



WELL TERMINATION RECORD

This record is submitted in triplicate in compliance with Section 184 of the Canada Oil and Gas Drilling Regulations.

WELL DATA

Well Name: Paramount et al Cameron C-75 Area: Cameron Hills, NWT
Grid Area: 60° 10' N, 117° 15' W Field/Pool: Undefined
Permit or Lease No.: SDL 009 Final Coordinates: Lat: 60°04'02.933" Long: 117°29'12.608"
Drilling Unit: Phelps #4E Elevations: DT/KB 788.47 m 95/GL 783.62 m
Spud Date: 1994-02-17 Rig Released: 1994-03-20 Total Depth: 1590 mKB

CASING AND CEMENTING

O.D.:	Weight:	Grade:	Depth Set:	Cement and Additives:
244.5 mm	53.6 Kg/m	J-55	396.0 mKB	30t. "G" + .2% CaCl ₂
177.8 mm	34.2 Kg/m	LS-65	1130.0 mKB	11.75t. "G" + 33.3% Microsil + 0.5% T-10 + 9% CaCl ₂ plus 4.5t. Thix mix "G" + 1% CA-2
114.3 mm	14.14 Kg/m	J-55	1590mKB	+ 0.4% D-23 13t Thixmix "G" + 1% CA-2 + 0.4% D-23

PLUGGING PROGRAM

Approval of the following program was obtained by (person) from
(person) by means of
on 19

Type of Plug:	Interval:	Felt:	Cement and Additives:

Lost Circulation/Overpressure Zones:

Equipment left on Seafloor (Describe):

Provision for Re-entry (Describe and attach sketch):

Cores: Type: Intervals:

Other Downhole Completion/Suspension Equipment: Well suspended 2000-03-24 as per the attached servicing report and bottomhole diagram.

CERTIFICATION

I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate.

Signed: *Phil Christie* P. Eng. Title: DRILLING MANAGER
Name: PHIL CHRISTIE Date: APRIL 4, 2000

Acknowledged by: *J. M. Baker*
Engineering Branch

Well Status
Suspended ☒
Completed ☒
Abandoned ☐

Date: May 5/00
File: 9241-P33-7-3RE, WID 1793
UWI: 3006756010117150

Canada



RAPPORT DE CESSATION DE PUIITS

Ce rapport doit être présenté en trois exemplaires, conformément à l'article 184 du Règlement concernant le forage des puits de pétrole et de gaz naturel au Canada.

DONNÉES SUR LE PUIITS

Nom du puits: Région:
Étendue quadrillée: Champs/Gisement:
No. de Permis ou Concession: Coordonnées Finales: Lat: Long:
Unité de forage: Elevation-TR/GE: Fonds marins/sol:
Date du démarrage: Date de libération de l'appareil: Profond. Totale:

TUBAGE ET CIMENTATION

Diamètre extérieur:	Poids:	Qualité	Profondeur:	Ciment et Additifs:
.....				
.....				
.....				
.....				

PROGRAMME D'OBTURATION

L'approbation du programme de cessation fut obtenue par (personne)
de (personne)
par le 19

Type de bouchon:	Intervalle:	Profond. vérifiée:	Ciment et Additifs:
.....			
.....			
.....			
.....			
.....			
.....			

Zone de perte de circulation/surpression:

Équipements laissés sur les fonds marins (description):

Mesures prises pour la réintégration (description et schéma):

Carottes: Type: Intervalles:
.....

Autre équipement en fond de trou pour l'achèvement/la suspension:
.....

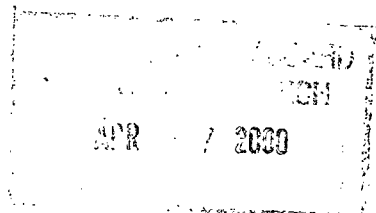
CERTIFICATION

Je certifie qu'à ma connaissance, les informations ci-haut mentionnées sont exactes.

Signé: Ing. Titre:
Nom: Date:

État du puits
Suspendu
Achevé
Abandonné

☐
☐
☐



Reçu par:
Direction de la technique
Date:
No. de dossier:

Canada

PARAMOUNT RESOURCES LTD.

