

FieldNotes

Field Measurements

Date	Clock Time	C Choke1 mm	Tubing Pres kPa(g)	Tubing Temp °C	Casing Pres kPa(g)	Static Pres kPa(g)	Diff1 Pres kPa	Meter Temp °C	Orifice1 mm	Gas1 Rate 10 ³ m ³ /d	Cum. Gas1 10 ³ m ³	Measured Calc Inc		Calc Inc		Cum. Oil1 m ³	Calc Inc BSW1 G m ³	BSW1 Water m ³	
												Fld1 Vol m ³	Fld1 Gas m ³	BSW1 Oil1 m ³	BSW1 G m ³				
2000/12/15	03:00:00	0.00	0	0	0	0	0.00	0	0.00	0.000	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.000	
	03:10:00	Arrive on location. Rig up flow line to wellhead.																	
	03:40:00	Pressure test flow line with well gas. Bleed off pressure to fix leak.																	
	03:45:00	Pressure test line with well gas. Pressure test good.																	
	03:55:00		14150																
	04:00:00	Open well on a 32/64 or a 12.70mm Bean choke.																	
	04:05:00	12.70	2400	-2															
	04:05:00	Fluid to surface. 100% Water.																	
	04:10:00		2700	16															
	04:15:00		2700	16															
	04:20:00	Decrease choke to a 24/64 or a 9.53mm.																	
	04:30:00	9.53	4550	16								4.170	4.170	100.0	0.000	0.000	4.170	4.170	
	04:35:00	Meter In service. 34.93mm Orifice.																	
	04:45:00		3800	16															
	05:00:00				0	0.00	0	0.00	0.000	0.000									
	05:00:00		3450	18		662	1.98	-15	34.93	11.346	0.000	7.083	2.913	100.0	0.000	0.000	2.913	7.083	
		Grindoul = 100% H ₂ O, Sal=17,778ppm, Ph=7.																	
	05:15:00	Start shipping to 64m ³ tank.																	
	05:30:00		2650	18		379	3.98	-12		11.448	0.227	9.808	2.723	100.0	0.000	0.000	2.723	9.808	
	05:31:00	Decrease orifice to 25.40mm.																	
												1.786							
	06:00:00		2100	18		476	5.23	-14	25.40	7.585	0.425	3.082	1.286	100.0	0.000	0.000	1.286	11.092	

2000/12/15 03:00:00 To 2000/12/15 06:30:00			
Gas	0.556	Cum.	0.556 10 ³ m ³
Oil	0.000	Cum.	0.000 m ³
Water	11.092	Cum.	11.092 m ³

FieldNotes

Field Measurements

12/15/00 10:24 FAX 403 266 6032

PARAMOUNT RES. FLR 39

FAX NO. : 780-914-0045

Dec. 15 2000 10:00AM P3

013/014

Date	Clock Time	C Choke1	Tubing		Casing		Stat1		Diff1		Meter		Gas1 Rate	Cum. Gas1	Measured Fld1 Vol	Calc Inc			Cum. Oil1	Calc Inc: BSW1	Water		
			Pres	Temp	Pres	Temp	Pres	Temp	Pres	Temp	Office1	Fld1				Gal BSW1	Oil1 Gain	Oil1				BSW13	
yyyymm/dd	hh:mm:ss	mm	kPa(g)	°C	kPa(g)	°C	kPa(g)	°C	kPa	°C	mm	°C	mm	10 ³ m ³ /d	10 ³ m ³	m ³	m ³	%	m ³	m ³	m ³	m ³	
23	2000/12/15	06:30:00		1700	18		4.4	2.49	-14				4.933	0.556									
24		07:00:00		1425	17		3.9	3.48	-14				5.632	0.866	5.708	2.826	100.0	0.000	0.000		2.626	13.718	
25		07:30:00		1300	17		3.52	2.99	-14				5.057	0.777									
26		08:00:00		1000	17		3.9	1.48	-15				3.694	0.868	7.187	1.479		0.000	0.000		1.479	15.197	
27		08:30:00		800	17		3.38	2.99	-15				4.987	0.959	8.102	0.915	100.0	0.000	0.000		0.915	16.112	
28	Grindout = 100% H ₂ O, Sal=8,889ppm, Ph=7. No sand.																						
29																							
30																							
31																							
32																							
33																							
34																							

2000/12/15 03:00:00 To 2000/12/15 08:30:00			
Gas	0.556	Cum.	0.556 10 ³ m ³
Oil	0.000	Cum.	0.000 m ³
Water	11.092	Cum.	11.092 m ³

Fast