

Container Identification PB#1		Laboratory Number CE62245A	
Operator Name PARAMOUNT RESOURCES LTD.			
Unique Well Identifier Not Available	Well Name PARA et al MOUNT COTY 1-02		Elevation KB m 374.60 GRD m 369.10
Field or Area MOUNT COTY	Pool or Zone DEBOLT	Sampler's Company ALPINE	
Test Type DST	Test No. 3	Test Recovery 60 deg 20' Latitude 123 deg 30' Longitude	Name of Sampler
Test Interval or Perfs 1709.00-1727.00 mKB	Sampling Point BOTTOM HOLE SAMPLER	Separator	Reservoir
		Source	Sampled
		Received	
Date Sampled Nov 28, 2000	Date Received Dec 07, 2000	Date Reported Dec 13, 2000	Analyst KK
Other Information			

COMP.	MOLE FRACTION	MASS FRACTION	VOLUME FRACTION
N2	0.0000	0.0000	0.0000
CO2	0.0000	0.0000	0.0000
H2S	0.0000	0.0000	0.0000
C1	0.0000	0.0000	0.0000
C2	0.0055	0.0008	0.0019
C3	0.0081	0.0018	0.0029
IC4	0.0108	0.0031	0.0046
NC4	0.0072	0.0021	0.0030
IC5	0.0088	0.0032	0.0042
NC5	0.0109	0.0039	0.0051
C6	0.0342	0.0146	0.0181
C7+	0.9145	0.9705	0.9602
TOTAL	1.0000	1.0000	1.0000

Observed Properties of C7+ Residue (15/15° C)

<i>Density</i>	<i>Relative Density</i>	<i>API @ 15°</i>
838.8 kg/m ³	0.8396	37.0

Relative Molecular Mass

212.5

Calculated Properties of Total Sample (15/15° C)

<i>Density</i>	<i>Relative Density</i>	<i>API @ 15°</i>
829.8 kg/m ³	0.8305	38.9

Relative Molecular Mass

200.2

Calculations for C6 and C7 are based on Boiling Point Grouping. If Carbon Number Grouping had been done, the mole fractions would be (C6: 0.1312) (C7+:0.8175)

Note: Sampling Point, Unique Well Identifier and/or Pool or Zone information was unavailable at time of reporting. This information is integral to AGAT's WinFLUID, a comparison, history and trending analysis system.