DAILY WELL COMPLETION AND SERVICING REPORT

DATE 3/24/00

WELL NAME Cameron-Hills C-75 DAY _____

PROGRAM PURPOSE Suspend Well PAGE _____ OF _____

PRESENT OPERATOR Shut In FORMATION _____

GLE _____ Masl KBE _____ m TOTAL DEPTH _____ mKB PBDT _____ mKB

PERFORATIONS _____ mKB CSG. O.D. _____ mm TBG. O.D. _____ mm

AFE # _____ AFE \$ _____ SERVICE CONTRACTOR TREVOR ZDUNICH

TIME		PREVIOUS DAYS OPERATION				DAILY COST SUMMARY		
from	to	SISCP	Pa SICP	Pa SNP	Pa	ITEM	#	\$
						P.O# 7998		245200
		- ran static Gradient						
		Surf. 7846 KPA						
		Bottom. 8885 KPA						
		Temp. 55.6°C						
		No Fluid						
		- ran 181 R Z G plug to						
		R profile at 1413m. Set plug.						
		- depressure tubing, 1/2 hour						
		Zero build-up.						
		- lock wellhead, rig-out.						
						DAILY COST		
						PREVIOUS COST		
						CUMMULATIVE COST		
						DAILY RIG HOURS		
						CUMM. RIG HOURS		
						TOTAL LOAD FLUID		
						FLUID TO RECOVER		
						FLUID LEFT TO RECOVER		
						NEW FLUID		
						ROADS		
						WEATHER		
						PHONE		
						AREA		
						REPORTED BY		
						REC'D BY		

BOP TESTS _____ PRESSURE _____ KPA FUNCTION _____



PARAMOUNT RESOURCES LTD.

PARAMOUNT et al CAMERON
C - 75 60° 10' 117° 15'

1994-06-07

Rev. 0.0

KBE: 788.47 m

GLE: 783.62 m

Tbg. "h" : - m TFE: m

Csg. "H" : 4.35 m CFE: 784.63 m

311.2 mm hole to 402 mKB.

Set 244.5 mm, 53.6 kg/m,
J-55, LT&C ERW casing
@ 402 mKB.

Cemented to surface with
30.0 t Class G + 2% CaCl₂.

Set 177.8 mm, 34.2 kg/m, LS-65, LT&C,
ERW casing @ 1130 mKB.

Cemented from 1130 to 980 mKB with
4.5 t 0:1:0 Thix-Mix G + 1.0% CA-2 +
0.40% D-23 + 0.1% SPC-12000 and
980 to -402 mKB with 11.75 t 0:1:0
Class G + 33.3% Microsil + 0.50% T-10
+ 9.0% CA-2.

Tubing as follows from top:

148 jts - 73.0 mm, 9.67 kg/m, J-55, EUE tbg

1 - 73.0 mm 'VF' nipple w/ 58.7 mm profile,
set @ 1404.34 mKB

1 jt - 73.0 mm, 9.67 kg/m, J-55, EUE tbg

1 - 60.3 mm CARDIUM On-Off Seal Unit
w/ 46.02 mm 'VR' profile & 44.7 mm NoGo
@ 1414.44 mKB

w/ 44.7 mm 'RZG' plug in place

1 - 114.3 x 60.3 mm CARDIUM Model DGP
Dbl. Grip Retrieveable Packer (?? mm
bore). Set in 4000 daN compression.

@ 1414.98 mKB to top

@ 1414.98 mKB to center element

1 jt - 60.3 mm tubing pup with reentry guide,
bottom @ 1419.19 mKB.

Set 114.3 mm, 14.14 kg/m, J-55, ST&C,
ERW casing from 1048 to 1590 mKB.

Cemented from 1644 to -1200 mKB with
13.0 t 0:1:0 Thix-Mix G + 1.0% CA-2 +
0.40% D-23 + 0.1% SPC-12000.

1423.5 - 1431.5 mKB SULPHUR POINT
perforations

PBTD 1571.97 mKB

158.8 mm hole to 1590 mKB.