



APPROVAL TO ALTER CONDITION OF A WELL

This application is to be submitted to the Chief Conservation Officer at least 45 days before commencement of operations.

Well Name: Chevron et al Liard M-25	Area: Fort Liard , Northwest Territories
Operator: Chevron Canada Resources	Contractor: Drive Well Servicing
Drilling Rig or Unit: Rig # 20	Depth: 3770 m MD , 3374 mTVD
Coordinates: Lat: 60° 24' 50.8 N	Long: 123° 35' 12.5 w
Date ADW Issued September 22, 1999	Date of last Operation: March 1, 2000
Elevation KB/RT: 917.8 m	(ASL) GL/Seafloor: 910.6 m

TYPE OF OPERATION

Wellbore Re-completion, replace current 88.9 mm tubing with 177.8 mm production tubing

SUMMARY OF PROPOSED OPERATIONS

Note: A PR plug has been installed in the packer tailpipe and pressure tested with nitrogen (March 1, 2000).

Move on rig up Drive # 20 service rig and associated equipment for 24 hour well servicing operations.

Load well with fresh water and pressure test downhole plug.

Nipple up 35 mpa class III BOPE and pressure test same.

POOH and stand 88.9 mm tubing string.

Round trip casing scraper on 88.9 mm tubing string and circulate well to oil.

Run in hole with a CRA permanent packer assembly on the 88.9 mm tubing string and land packer above the existing permanent packer.

Run in hole with a liner hanger assembly on 88.9 mm tubing and land above CRA permanent packer.

Run in hole with top entry guide barrel on 88.9 mm tubing and land into liner hanger.

Lay down 88.9 mm tubing string.

Run in hole with 177.8 mm Hydril 563 43.16 kg/m L80 tubing string with CRA seal assembly.

Land 177.8 mm tubing with a SSSCV installed 50 m below surface and inhibited oil as packer fluid.

Install 177.8 mm 35 mpa sour service wellhead.

Rig out and demobilize service rig and equipment.

Rig in coil tubing unit and associated equipment.

Run in hole with coil tubing and circulate out oil from 177.8 mm tubing with fresh water. Rig out coil tubing and equipment.

Run in hole with wireline and retrieve PR plug from lower packer tailpipe.

Install a Back Pressure Valve in wellhead.

Signed: ALRC
Responsible Officer
Name: ALAN CURT
Date: May 3, 2000

Title: OPERATIONS SUPERINTENDENT
Company: CHEVRON CANADA
Phone: 403 547 6661

APPROVAL

An approved copy of this notice is to be posted at each wellsite.

Current Well Status	
Suspended	☒
Completed	☐
Abandoned	☐

UWI: 300L266030123301

Signed: V. Baker
Chief Conservation Officer
Date: July 26/00
File: 9211-C004-1-3
WID: 1867