

Customer Name

PARAMOUNT RESOURCES LIMITED

L.S.D.

I-02

Well Head Pressure:	<u>10.2</u>	MPa		
Hole Fill Volume:	<u>2<sup>3</sup></u>	m <sup>3</sup>		
Breakdown Pressure:	<u>32</u>	MPa		
Pressure:	Min: <u>37.5</u>	MPa	Max: <u>48</u>	MPa
Average Pressure:	<u>44</u>	MPa		
Displacing Pressure:	Min: <u>46.5</u>	MPa	Max: <u>47.5</u>	MPa
Rates:	Min: <u>4</u>	m <sup>3</sup> /min	Max: <u>4</u>	m <sup>3</sup> /min
Average Rate:	<u>4</u>	m <sup>3</sup> /min		
Kilowatts	Fluid: <u>1907</u>	KW	CO <sub>2</sub> : _____	KW
Displace Rate	From: <u>4</u>	m <sup>3</sup> /min	to: <u>4</u>	m <sup>3</sup> /min
ISIP:	<u>20.7</u>	MPa		
5 Min Shut In Pressure:	_____	MPa		
15 Min Shut In Pressure:	<u>15.9</u>	MPa		
30 Min Shut In Pressure:	_____	MPa		
Flush Volume:	<u>2.8</u>	m <sup>3</sup>		
Max Sand Concentration at Perfs:	<u>1400</u>	kg/m <sup>3</sup>		
Sand in Formation:	<u>14.7</u>	Tonnes		
Sand in Casing/Tubing:	<u>0.3</u>	Tonnes		
Sand Fill Up in Casing / Tubing:	_____	m		
Total Gelled Fluid Pumped:	_____	m <sup>3</sup>		
Total Gelled Fluid Pumped:	_____	m <sup>3</sup>		
Total Fluid Pumped:	<u>42.4</u>	m <sup>3</sup>		
Acid Pumped:	<u>n/a</u>	m <sup>3</sup>		
CO <sub>2</sub> / N <sub>2</sub> Pumped, Gas:	<u>4850</u>	m <sup>3</sup>		