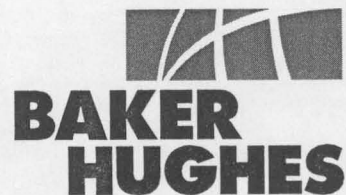


N.E.B. COPY

MICROFILMED
SUR MICROFILM:



CHEVRON CANADA RESOURCES LTD.
FORT LIARD

M-25
M-25
FORT LIARD
N.W.T. Canada

INTEQ

FINAL DIRECTIONAL SURVEY

S U R V E Y L I S T I N G

by
Baker Hughes INTEQ

Your ref : CHEVRON FORT LIARD M-25
Our ref : svy10055
License :

Date printed : 19-Jan-2000
Date created : 30-Sep-1999
Last revised : 21-Dec-1999

Field is centred on 467869.990,6704591.610,-123.00000,N
Structure is centred on 467869.990,6704591.610,-123.00000,N

Slot location is n60 24 50.826,w123 35 12.458
Slot Grid coordinates are N 6697470.350, E 467678.940
Slot local coordinates are 7125.44 S 127.88 W

Projection type: mercator - UTM, Spheroid: Clarke - 1866

Reference North is True North

CHEVRON CANADA RESOURCES LTD.
 FORT LIARD, M-25
 FORT LIARD, N.W.T. Canada

SURVEY LISTING Page 1
 Your ref : CHEVRON FORT LIARD M-
 Last revised : 21-Dec-1999

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	R E C T A N G U L A R C O O R D I N A T E S		Dogleg Deg/ 30m	Vert Sect
0.00	0.00	0.00	0.00	0.00	N	0.00	0.00
28.00	0.50	226.00	28.00	0.08	S	0.09	-0.06
58.00	0.50	328.00	58.00	0.06	S	0.25	0.01
92.00	1.25	6.00	91.99	0.43	N	0.29	0.49
129.00	2.25	34.00	128.98	1.43	N	0.16	1.33
162.00	2.50	32.00	161.95	2.58	N	0.90	2.23
192.00	2.50	36.00	191.92	3.66	N	1.63	3.06
228.00	1.75	32.00	227.90	4.77	N	2.38	3.91
257.00	1.50	36.00	256.88	5.45	N	2.84	4.44
285.00	1.70	43.60	284.87	6.05	N	3.34	4.87
295.60	1.80	36.40	295.47	6.29	N	3.55	5.05
303.30	2.30	35.30	303.16	6.52	N	3.71	5.22
312.70	2.60	30.80	312.55	6.85	N	3.93	5.49
321.80	3.20	27.30	321.64	7.26	N	4.15	5.81
331.30	4.00	23.60	331.12	7.80	N	4.41	6.26
341.00	4.80	15.90	340.80	8.50	N	4.65	6.86
350.70	5.60	12.50	350.46	9.35	N	4.87	7.62
360.40	6.50	7.70	360.10	10.36	N	5.04	8.54
369.90	7.20	2.90	369.53	11.48	N	5.15	9.59
379.20	7.70	358.30	378.76	12.69	N	5.16	10.75
388.90	8.20	354.60	388.36	14.03	N	5.07	12.05
398.70	9.20	351.70	398.05	15.50	N	4.89	13.52
408.30	9.90	351.10	407.52	17.07	N	4.66	15.10
417.90	10.50	348.10	416.96	18.74	N	4.35	16.79
427.50	10.90	345.40	426.40	20.48	N	3.94	18.57

All data is in meters unless otherwise stated.
 Coordinates from M-25 and TVD from rotary table (917.00 M. above mean sea level).
 Bottom hole distance is 1513.27 on azimuth 347.42 degrees from wellhead.
 Vertical section is from N 0.00 E 0.00 on azimuth 343.80 degrees.
 Calculation uses the minimum curvature method.
 Presented by Baker Hughes INTEQ

CHEVRON CANADA RESOURCES LTD.
FORT LIARD, M-25
FORT LIARD, N.W.T. Canada

SURVEY LISTING Page 2
Your ref : CHEVRON FORT LIARD M-
Last revised : 21-Dec-1999

