

..... **FAX**

PARAMOUNT RESOURCES LTD.

Bankers Hall West
4700, 888 Third Street SW
Calgary, Alberta
T2P 5C5

Drilling Department Fax Number: (403) 266-6032

PLEASE DELIVER THE FOLLOWING PAGES TO:

NAME: CHRIS KNOECHEL
FAX NO.: 292-5876
FIRM: NATIONAL ENERGY BOARD
DATE: NOVEMBER 2, 2000
FROM: ELAINE JOHNSON

TOTAL NUMBER OF PAGES 8 INCLUDING COVER PAGE.

DESCRIPTION OF DATA:

I-02
DST's #1

IF THERE ARE ANY PROBLEMS, PLEASE CALL (403) 290-3600.





Real Time Test Report

Prepared for: **PARAMOUNT RESOURCES**

Well Name: PARA ET AL MOUNT COTY I-02

Location: I-02/80-20-123-30

Test Date: 11/01/2000

Job Ticket #: T4-5087 DST#: 1



Real Time Testing Report

Company: PARAMOUNT RESOURCES LTD.

Job Ticket #: T4-5087

DST#: 1

Test Date: 11/01/2000 1100hrs

Well Name: PARA ET AL MOUNT COTY I-02

Location: I-02/80-20-123-30

Contact: AL IRONSIDE

General Information:

Test Type: INFLATE STRADDLE
 Interval: 1068m -1068m
 Formation: MATTSON
 KB Elevation: 374.60m
 Ground Elevation: 369.10m
 Total Depth: 1091.00m
 Test Mode: Gas

Tester: BILL HOLLINGSHEAD
 Truck No.: 673
 Contractor: AKITA DRILLING
 Rig No.: 51 LIN
 Hole Diameter: 222mm
 Hole Condition: GOOD
 Bottom Hole Temperature: 41.00 C

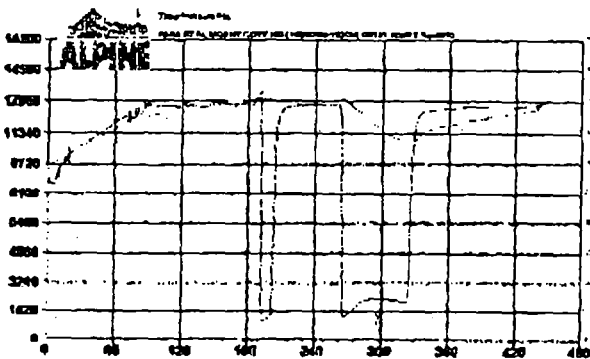
Telemetry Recorder Information:

INSIDE
 Recorder #: 010 Depth: 1046.00 m

Flag Points:	Time:	Pressure:
A Initial Hydrostatic	0.00	12661.2
B Start of 1st Flow	0.00	1307.4
C End of 1st Flow	9.24	1421.6
D End of 1st Shutin	58.28	12851.6
E Start of 2nd Flow	0.00	1337.7
F End of 2nd Flow	58.80	2132.8
G End of 2nd Shutin	94.50	12770.6
Q Final Hydrostatic	0.00	12722.7

Test Run Information:

Start Time: 1100hrs
 Reached Test Depth: 1740hrs
 Pull Out Time: 2130hrs
 Tool Out Of Hole:
 Water Loss: 6.50cm³
 Mud Drop: NO
 VIS: 65.00S/L
 Filter Cake: 0.00mm
 Pump Time: 30min
 Reversed Out: NO
 Mud Type: GEL CHEMICAL
 Mud Weight: 1220.00kg/m³
 Amount of fill: 0.00m
 Amount of cushion: 0.00
 Type of cushion:



General Remarks:

WELL LIC.# 1884
 TOOL OPEN FOR PREFLOW AT 17:40 NOV. 01, 2000
 TEST TIMES 10-80-80-90
 PREFLOW: Strong air blow in 20 seconds gas to surface in 2.45 minutes 2.5 metre flare increasing throughout.
 FINAL FLOW: Strong gas blow immediately and throughout 3 metre flare. See gas recovery page of this report for gas rates.

Recovery Description:

TOTAL ESTIMATED FLUID RECOVERY OF 185 METRES.



Well Stem Testing - Gas Recovery Measurements

Company: PARAMOUNT RESOURCES LTD.

