PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARA et al FORT LIARD DATE: 03-22-00 REPORT NO: 1

LOCATION: A - 01 CONTRACTOR: BAKER ATLAS

TD (mKB): 2046.0 PBTD (mKB): 2046 Csg Size (mm): 177.8 AFE # 00N925078

FORMATION: MATTSON SAND Perforations: 1875-1882/1839.5-1843

PURPOSE: SUSPEND WELL .

WELLHEAD PRESSURES @08:00 hrs: SITP: 0 kPa SICP: 0 kPa

CURRENT OPERATIONS @08:00 hrs: WELL SUSPENDED .

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP: 5800 kPa SICP: 0 kPa
		RIG IN SLICKLINE TRUCK WITH PICKER TRUCK , RAN A 2.34 " GAUGE RING & TAGGED THE
		NIPPLE @ 1772.0m. CASING FLANGE .
		RAN A 2.28mm. GAUGE RING TO 1775.0m. CASING FLANGE .
		RAN & SET A 58mm. " FSG " PLUG IN " F " NIPPLE @ 1772.0m. CASING FLANGE .
		BLEED OFF TBG. - PLUG LEAKING , PULL PRONG & PULL PLUG , RE-DRESS PLUG & RE-RUN
		BLEED TBG. DOWN TO 0 KPA. PLUG HOLDING GOOD , RIGGED OUT & MOVED OFF LOC .

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG					DAILY COST	$5,855.00
SUPERVISION					PREVIOUS	
RENTALS					COST TO DATE	$5,855.00
SLICKLINE	$5,855.00				AFE AMOUNT	

RIG HOURS	MOBILE 403-861-3845	PREPARED BY	AL IRONSIDE .
CUM RIG HRS.	AREA FT. LIARD , N.W.T.	RECEIVED BY	WAYNE TOMM .

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: ____ m^3	Oil: ____ m^3	Oil: ____ m^3	Oil: ____
Water: ____ m^3	Water: ____ m^3	Water: ____ m^3	Water: ____ ('+' new fluid)