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	R E C T A N G U L A R C O O R D I N A T E S			Dogleg Deg/ 30m	Vert Sect
436.50	11.30	343.10	435.23	22.14	N	3.47 E	1.99	20.30
446.00	11.80	340.50	444.54	23.95	N	2.87 E	2.28	22.20
455.80	12.10	339.70	454.12	25.86	N	2.18 E	1.05	24.22
465.20	12.50	337.00	463.31	27.72	N	1.44 E	2.24	26.22
475.80	13.20	336.90	473.64	29.89	N	0.52 E	1.98	28.56
484.60	13.60	336.50	482.20	31.76	N	0.29 W	1.40	30.58
494.20	14.20	336.70	491.52	33.88	N	1.20 W	1.88	32.87
503.70	14.60	336.20	500.72	36.04	N	2.15 W	1.32	35.21
513.20	15.10	337.80	509.91	38.28	N	3.10 W	2.04	37.63
522.90	15.50	337.60	519.26	40.65	N	4.07 W	1.25	40.17
532.70	16.00	338.40	528.70	43.12	N	5.07 W	1.67	42.82
542.50	16.50	338.20	538.10	45.67	N	6.08 W	1.54	45.55
552.20	17.20	338.90	547.39	48.28	N	7.11 W	2.25	48.35
561.20	17.70	340.20	555.97	50.81	N	8.05 W	2.11	51.04
571.00	18.70	340.90	565.28	53.70	N	9.07 W	3.13	54.10
580.60	19.40	341.90	574.36	56.67	N	10.07 W	2.41	57.23
590.10	20.10	341.70	583.30	59.72	N	11.07 W	2.22	60.44
599.50	20.60	341.60	592.11	62.82	N	12.10 W	1.60	63.70
608.70	21.00	340.90	600.71	65.91	N	13.15 W	1.54	66.97
618.30	22.00	342.90	609.64	69.26	N	14.24 W	3.87	70.48
627.80	22.20	344.00	618.45	72.69	N	15.26 W	1.45	74.06
637.50	22.40	345.20	627.42	76.23	N	16.24 W	1.54	77.74
646.50	22.30	343.90	635.74	79.53	N	17.15 W	1.68	81.16
656.00	23.20	344.10	644.51	83.06	N	18.16 W	2.85	84.83
665.50	24.00	342.40	653.21	86.70	N	19.26 W	3.32	88.63

All data is in meters unless otherwise stated.
Coordinates from M-25 and TVD from rotary table (917.00 M. above mean sea level).
Bottom hole distance is 1513.27 on azimuth 347.42 degrees from wellhead.
Vertical section is from N 0.00 E 0.00 on azimuth 343.80 degrees.
Calculation uses the minimum curvature method.
Presented by Baker Hughes INTEQ

CHEVRON CANADA RESOURCES LTD.
FORT LIARD, M-25
FORT LIARD, N.W.T. Canada

SURVEY LISTING Page 3
Your ref : CHEVRON FORT LIARD M-
Last revised : 21-Dec-1999

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	R E C T A N G U L A R C O O R D I N A T E S		Dogleg Deg/ 30m	Vert Sect
675.10	25.00	343.70	661.95	90.51 N	20.42 W	3.55	92.62
684.80	24.60	342.60	670.75	94.41 N	21.60 W	1.89	96.68
694.30	24.70	341.40	679.39	98.17 N	22.82 W	1.61	100.64
703.50	25.30	341.70	687.72	101.86 N	24.05 W	2.00	104.53
712.90	26.30	341.40	696.19	105.74 N	25.35 W	3.22	108.62
722.40	27.20	339.10	704.67	109.77 N	26.79 W	4.33	112.88
731.80	27.50	337.70	713.02	113.78 N	28.38 W	2.26	117.18
741.30	26.90	340.10	721.47	117.83 N	29.95 W	3.95	121.51
750.90	26.40	339.90	730.05	121.88 N	31.42 W	1.59	125.80
760.10	26.30	340.80	738.29	125.72 N	32.79 W	1.34	129.88
769.30	26.60	342.30	746.53	129.61 N	34.09 W	2.39	133.98
778.80	26.40	343.50	755.03	133.66 N	35.33 W	1.80	138.21
788.60	26.70	346.20	763.80	137.89 N	36.48 W	3.81	142.59
797.90	26.30	346.80	772.12	141.92 N	37.45 W	1.55	146.74
807.70	26.20	349.40	780.91	146.16 N	38.34 W	3.53	151.06
817.20	25.80	350.80	789.45	150.27 N	39.06 W	2.31	155.20
826.50	26.00	351.60	797.82	154.28 N	39.68 W	1.30	159.23
836.30	25.90	354.10	806.63	158.54 N	40.21 W	3.36	163.46
867.70	27.00	352.60	834.74	172.43 N	41.84 W	1.23	177.25
877.40	27.50	350.70	843.37	176.82 N	42.48 W	3.10	181.65
887.00	27.50	348.40	851.88	181.18 N	43.29 W	3.32	186.06
896.50	27.60	348.80	860.30	185.49 N	44.15 W	0.66	190.44
906.00	26.90	347.20	868.75	189.74 N	45.06 W	3.20	194.78
915.60	26.80	348.40	877.31	193.98 N	45.97 W	1.72	199.10
924.00	27.00	348.10	884.81	197.70 N	46.75 W	0.86	202.89