Job Ticket #: T4-5087

DST#: 1

Test Date: 11/01/2000 1100hrs

Well Name: PAR ET AL MOUNT COTY L02

Contact: AL IRONSIDE

Location: I-02/60-20-123-30

Gas Measurements for Flow # 1

Gas Recovery Measured With: Willis Choke

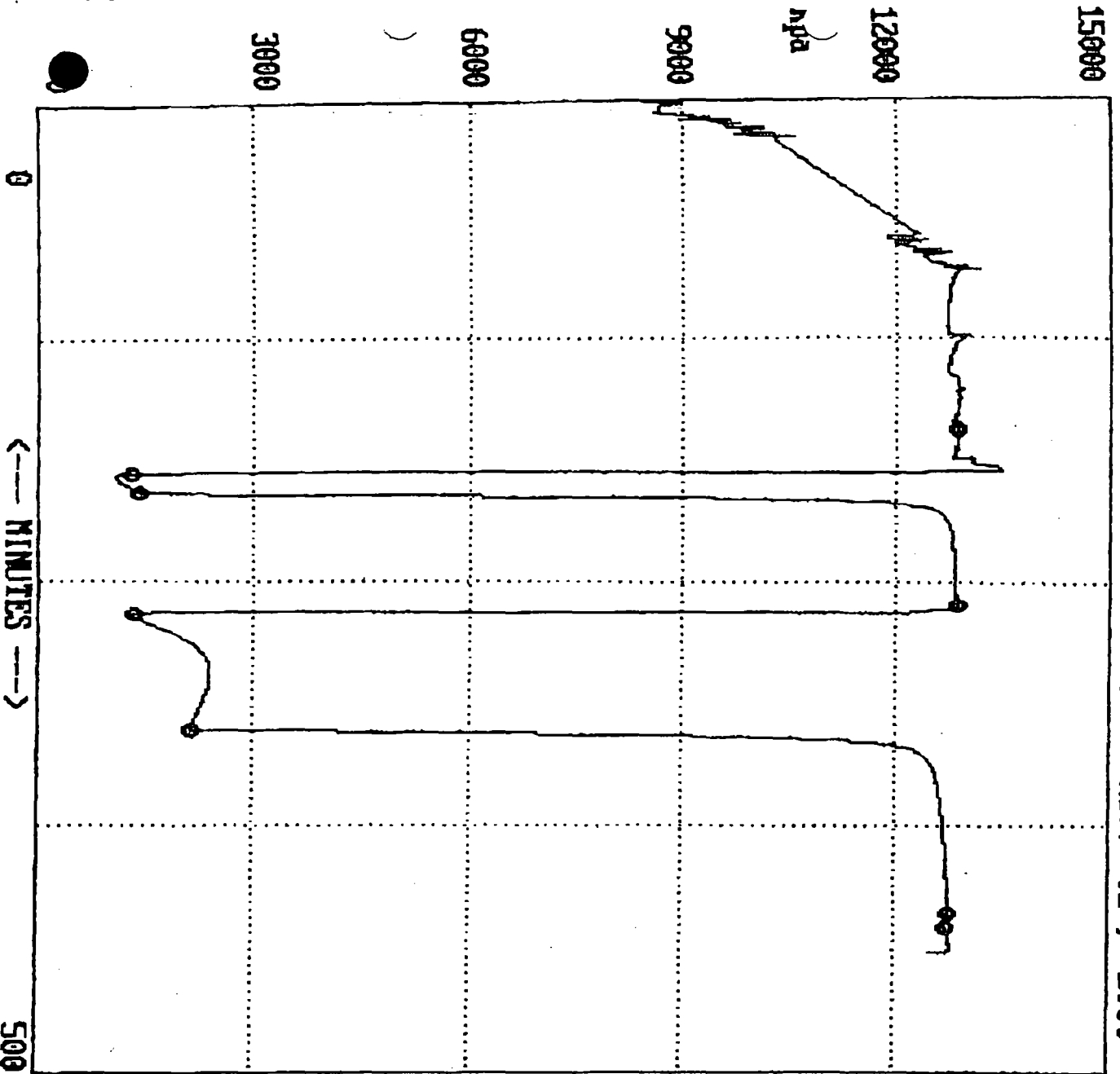
Time (min.)	Orifice (mm)	Pressure (kPa)	Rate (m ³ /d)
10	6.35	600	4278.00

Gas Measurements for Flow # 2

Gas Recovery Measured With: Willis Choke

Time (min.)	Orifice (mm)	Pressure (kPa)	Rate (m ³ /d)
5	6.35	750	5204.00
10	6.35	1150	7644.00
15	6.35	1400	9159.00
20	6.35	1600	10380.00
30	6.35	1700	11011.00
40	6.35	1700	11011.00
50	6.35	1700	11011.00
60	6.35	1700	11011.00

