

Chevron Canada Resources



PRODUCTION TOUR REPORT

Well Name: Chevron etal McKay Lakes O-80

LSD : O-80 (within grid area 60° 20' 123° 15')

WBSE# RWWNC - R9013 - 500 (well completion)

Date : September 18, 1999

Day Number : 6

	CREW	FROM	TO	TIME SUMMARY			
				Today	Cumulative		
DAY C R E W	Driver						
	Derrick						
	Derrick						
	Motorman						
	Floor						
	Floor						
	Lease						
	Accum Press.						
	Air Shut Off						
	Stab Valve						
N I G H T C R E W	Fire Ext.						
	W25						
	Driver						
	Derrick						
	Derrick						
	Motorman						
	Floor						
	Floor						
	BCP						
	Accum Press.						
	Air Shut Off						
	Stab Valve						
	Fire Ext.						
PP&E Summary:							
Near miss incidents - none to report							
Spills or emissions - none to report							
Tangible					\$50,355		
Intangible				\$23,431	\$307,681		
Total					\$358,046		
Akita Drilling Rig #48				Ray Coleman			
Lee Tool (Schlumberger Division)				Dele Sallstrom			
RIG OR CONTRACTOR				CONTRACTOR REP.			

OBJECTIVE: Complete well as Mattson sand water disposal well

DETAILS: Install Barber back pressure valve (one way)

Move to location Barber Wellhead service unit. Pick up lubricator and 88.9 mm Barber back pressure valve assembly (one way - to allow fluid to be pumped down). Open wellhead valves - 600 kPa surface pressure. Push in back pressure valve through master valve bores to land back pressure valve into tubing hanger internal bore. Bleed off wellhead above back pressure valve - OK.

Lay down and rig out Barber equipment. Well now secure for Akita Rig # 48 move off location.

Company Representative : Curtis Triomphe / Paul Guin

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PRODUCTION TOUR REPORT

Well Name: Chevron etal McKay Lakes O-80LSD: O-80 (within grid area 60° 20' 123° 15')WBS# RWWNC - R9013 - 500 (well completion)Date: September 17, 1999Day Number: 5

	CREW	FROM	TO	TIME SUMMARY			
				Today	Cumulative		
D A Y C R E W	Driver			PP&E Summary: Near miss incidents - none to report Spills or emissions - none to report			
	Derrick						
	Derrick						
	Motorman						
	Floor						
	Floor						
	Lease						
	Accum Press.						
	Air Shut Off						
	Shut Valve						
	Fire Ext.						
	M25						
N I G H T C R E W	Driver						
	Derrick						
	Derrick						
	Motorman						
	Floor						
	Floor						
	BOF						
	Accum Press.						
	Air Shut Off						
	Shut Valve						
	Fire Ext.						
				Akita Drilling Rig #48			
				Lee Tool (Schlumberger Division)			
				RIG OR CONTRACTOR			
				CONTRACTOR REP.			

JOB OBJECTIVE: Complete well as Mattson sand water disposal well

DETAILS: Pull Lee Tool LMR pressure gauges.

Move Lee Tool slickline unit to location. Rig up onto wellhead. Open master valves - SITP 1800 kPa SICP vacuum. Run in hole JDC tool. Latch onto LMR gauges sitting on top of finned nogo - pull off bottom at 08:27 hours.

Download pressure gauge data. Maximum injection pressure (at start of injection period) 13244.58 kPa; with linear pressure decline throughout injection period to 12200 kPa (at end of injection period).

Injection period shut in pressure 12200 kPa; falloff pressure after 1 hour 10977 kPa, after 2 hours 10744 kPa.

Final recorded falloff pressure 6675 kPa (after 98 hours of shutin time). Falloff rate 13 kPa per hour.

RIH and retrieve finned dart on Otis XN nipple at 493.05 mKB.

Rig out slickline unit. Operations concluded. Akita 48 standing by until Liard M25 location ready for rig move.

Company Representative : Curtis Triomphe / Paul Gouin