All data is in meters unless otherwise stated.
Coordinates from M-25 and TVD from rotary table (917.00 M. above mean sea level).
Bottom hole distance is 1513.27 on azimuth 347.42 degrees from wellhead.
Vertical section is from N 0.00 E 0.00 on azimuth 343.80 degrees.
Calculation uses the minimum curvature method.
Presented by Baker Hughes INTEQ

CHEVRON CANADA RESOURCES LTD.
FORT LIARD, M-25
FORT LIARD, N.W.T. Canada

SURVEY LISTING Page 4
Your ref : CHEVRON FORT LIARD M-
Last revised : 21-Dec-1999

Measured Depth	Inclin. Degrees	Azimuth Degrees	True Vert Depth	R E C T A N G U L A R C O O R D I N A T E S		Dogleg Deg/ 30m	Vert Sect
933.40	26.90	346.00	893.18	201.85 N	47.70 W	3.05	207.14
942.80	26.90	344.20	901.57	205.96 N	48.80 W	2.60	211.39
952.20	27.00	345.30	909.95	210.07 N	49.92 W	1.62	215.65
961.90	26.80	345.10	918.60	214.31 N	51.04 W	0.68	220.04
971.30	26.90	346.50	926.98	218.43 N	52.08 W	2.04	224.28
980.70	26.60	346.30	935.38	222.54 N	53.07 W	1.00	228.51
990.00	26.70	347.00	943.69	226.60 N	54.04 W	1.06	232.68
999.60	26.90	344.90	952.26	230.80 N	55.09 W	3.02	237.00
1009.10	26.90	345.00	960.73	234.95 N	56.20 W	0.14	241.30
1018.80	26.90	345.60	969.38	239.19 N	57.32 W	0.84	245.69
1037.50	26.60	345.10	986.08	247.34 N	59.45 W	0.60	254.10
1047.10	26.70	344.80	994.66	251.49 N	60.56 W	0.52	258.40
1056.60	26.90	344.50	1003.14	255.62 N	61.70 W	0.76	262.69
1066.00	27.30	344.30	1011.51	259.75 N	62.85 W	1.31	266.97
1075.50	27.40	343.40	1019.95	263.94 N	64.06 W	1.34	271.33
1085.10	27.30	343.00	1028.47	268.16 N	65.34 W	0.65	275.74
1094.60	27.20	344.10	1036.92	272.33 N	66.57 W	1.62	280.09
1104.30	27.00	343.60	1045.55	276.58 N	67.80 W	0.94	284.51
1113.90	26.70	341.80	1054.12	280.72 N	69.09 W	2.71	288.85
1123.50	26.50	341.80	1062.70	284.80 N	70.43 W	0.62	293.14
1133.10	26.60	342.20	1071.29	288.88 N	71.76 W	0.64	297.43
1142.70	26.80	343.40	1079.87	293.00 N	73.03 W	1.80	301.74
1152.30	26.70	343.60	1088.44	297.15 N	74.26 W	0.42	306.07
1161.90	26.90	342.70	1097.01	301.29 N	75.51 W	1.41	310.39
1171.40	27.30	344.10	1105.47	305.44 N	76.75 W	2.38	314.72

All data is in meters unless otherwise stated.
Coordinates from M-25 and TVD from rotary table (917.00 M. above mean sea level).
Bottom hole distance is 1513.27 on azimuth 347.42 degrees from wellhead.
Vertical section is from N 0.00 E 0.00 on azimuth 343.80 degrees.
Calculation uses the minimum curvature method.
Presented by Baker Hughes INTEQ



