFE AMOUNT	
SLICKLINE TRUCK	$4,430.00					

RIG HOURS	MOBILE 1-403-861-3845	PREPARED BY	AL IRONSIDE
CUM RIG HRS.	AREA FT. LIARD , N.W.T.	RECEIVED BY	WAYNE TOMM

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 0.0 m^3	Oil: 0 m^3	Oil: 0 m^3	Oil: 0.0
Water: 42.8 m^3	Water: 18.2 m^3	Water: 18.5 m^3	Water: 24.3
			('+' new fluid)