WELL NAME: PARRA ET AL MOUNT CITY I-02 LSD. I-02/60-20-123-30
D.S. TRONE MATSON (1058m - 1068m KB.) NOV. 01, 2000



IHP = 12861.2

SF1 = 1307.4

EF1 = 1421.5

ES1 = 12851.6

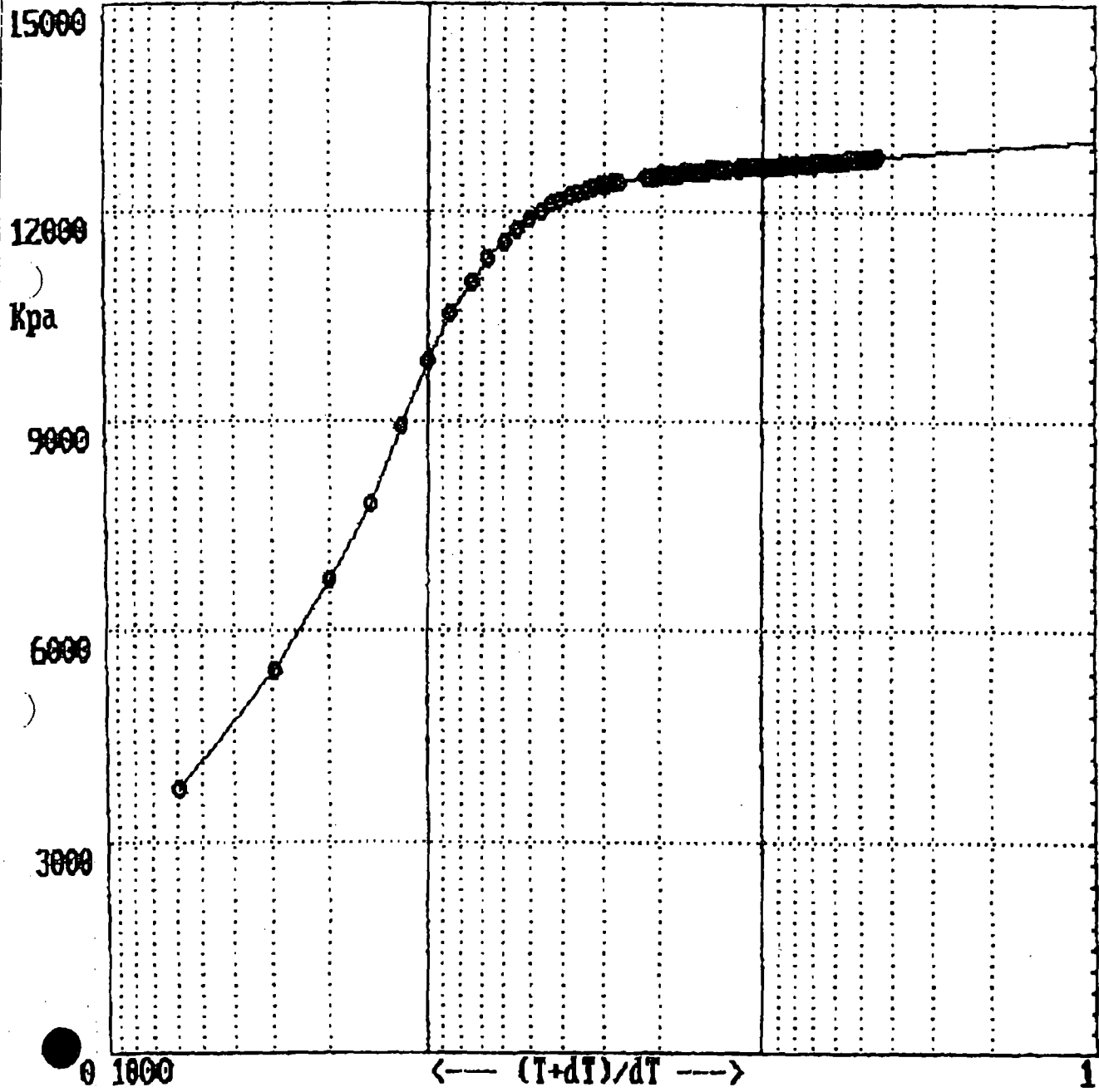
SF2 = 1337.7

EF2 = 2132.8

ES2 = 12770.5

FHP = 12722.7

WELL NAME: PARA ET AL MOUNT COTY I-02 LSD. I-02/60-20-123-30
 D.S. TRONE MATTSON (1058m - 1068m KB.) NOV. 01, 2000



HORNER PLOT
 SHUT-IN # 2

SLOPE =
 381.8
 kPa/cycle