CONTAINER IDENTIFICATION

AGAT 17773

HYDROCARBON LIQUID ANALYSIS

OPERATOR NAME

LABORATORY NUMBER

CG47004A

CHEVRON CANADA RESOURCES LIMITED \ 00960

UNIQUE WELL IDENTIFIER

Not Available

WELL NAME

CHEVRON et al LIARD M-25

ELEVATIONS

KB m

GRD m

FIELD OR AREA

LIARD

POOL OR ZONE

NAHANNI

NAME OF SAMPLER

NORWARD

COMPANY

TEST TYPE

NO

TEST RECOVERY

TEST INTERVAL OR PERFS

SAMPLING POINT

HIGH STAGE SEPARATOR

GAUGE PRESSURE kPa

SEPARATOR

2800

TREATER

RESERVOIR

SOURCE

SAMPLED

RECEIVED

TEMPERATURE C

57

57

21

DATE SAMPLED (Y-M-D)

2000-01-11

DATE RECEIVED (Y-M-D)

DATE REPORTED (Y-M-D)

2000-01-18

ANALYST

CT DIS

OTHER INFORMATION

COMP	MOLE FRACTION	MASS FRACTION	VOLUME FRACTION
N ₂	0.0004	0.0001	0.0001
C O ₂	0.0449	0.0100	0.0103
H ₂ S	0.0005	0.0001	0.0001
C ₁	0.0933	0.0076	0.0214
C ₂	0.0002	0.0000	0.0001
C ₃	0.0001	0.0000	0.0000
i C ₄	0.0000	0.0000	0.0000
n C ₄	0.0001	0.0000	0.0000
i C ₅	0.0001	0.0000	0.0000
n C ₅	0.0001	0.0000	0.0000
C ₆	0.0002	0.0001	0.0001
C ₇ +	0.8601	0.9821	0.9679
C ₈			
C ₉			
C ₁₀			
C ₁₁			
C ₁₂			
TOTAL	1.0000	1.0000	1.0000

OBSERVED PROPERTIES OF C7+ RESIDUE (15/15 C)

DENSITY (kg/m³)

855.7

RELATIVE DENSITY

0.8565

API @ 15.5 C

33.7

RELATIVE MOLECULAR MASS

224.9

CALCULATED PROPERTIES OF TOTAL SAMPLE (15/15 C)

DENSITY (kg/m³)

843.4

RELATIVE DENSITY

0.8441

API @ 15.5 C

36.1

RELATIVE MOLECULAR MASS

197.0

REMARKS

Exceeds NORMAL Limits : CO₂

Calculations for C₆ and C₇ are based on Boiling Point Grouping. If Carbon Number Grouping had been done, the mole fractions would be C₆ 0.0002 C₇+ 0.8601

