

OCT-27-2000 09:10 AM

PARAMOUNT RESOURCES LIMITED

MAXIMUM ALLOWABLE CASING PRESSURE

WELL NAME: **PARA et al MOUNT COITY**
NO: **I-02**

CASING: 244.5

LANDED AT: 514

FORMATION RUPTURE:
18.00 KPA/M X 514 M= 9252 KPA

MAXIMUM HOLD BACK WITH CASING FULL OF GAS: 9252 KPA

MAXIMUM HOLD BACK WITH FLUID IN WELL BORE:

DENSITY KG/M3	MACP KPA
1000	4210
1010	4159
1020	4109
1030	4058
1040	4008
1050	3958
1060	3907
1070	3867
1080	3808
1090	3758
1100	3708
1110	3666
1120	3605
1130	3584
1140	3504
1150	3453
1160	3403
1170	3362
1180	3302
1190	3252
1200	3201
1210	3151
1220	3100
1230	3050
1240	2999
1250	2949

DENSITY KG/M3	MACP KPA
1260	2949
1260	2899
1270	2848
1280	2798
1280	2747
1300	2697
1310	2647
1320	2596
1330	2546
1340	2495
1350	2445
1360	2394
1370	2344
1380	2294
1390	2243
1400	2193
1410	2142
1420	2092
1430	2041
1440	1991
1450	1941
1460	1890
1470	1840
1480	1789
1490	1739
1500	1688

DENSITY KG/M3	MACP KPA
1500	1688
1510	1638
1520	1588
1530	1537
1540	1487
1550	1436
1560	1386
1570	1336
1580	1285
1590	1235
1600	1184
1610	1134
1620	1083
1630	1033
1640	983
1650	932
1660	882
1670	831
1680	781
1690	730
1700	680
1710	630
1720	579
1730	529
1740	478
1750	428

***IF LOST CIRCULATION OCCURS DO NOT USE THESE PRESSURES!**