DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARA et al MOUNT COTY DATE: 12-10-00 REPORT NO: 4
LOCATION: 1 - 02 CONTRACTOR: AKITA DRILLING RIG # 51
TD (mKB): 1743m. PBTD (mKB): 1732.78m. Csg Size (mm): 177.8mm. AFE # 00N010052
FORMATION: MATTSON SAND Perforations: 1059.0m. - 1067.0m.
PURPOSE: COMPLETE AS A MATTSON SAND GAS WELL
WELLHEAD PRESSURES @06:00 hrs: SITP: 1000 kPa SICP: 0 kPa
CURRENT OPERATIONS @08:00 hrs: DRILLING RIG RELEASED - WAIT ON STIMULATORS .

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP: 960 kPa SICP: 0 kPa
8:00		DRILLING RIG RELEASED DECEMBER - 09 , 2000 .
		WAIT ON ICE BRIDGE TO BE THICK ENOUGH TO MOVE RIG OFF LOCATION .
		NEGOTIATE CAMP MOVE & RIG MOVE WITH BEAVER ENTERPRISES & LAND TRANSPORT .
		NEGOTIATE FRAC CREW FOR DEC. - 13 WITH SUPPORT EQUIPMENT .
		SOLID PRODUCTION TESTERS ARRIVED ON LOCATION , SOLID SLICKLINE ON STAND-BY .
		LAY OVER DERRICK & CONTINUE RIGGING OUT .
	8:00	DRILL COLLAR INSPECTORS ON LOCATION INSPECTING SUBS & DRILL COLLARS .

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG	$12,960.00	SAFETY	$700.00		DAILY COST	$36,223.00
SUPERVISION	$900.00	CAMP & SUB.	$3,300.00		PREVIOUS	$205,643.00
RENTALS	$4,115.00	FUEL	$600.00		COST TO DATE	$241,866.00
TESTERS	$11,828.00				AFE AMOUNT	
PROPANE	$1,860.00					
RIG HOURS	0	MOBILE	1-403-861-3845		PREPARED BY	AL IRONSIDE .
CUM RIG HRS.	72	AREA	FT. LIARD , N.W.T.		RECEIVED BY	WAYNE TOMM .

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 0.0 m^3	Oil: 0 m^3	Oil: 0 m^3	Oil: 0.0
Water: 0.2 m^3	Water: 0 m^3	Water: 0.57 m^3	Water: 0.0
			('+' new fluid)