File No : CG47004A

Company : CHEVRON CANADA RESOURCES LIMITED \ 00960

Location : Not Available

PROPERTIES OF C6+ FRACTION

BOILING POINT RANGE	***** COMPONENT *****	MOLE FRACTION	MASS FRACTION	VOLUME FRACTION
36.1 - 68.9	(C6) HEXANES	0.0002	0.0001	0.0001
68.9 - 98.3	(C7) HEPTANES	0.0002	0.0001	0.0001
98.3 - 125.6	(C8) OCTANES	0.0005	0.0003	0.0003
125.6 - 150.6	(C9) NONANES	0.0007	0.0005	0.0005
150.6 - 173.9	(C10) DECANES	0.0044	0.0033	0.0035
173.9 - 196.1	(C11) UNDECANES	0.0282	0.0238	0.0243
196.1 - 215.0	(C12) DODECANES	0.0751	0.0689	0.0696
215.0 - 235.0	(C13) TRIDECANES	0.1456	0.1446	0.1448
235.0 - 252.2	(C14) TETRADECANES	0.1634	0.1746	0.1731
252.2 - 270.6	(C15) PENTADECANES	0.1650	0.1889	0.1859
270.6 - 287.8	(C16) HEXADECANES	0.1098	0.1340	0.1310
287.8 - 302.8	(C17) HEPTADECANES	0.0734	0.0951	0.0924
302.8 - 317.2	(C18) OCTADECANES	0.0337	0.0463	0.0447
317.2 - 330.0	(C19) NONADECANES	0.0096	0.0139	0.0144
330.0 - 344.4	(C20) EICOSANES	0.0046	0.0070	0.0067
344.4 - 357.2	(C21) HENEICOSANES	0.0042	0.0068	0.0065
357.2 - 369.4	(C22) DOCOSANES	0.0109	0.0183	0.0174
369.4 - 380.0	(C23) TRICOSANES	0.0063	0.0111	0.0105
380.0 - 391.1	(C24) TETRACOSANES	0.0068	0.0124	0.0117
391.1 - 401.7	(C25) PENTACOSANES	0.0051	0.0096	0.0091
401.7 - 412.2	(C26) HEXACOSANES	0.0063	0.0125	0.0117
412.2 - 422.2	(C27) HEPTACOSANES	0.0042	0.0085	0.0080
422.2 - 431.7	(C28) OCTACOSANES	0.0002	0.0004	0.0004
431.7 - 441.1	(C29) NONACOSANES	0.0000	0.0000	0.0000
441.1 PLUS	(C30+) TRIACONTANES PLUS	0.0000	0.0000	0.0000
***** AROMATICS *****				
80.0	(C6) BENZENES	0.0000	0.0000	0.0000
110.6	(C7) TOLUENE	0.0000	0.0000	0.0000
136.2	(C8) ETHYLBENZENE	0.0000	0.0000	0.0000
138.4 - 144.4	(C8) XYLENES	0.0000	0.0000	0.0000
168.9	(C9) 1,2,4 TRIMETHYLBENZENE	0.0018	0.0012	0.0010
***** NAPHTHENES *****				
48.9	(CC5) CYCLOPENTANE	0.0000	0.0000	0.0000
72.2	(MCC5) METHYLCYCLOPENTANE	0.0000	0.0000	0.0000
81.1	(CC6) CYCLOHEXANE	0.0000	0.0000	0.0000
101.1	(MCC6) METHYLCYCLOHEXANE	0.0002	0.0001	0.0001

Mole Fraction, and assume total hydrocarbon recovery using Chromatographic Analysis.

The above Hexanes+ values are based upon a measured Mass Fraction and a Calculated



CONTAINER IDENTIFICATION

PB#8

HYDROCARBON LIQUID ANALYSIS

LABORATORY NUMBER

CG47004B

OPERATOR NAME

CHEVRON CANADA RESOURCES LIMITED \ 00960

UNIQUE WELL IDENTIFIER

Not Available

WELL NAME

CHEVRON et al LIARD M-25

ELEVATIONS

KB m

GRD m

FIELD OR AREA

LIARD

POOL OR ZONE

NAHANNI

NAME OF SAMPLER

NORWARD

COMPANY

TEST TYPE

NO

TEST RECOVERY

TEST INTERVAL OR PERFS

SAMPLING POINT

HIGH STAGE SEPARATOR

SEPARATOR

TREATER

RESERVOIR

SOURCE

SAMPLED

RECEIVED

GAUGE PRESSURE kPa

TEMPERATURE C

DATE SAMPLED (Y-M-D)

2000-01-11

DATE RECEIVED (Y-M-D)

2000-01-14

DATE REPORTED (Y-M-D)

2000-01-18

ANALYST

CT DIS

OTHER INFORMATION

COMP	MOLE FRACTION	MASS FRACTION	VOLUME FRACTION
N ₂	0.0000	0.0000	0.0000
CO ₂	0.0000	0.0000	0.0000
H ₂ S	0.0000	0.0000	0.0000
C ₁	0.0000	0.0000	0.0000
C ₂	0.0000	0.0000	0.0000
C ₃	0.0000	0.0000	0.0000
iC ₄	0.0000	0.0000	0.0000
nC ₄	0.0000	0.0000	0.0000
iC ₅	0.0000	0.0000	0.0000
nC ₅	0.0000	0.0000	0.0000
C ₆	0.0000	0.0000	0.0000
C ₇₊	1.0000	1.0000	1.0000
C ₈			
C ₉			
C ₁₀			
C ₁₁			
C ₁₂			
TOTAL	1.0000	1.0000	1.0000

OBSERVED PROPERTIES OF C7+ RESIDUE (15/15 C)

