



# WELL TERMINATION RECORD

This record is submitted in triplicate in compliance with Section 184 of the Canada Oil and Gas Drilling Regulations.

## WELL DATA

Well Name: Suncor Netla K-77 Area: Netla  
Grid Area: 60° 50' N 122° 30' W Development  
Field/Pool:   
Permit or Lease No.: Final Coordinates: Lat: 60° 46' 30.724" Long: 122° 44' 23.945" (Surface)  
Drilling Unit: Akita 58E/Bonus 235 Elevations-RT/KB: 625.2 SF/GL: 618.4 (FTD)  
Spud Date: 7 Feb 1999 Rig Released: 12 Mar 1999 Total Depth: 2118 mKB  
TVD 2058.7mKB

## CASING AND CEMENTING

| O.D.:    | Weight:    | Grade: | Depth Set: | Cement and Additives:                 |
|----------|------------|--------|------------|---------------------------------------|
| 244.5 mm | 53.57 kg/m | J 55   | 535.34mKB  | 3.5 tonnes RFC + 1% CaCl <sub>2</sub> |
| 177.7 mm | 34.23 kg/m | L 80   | 1990 mKB   | 43 tonnes 0:1:8 Class G               |
|          |            |        |            | 12 tonnes RFC                         |

## PLUGGING PROGRAM

Approval of the following program was obtained by (person) from  
(person) by means of  
on 19

| Type of Plug: | Interval: | Felt: | Cement and Additives: |
|---------------|-----------|-------|-----------------------|
|               |           |       |                       |
|               |           |       |                       |
|               |           |       |                       |
|               |           |       |                       |
|               |           |       |                       |

Lost Circulation/Overpressure Zones:

Equipment left on Seafloor (Describe):

Provision for Re-entry (Describe and attach sketch):

Cores: Type: Rotary Sidewall Intervals: 22 plugs from 1997.5 to 2064.5 mKB

Other Downhole Completion/Suspension Equipment: Wireline plug in tubing at 1985 mKB  
Wellhead back pressure valve

## CERTIFICATION

I certify on the basis of personal knowledge of operations undertaken at the above named well that the above information is accurate.

Signed: R. W. Kooyman P. Eng.  
Name: R. W. Kooyman P. Eng.

Title: Completions Consultant  
Date: 29 June 1999

Acknowledged by: J. M. B. Engineering Branch

Well Status  
Suspended ☒  
Completed ☒  
Abandoned ☐

Date: Sept. 15/99  
File: 9211-S85-1-2, WID1862  
UWI: 300K776050122300

Canada



# RAPPORT DE CESSATION DE PUIITS

Ce rapport doit être présenté en trois exemplaires, conformément à l'article 184 du Règlement concernant le forage des puits de pétrole et de gaz naturel au Canada.

## DONNÉES SUR LE PUIITS

Nom du puits: ..... Région: .....  
Étendue quadrillée: ..... Champs/Gisement: .....  
No. de Permis ou Concession: ..... Coordonnées Finales: Lat: ..... Long: .....  
Unité de forage: ..... Elevation-TR/GE: ..... Fonds marins/sol: .....  
Date du démarrage: ..... Date de libération de l'appareil: ..... Profond. Totale: .....

## TUBAGE ET CIMENTATION

| Diamètre extérieur: | Poids: | Qualité | Profondeur: | Ciment et Additifs: |
|---------------------|--------|---------|-------------|---------------------|
| .....               | .....  | .....   | .....       | .....               |
| .....               | .....  | .....   | .....       | .....               |
| .....               | .....  | .....   | .....       | .....               |
| .....               | .....  | .....   | .....       | .....               |

## PROGRAMME D'OBTURATION

L'approbation du programme de cessation fut obtenue par (personne) .....  
de (personne) .....  
par ..... le ..... 19 .....

| Type de bouchon: | Intervalle: | Profond. vérifiée: | Ciment et Additifs: |
|------------------|-------------|--------------------|---------------------|
| .....            | .....       | .....              | .....               |
| .....            | .....       | .....              | .....               |
| .....            | .....       | .....              | .....               |
| .....            | .....       | .....              | .....               |
| .....            | .....       | .....              | .....               |
| .....            | .....       | .....              | .....               |

Zone de perte de circulation/surpression: .....

Équipements laissés sur les fonds marins (description): .....

Mesures prises pour la réintégration (description et schéma): .....

Carottes: Type: ..... Intervalles: .....  
.....

Autre équipement en fond de trou pour l'achèvement/la suspension: .....  
.....

## CERTIFICATION

Je certifie qu'à ma connaissance, les informations ci-haut mentionnées sont exactes.

Signé: ..... Ing. Titre: .....  
Nom: ..... Date: .....

État du puits  
Suspendu ☐  
Achevé ☐  
Abandonné ☐

Reçu par: .....  
Direction de la technique  
Date: .....  
No. de dossier: .....

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