SOLID RESOURCES LTD.

505 - 19th AVENUE, NISKU, ALBERTA T9E 7V9
PHONE: (403) 955-7525 - FAX: (403) 955-3412

SWABBING REPORT

Well Name & Location: PARAMOUNT etal MOUNT COTY I-02

DATE: YEAR 00 | MONTH 12 | DAY 08

INITIAL CASING PRESSURE: 69 kPa

INITIAL TUBING PRESSURE: 172 kPa

INITIAL FLUID LEVEL: 910 mCF m KB

FINAL FLUID LEVEL: 1026 (F Nipple) m KB

FLUID DISPOSED TO: RIG TANK

INPUT FLUID TO RECOVER

TOTAL SWABBED

INPUT FLUID REMAINING

FORMATION FLUID PRODUCED
INPUT FLUID RECEIVED FROM (LOC)

m3 RECOVERED		
TOTAL	OIL	WATER
		0.57 M^3

TIME	SWAB NO.	FLUID LEVEL m KB	SWAB DEPTH m KB	FLUID SWABBED m3 CUM TOTAL	FLUID SWABBED m3 CUM OIL	FLUID SWABBED m3 CUM WATER	CSG PRESS kPa	REMARKS (LAB SAMPLES, GASSY DEAD OIL MUD WAX CONDITION, SHUT IN TUBING PRESS. etc.)
1545	1	910	1000			0.18		60 m Returns.
1600	2	965	1026			0.15		50 m
1615	3	1000	1026			0.06		20m.
1650	4	1010	1026			—		No Return Wait 1/2 hr.
1745	5	1015	1026			—		Return TSTM
1830	6	1026	1026					No Fluid.
						0.39		0.57 m^3 IN RIG TANK