DENSITY (kg/m³)

855.7

RELATIVE DENSITY

0.8565

API @ 15.5 C

33.7

RELATIVE MOLECULAR MASS

221.2

CALCULATED PROPERTIES OF TOTAL SAMPLE (15/15 C)

DENSITY (kg/m³)

855.7

RELATIVE DENSITY

0.8565

API @ 15.5 C

33.7

RELATIVE MOLECULAR MASS

221.2

REMARKS

Exceeds NORMAL Limits : C7+

Calculations for C6 and C7 are based on Boiling Point Grouping. If Carbon Number Grouping had been done, the mole fractions would be C6 0.0000 C7+ 1.0000

File No : CG47004B

Company : CHEVRON CANADA RESOURCES LIMITED \ 00960

Location : Not Available

PROPERTIES OF C6+ FRACTION

BOILING POINT RANGE	***** COMPONENT *****	MOLE FRACTION	MASS FRACTION	VOLUME FRACTION
36.1 - 68.9	(C6) HEXANES	0.0000	0.0000	0.0000
68.9 - 98.3	(C7) HEPTANES	0.0000	0.0000	0.0000
98.3 - 125.6	(C8) OCTANES	0.0000	0.0000	0.0000
125.6 - 150.6	(C9) NONANES	0.0013	0.0008	0.0009
150.6 - 173.9	(C10) DECANES	0.0068	0.0047	0.0049
173.9 - 196.1	(C11) UNDECANES	0.0424	0.0321	0.0333
196.1 - 215.0	(C12) DODECANES	0.1031	0.0851	0.0869
215.0 - 235.0	(C13) TRIDECANES	0.1884	0.1683	0.1706
235.0 - 252.2	(C14) TETRADECANES	0.1959	0.1883	0.1889
252.2 - 270.6	(C15) PENTADECANES	0.1771	0.1823	0.1816
270.6 - 287.8	(C16) HEXADECANES	0.1273	0.1396	0.1382
287.8 - 302.8	(C17) HEPTADECANES	0.0780	0.0909	0.0894
302.8 - 317.2	(C18) OCTADECANES	0.0364	0.0449	0.0440
317.2 - 330.0	(C19) NONADECANES	0.0088	0.0114	0.0119
330.0 - 344.4	(C20) EICOSANES	0.0046	0.0063	0.0061
344.4 - 357.2	(C21) HENEICOSANES	0.0037	0.0053	0.0051
357.2 - 369.4	(C22) DOCOSANES	0.0104	0.0156	0.0150
369.4 - 380.0	(C23) TRICOSANES	0.0027	0.0043	0.0041
380.0 - 391.1	(C24) TETRACOSANES	0.0031	0.0050	0.0048
391.1 - 401.7	(C25) PENTACOSANES	0.0030	0.0051	0.0049
401.7 - 412.2	(C26) HEXACOSANES	0.0041	0.0073	0.0070
412.2 - 422.2	(C27) HEPTACOSANES	0.0007	0.0012	0.0011
422.2 - 431.7	(C28) OCTACOSANES	0.0000	0.0000	0.0000
431.7 - 441.1	(C29) NONACOSANES	0.0000	0.0000	0.0000
441.1 PLUS	(C30+) TRIACONTANES PLUS	0.0000	0.0000	0.0000
***** AROMATICS *****				
80.0	(C6) BENZENES	0.0000	0.0000	0.0000
110.6	(C7) TOLUENE	0.0000	0.0000	0.0000
136.2	(C8) ETHYLBENZENE	0.0000	0.0000	0.0000
138.4 - 144.4	(C8) XYLENES	0.0000	0.0000	0.0000
168.9	(C9) 1,2,4 TRIMETHYLBENZENE	0.0024	0.0014	0.0012
***** NAPHTHENES *****				
48.9	(CC5) CYCLOPENTANE	0.0000	0.0000	0.0000
72.2	(MCC5) METHYLCYCLOPENTANE	0.0000	0.0000	0.0000
81.1	(CC6) CYCLOHEXANE	0.0000	0.0000	0.0000
101.1	(MCC6) METHYLCYCLOHEXANE	0.0000	0.0000	0.0000

Mole Fraction, and assume total hydrocarbon recovery using Chromatographic Analysis.

The above Hexanes+ values are based upon a measured Mass Fraction and a Calculated