

Chevron Canada Resources

PRODUCTION TOUR REPORT



Well Name: **Chevron et al Liard**
WBSEZ

LSD : **K-29**
Date : July 1, 2000
Day Number : 2

DAY	CREW	FROM	TO	TIME SUMMARY			
DAY	Driller	8:00	10:15	Hold safety meeting, R/U equipment.			
	Derrick	10:15	11:15	RIH gauge ring and tag fish, POOH.			
	Derrick	11:15	12:30	RIH with dart and land in XN nipple, POOH.			
	Motorman	12:30	14:00	MU BHP rec and RIH, land on dart and POOH.			
	Floor	14:00	15:30	R/O and clean up location.			
	Floor	15:30		M/O location.			
	Lease						
	Accum Press.						
	Air Shut Off						
	Stab Valve						
NIGHT	Driller						
	Derrick						
	Derrick						
	Motorman						
	Floor						
	Floor						
	BCP						
	Accum Press.						
	Air Shut Off						
	Stab Valve						
CREW	Fire Ext.						
CREW							

JOB OBJECTIVE: Perform a Flow And Build Up Test / Jet Cut Tailpipe
DAILY OBJECTIVE: Run BHP Recorders

DETAILS:

Hold safety meeting with all personnel.
Shut in well at 0800 hrs.

SITP = 22.3 mpa g , SICP = 300 kpa

Function test BOPs

RIH with 53.5 mm (2.5") gauge ring on slickline and tag the fish in the tailpipe at 2530 mKB (same place as fish was left).
POOH.

RIH with 98.44 mm dart (with enlarged flow paths) and land dart in 98.85 mm XN nipple (94.61 m no-go) at 2461.99 mKB.
POOH.

Make the following BHP recorder assembly:

- 2 LMR 4000: 110 mpa, 15 sec sampling for 60 days
- 1 Custer Mechanical : 42 mpa, 15 day clock
- 1 Schulmberger WTSR-A : 137 mpa, 15 sec sampling for 60 days
- dual hold downs for 114.3 mm tubing (locked at 90 deg., total length 7.14 m)

RIH with the BHP recorders (one run) and land on top of dart at 2461.99 mKB. Recorders on bottom @ 1326 hrs.

POOH with wireline.

Secure wellhead and clean up location. Turn well over to K-29 operations, well will be placed on reduced production rate of
~ 1132 - 1274 e3m3/d (40 - 45 mmcf/d).

Move off location and rig up at O-80.

Company Representative : BJ Kalsi