PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARA et al MOUNT COTY | DATE: 12-15-00 | REPORT NO: 7
LOCATION: I - 02 | CONTRACTOR: B.J. SERVICES
TD (mKB): 1743.0 | PBTD (mKB): 1732.78 | Csg Size (mm): 177.8mm | AFE # 00N0-0052
FORMATION: MATTSON SAND | Perforations: 1059.0m. - 1067.0m.
PURPOSE: COMPLETE AS A MATTSON SAND GAS WELL
WELLHEAD PRESSURES @08:00 hrs: SITP: _____ kPa SICP: _____ kPa
CURRENT OPERATIONS @08:00 hrs: FLOW TEST WELL TO CLEAN UP AFTER FRAC

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP: 9929 kPa SICP: 0 kPa
		WAIT ON B. J. SERVICES FRAC EQUIPMENT TO ARRIVE UNTIL 11:45 HRS. 12-14-2000
		RIG IN TO CONDUCT A NITROGEN CROSSLINKED GELLED WATER FRAC AND CONDUCT
		SAME AS PER PROGRAM , HOLDING 18 MPA. ON ANNULUS WITH PRESSURE TRUCK .
		PUMPED 14.7 TONNES SAND INTO FORMATION , TOTAL FLUID PUMPED WAS 42.4m3.
		FRACTURING TREATMENT REPORT IS ATTACHED .
		SECURE WELL & RIG OUT FRAC EQUIPMENT ALONG WITH TREE SAVERS .
		ALLOW FRAC TO HEAL FOR 12 HOURS .
		RIG IN SOLID PRODUCTION TESTERS AND OPEN WELL TO TESTERS .
		FLOW TEST WELL TO CLEAN UP AFTER FRAC .

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG		FRAC	$148,265.00		DAILY COST	$170,323.00
SUPERVISION	$900.00	TREE SAVER	$4,810.00		PREVIOUS	$284,411.00
RENTALS	$50.00	HOT OILER	$4,200.00		COST TO DATE	$454,734.00
TEATERS	$3,990.00	VACUUM TRUCK	$2,166.00		AFE AMOUNT	
SLICKLINE TRUCK	$2,060.00	STEAMER TRUCK	$3,882.00			

RIG HOURS	MOBILE 1-403-861-3845	PREPARED BY	AL IRONSIDE
CUM RIG HRS.	AREA FT. LIARD , N.W.T.	RECEIVED BY	WAYNE TOMM

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 0.0 m^3	Oil: 0 m^3	Oil: 0 m^3	Oil: 0.0
Water: 42.8 m^3	Water: 0 m^3	Water: 0.3 m^3	Water: 42.5
			('+' new fluid)