

**MERLIN PETROLEUM SERVICES LTD.
DAILY GEOLOGICAL WELL REPORT
2000-01-06**

SUNCOR NETLA P16

Report To:	John McCrossan	Report From:	John McCrossan
		Telephone:	284-9583
Spud Date:	1999-12-21	Days from Spud:	17
Gd. Elevation:	602.3	K.B. Elevation:	607.0
Depth @ 06:00:	1925 m	Formation:	Slave Point
Status @ 06:00:	Drilling ahead.		
24 hr Progress:	25 m	Average ROP:	3.7 m/hr
Cumulative Cost:	1,400,000		

OPERATIONS SUMMARY - Last 24 Hours

Tripped for BHA. RIH and circulate mud ring. Drilled ahead to 1925

SURVEYS

None to

MUD PROPERTIES

Type: Visplex
Density: 1220 kg/m³
Viscosity: 73 s/L
Water Loss: 6.2 cm³/30 min
pH: 11
Filter Cake: mm

SAMPLE TOPS
Formation

Formation	Sample Depth	TVD	Subsea	Prognosis Subsea	Change
Kotcho Carb.	709.0	709.0	-102.0	-101.0	-1.0
Tetcho Carb.	974.0	974.0	-367.0	-369.0	2.0
Trout River	1077.0	1077.0	-470.0	-469.0	-1.0
Kakisa	1142.0	1142.0	-535.0	-541.0	6.0
Redknife	1171.0	1171.0	-564.0	-570.0	6.0
Fort Simpson	1379.0	1379.0	-772.0	-778.0	6.0
Muskwa	1892.0	1892.0	-1285.0	-1288.0	3.0
Slave Point	1923.0	1923.0	-1316.0	-1316.0	0.0

FORECAST ACTIVITIES

Drill ahead to core point (approx. 1950 m). POOH and pick up coring BHA. RIH to