

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARA et al MOUNT COTY DATE: 12-09-00 REPORT NO: 3
 LOCATION: 1-02 CONTRACTOR: AKITA DRILLING RIG # 51
 TD (mKB): 1743.0m PBD (mKB): 1732.78m. Csg Size (mm): 177.8mm. AFE # 00N010052
 FORMATION: MATTSON SAND. Perforations: 1059.0m. - 1087.0m.
 PURPOSE: COMPLETE AS A MATTSON SAND GAS WELL.
 WELLHEAD PRESSURES @06:00 hrs: SITP: 960 kPa SICP: 0 kPa
 CURRENT OPERATIONS @08:00 hrs: PREPARE WELL FOR STIMULATION & CLEAN UP DRILLING RIG.

FROM	TO	PREVIOUS DAYS OPERATIONS		
		SITP:	SICP:	0 kPa
8:00	10:00	MONITOR PRESSURE BUILD UP ON TUBING & CASING - RIG IN SOLID SLICKLINE .		
10:00	11:00	RUN # 1 - RAN A 63.5mm. OTIS "B" SHIFTING TOOL AND DROP T.C.P. INTO CELLAR .		
11:00	12:30	RUN # 2 - CONDUCT A STATIC GRADIENT RUN - FLUID LEVEL @ 924m. K.B.		
12:30	14:30	RUN # 3 - DOWN LOAD RECORDERS, RAN & SET DART IN 57.16mm. "R" NIPPLE @ 1042 MCF.		
14:30	15:00	RUN # 4 - RAN & HUNG TANDEM ELECTRONIC SPARTEK 21 MPA. PRESSURE RECORDERS .		
15:00	20:00	SWAB WELL DOWN , PULLED 8 SWABS & RECOVERED 0.57m3. OF LOAD WATER .		
20:00		RIG OUT SOLID SLICKLINE TRUCK , RIG OUT DIRECTIONAL DRILLERS SKID SHACK ,		
		FLARE LINES , DE-GASSER , RIG FLOOR & MOVE TUBULARS TO BARGE LANDING .		
		RIG OUT PRE-FABS FROM RIG FLOOR , MUD TANKS & SUB STRUCTURE .		
		RIG OUT FLOW LINE , CHAIN UP B.O.P.s. - RIG OUT PASON CORDS , PIN UP "V" DOOR .		
	8:00	PREPARE DERRICK TO LAY OVER & CLEAN UP RIG .		

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG	\$12,900.00	MISCELLANEOUS	\$6,400.00	DAILY COST	\$28,151.00
SUPERVISION	\$900.00			PREVIOUS	\$177,482.00
RENTALS	\$4,116.00			COST TO DATE	\$205,843.00
POWER TONGS	\$600.00			AFE AMOUNT	
SLICKLINE	\$3,336.00				

RIG HOURS 24 MOBILE 1-403-861-3845 PREPARED BY AL IRONSIDE .
 CUM RIG HRS. 72 AREA FT. LIARD , N.W.T. RECEIVED BY WAYNE TOMM .

LOAD FLUID

Total Load Fluid: Oil: 0.0 m³ Water: 0.2 m³
 Daily Recovery: Oil: 0 m³ Water: 0.57 m³
 Recovered to Date: Oil: 0 m³ Water: 0.57 m³
 Load to Recover: Oil: 0.0 m3. Water: 0.0 m3.
 ('+' new fluid)