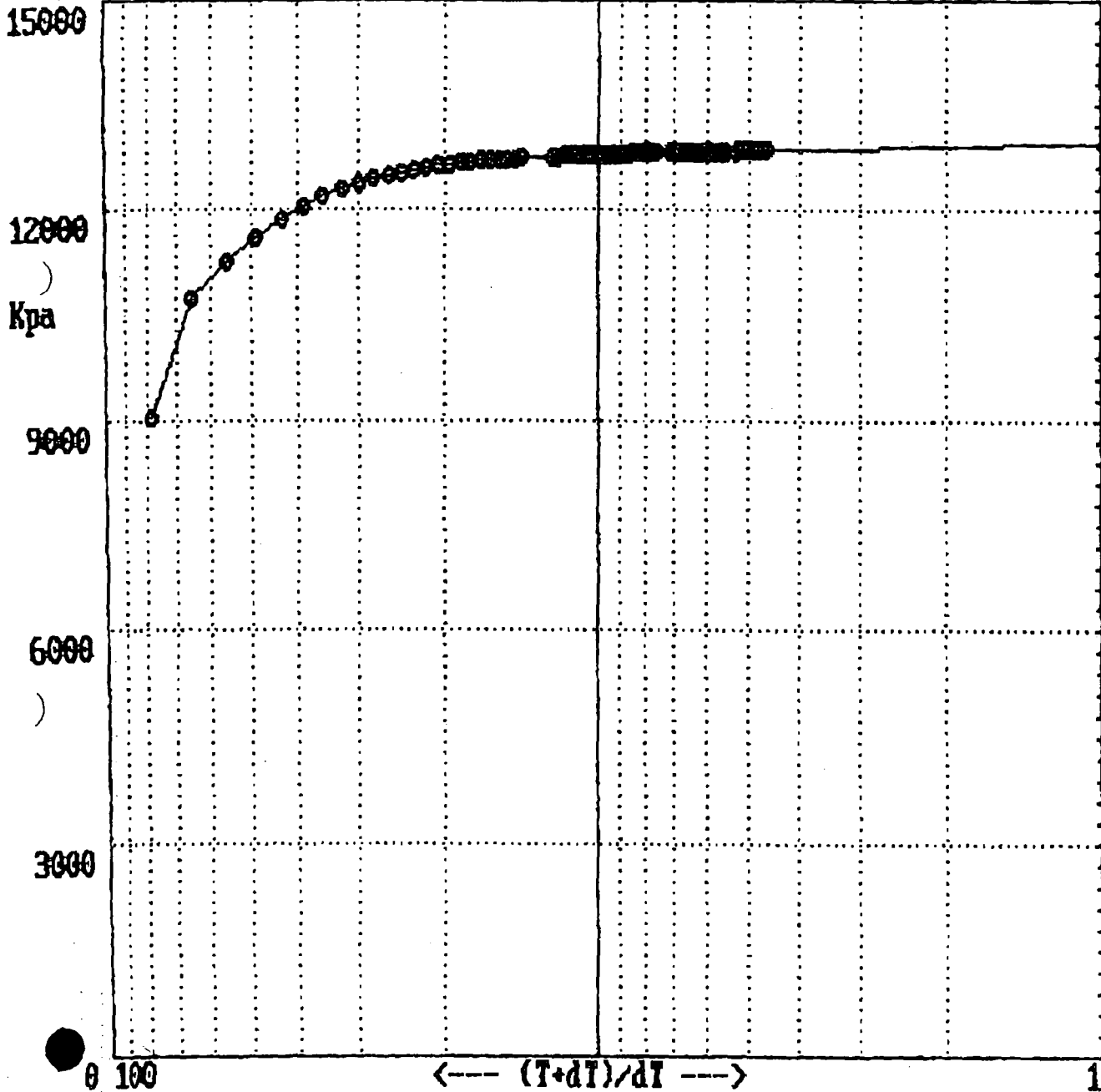
Extrapolated
 Pressure =
 13017.3
 Kpa

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 PARAMOUNT RES. FLR 39
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WELL NAME: PARA ET AL MOUNT COITY I-02 LSD. I-02/60-20-123-30
D.S. THONE MATTSON (1058m - 1068m KB.) NOV. 01, 2000



HORNER PLOT
SHUT-IN # 1

SLOPE =
143.4
kPa/cycle

Extrapolated
Pressure =
12947.7
Kpa

0007/008

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