

# PARAMOUNT RESOURCES LTD.

## DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARA at al MOUNT COTY DATE: 12-14-00 REPORT NO: 8  
 LOCATION: 1-02 CONTRACTOR: SOLID PRODUCTION SERVICES  
 TD (mKB): 1743.0m PBT (mKB): 1732.78m Csg Size (mm): 177.8mm AFE # 00NO10052  
 INFORMATION: MATTSON SAND Perforations: 1059.0m - 1067.0m  
 PURPOSE: COMPLETE AS A MATTSON SAND GAS WELL  
 WELLHEAD PRESSURES @06:00 hrs: SITP: 9928 kPa SICP: 0 kPa  
 CURRENT OPERATIONS @08:00 hrs: RIG IN TESTERS PRIOR TO FRACING

### PREVIOUS DAYS OPERATIONS

SITP: 9928 kPa SICP: 0 kPa

**RIG IN SOLID SLICKLINE TRUCK & TAKE DEAD WEIGHT PRESSURE READINGS .**  
**RUN # 1 - RUN IN TO RECOVER RECORDERS & CONDUCT STATIC GRADIENT ON TRIP OUT .**  
**RECORDERS STUCK @ 350m. - WORK & ATTEMPT TO FREE STUCK TOOLS .**  
**RIG IN BAKER HAND PUMP & PUMP 152L OF METHANOL DOWN TBG. - PULLED FREE .**  
**RECOVER RECORDERS , MAKE UP & RUN A GAUGE RING TO 400m. - NO PROBLEMS .**  
**RUN # 3 - RUN IN & RECOVER DART .**  
**RIG OUT SLICKLINE TRUCK - METHANOL WELL-HEAD & SECURE WELL FOR NIGHT .**  
**RETURN TO BASE CAMP FOR NIGHT .**

**\* NOTE :** FLUID LEVEL TAGGED @ 1000m.  
 BOTTOM HOLE PRESSURE = 11403 KPA.  
 BOTTOM HOLE TEMPERATURE = 42 DEG. C

### DAILY COST SUMMARY

item	Amount	item	Amount	item	Amount
ROG		SUBSISTENCE	\$780.00	DAILY COST	\$21,695.00
SUPERVISION	\$900.00			PREVIOUS	\$262,716.00
RENTALS	\$50.00			COST TO DATE	\$284,411.00
TESTERS	\$10,410.00			AFE AMOUNT	
SLICKLINE	\$9,555.00				

MOBILE	1-403-861-3345	PREPARED BY	AL IRONSIDE
AREA	FT. LIARD , N.W.T.	RECEIVED BY	WAYNE TOMM

### LOAD FLUID

Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: _____ m <sup>3</sup>	Oil: _____ m <sup>3</sup>	Oil: _____ m <sup>3</sup>	Oil: _____
Water: _____ m <sup>3</sup>	Water: _____ m <sup>3</sup>	Water: _____ m <sup>3</sup>	Water: _____
			(* new fluid)