CHEVRON CANADA RESOURCES

(Metric) **Drilling Activity Report**

Measured Depth: 360.0 m TVD: 360.0 m MBTD: 0.0 Proposed MD: 1185.0 m Proposed TVD: 1185.0 m

DOL: 6 DFS: 3 Spud Date: 08/24/99 Daily Footage: 174.0 Daily Rot Hrs: 14.0 Total Rot Hrs: 34.5

Torq: 4000 Drag: 9.0 Rot Wgt: 57.0 P/U Wgt: 60.0 Slack Off Wgt: 54.0 Wind: Seas: 0.0 / 0.0 Bar: 0 RCF: 25

Last Casing Size: 508.0 mm Set At: 19.0m MD 19.0m TVD Shoe Test: 0 EMW Leakoff?

Cum Rot Hrs On Casing: 34.5 Cum Rot Hrs On Casing Since Last Caliper: 34.5 Depth Worst Wear: % Remaining:

Liner Size: Set At: MD TVD Liner Top At: MD TVD

Mud Co: M-I DRILLING FLUIDS Type: SPUD MUD Sample From: FLOW Wt: 1070 FV: 88 PV: 24 YP: 20.5 Gel: 10 / 25

WL API: 9.0 HTHP: FC (mm) API: 1.0 HTHP: 0.0 Solids: 4.00 % Oil: 0.00 Water: 0.00 % Sand: MBT: 66.0 Ph: 9.00

Pm: 0.008 Pf/Mf: 1.00 / 4.00 Carb: Cl: 150 Ca: 40 Bent: 59.7 Solids HG/LG: / ADS/Bent: 2.0 / 2.0

1 22KG CAUSTIC 1 20KG LIME 1 25KG KCL 57 13KG SPACEST 200 40KG BENTONITE MT

29 11KG CELLOPHANE

Dslg Gas: Max Gas: Conn Gas: Trip Gas: Trip Cl: Remarks:

Bit Number	IADC	Size	Manufacturer	Serial number	Type	Jets	TFA	MD In	MD Out	TVD Out
2	437	311.0	NOV	DM2525	HP43A	19.0/19.0/19.0/ / / /	.851	186.0 m		
							0			

Meters	Hours	WOB	RPM	I-Row	O-Row	DC	Loc	B	G	Char	?Pull	Cost/m
174.0	14.8	8.0/10.0	100 / 120									$ 330.35
		/	/									

Total Length of BHA: 350.96 m BHA Description: BIT/NEAR-BIT/SHOCK/STR-STAB/9"-DC/STR-STAB/5-9"-DC/9"-JAR/X/O-SUB/18-6-3/4" DC/12-HWDP

Hrs On Jars: 34.5 Hours Since Last Inspection: 34.5

Bit Num	Liner	Stroke	SPM	Press.	MG/Min	Jet Vel	DP Av	DC Av	Bit HP	HHP/SQIN	Pump HP
2	182 / 182 /	235.0/ 235.0/ 254.0	120/120/	14700	3.06	69.86	42.18	87.26	108.10	0.9	751.30
	/ /	/ /	/ /								

Survey MD	Angle	Azimuth	Direction	TVD	N/S Coordinates	E/W Coordinates	Vertical Section	DLS

Hours	(From - To) Operations Covering 24 Hours Ending at Midnight — Total Hours Reported: 24.0
1.25	0000-0115 DRILL 311MM HOLE FROM 186M TO 194M
0.50	0115-0145 WORK STRS THROUGH RATHOLE (311MM)
2.50	0145-0415 DRILL 311MM HOLE TO 218M
0.50	0415-0445 WORK PIPE AND CONDITION HOLE PRIOR TO SURVEY
0.25	0445-0500 RIG SERVICE - FUNC DIVERTER 39SEC
0.25	0500-0515 SURVEY @ 203M DEV 1.5DEG
7.75	0515-1300 DRILL 311MM HOLE TO 288M
0.25	1300-1315 RIG SERVICE - FUNC DIVERTER
0.50	1315-1345 DRILL 311MM HOLE TO 298M
0.50	1345-1415 CIRCULATE AND WORK PIPE TO CLEAN HOLE
2.75	1415-1700 DRILL 311MM HOLE TO 360M
1.25	1700-1815 ACCUMULATED SURVEYS- 217M DEV 1DEG, 250M 0.75DEG, 277M 1DEG, 305M 1DEG, 330M 1DEG
1.75	1815-2000 WORK PIPE AND CLEAN HOLE
4.00	2000-2400 WORK ON SCR (CANNOT GENERATE DC POWER DUE TO MIN. POWER FAILURE)
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	- SINCE MIDNIGHT - RIGGED IN DOWELL PUMPER TO PUMP IF NECESSARY. GOT ENOUGH POWER TO THE RIG TO RIH WITH BHA TO
	- SURFACE (STRAPPED OUT).
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Remarks:
PRE DRILL WALK AROUND / RIG INSPECTION: MCMALLEY, NEWBOOK, COLEMAN
OPERATIONS @ 0600: PIPE/BIT OUT OF HOLE, WAIT FOR ELECTRICIAN TO REPAIR SCR (ON LOCATION)
24HR PLAN: REPAIR SCR, DRILL 3M W/ 311MM BIT TO TD, COND HOLE RUN CSG.

Daily Mud Cost: $ 3,188	Daily Tangible Cost:	Daily Well Cost: $ 77,736	Incidents:	
Cum Mud Cost: $ 5,623	Cum Tangible Cost:	Cum Well Cost: $ 568,708	Total Appr: $ 1,885,400	
Drill Water:	Potable Water:	Fuel:	Bulk Weight:	Neat Cement: Blended:
Country: CANADA	Rig: ACTA 868	Rig Phone: 403-204-2519	Drilling Rep: MCMALLEY/NEWBOOK	
Field: OTHER	Lease: CHEVRON FT AL MCKY LAKE O-80	Well No: O-80	Well ID: CR0009 -0	