



Drill Stem Test Report

Prepared for: **CANADIAN FOREST OIL**
600, 800 - 6th Ave. S.W.
CALGARY, AB

Well Name: CDN FOREST ET AL LIARD K-32

Location: K-32-60-10-132-15

Test Date: 03/10/1999

Job Ticket #: D2-5148 DST#: 1



Drill Stem Testing Report

Company: CANADIAN FOREST OIL LTD.
600, 800 - 6th Ave. S.W.
CALGARY, AB

Job Ticket #: D2-5148 DST#: 1
Test Date: 03/10/1999 1825hrs

Well Name: CDN FOREST ET AL LIARD K-32
Location: K-32-60-10-132-15

Contact: DOUG SOLBERG

General Information:

Test Type: INFLATE STRADDLE
Interval: 1394.00m - 1408.00m
Formation: CHINKEH
KB Elevation: 404.50m
Ground Elevation: 400.10m
Total Depth: 1465.00m
Test Mode: Fluid

Tester: R. BABYAK
Truck No.: Unit 677
Contractor: NABORS
Rig No.: 6
Hole Diameter: 222mm
Hole Condition: GOOD
Bottom Hole Temperature: 47.30 C

Electronic Recorder Information:

OUTSIDE
Recorder #: 067

Range: 7000 kPag
Depth: 1396.92 m

FLUID
Recorder #: 003

Range: 70000 kPag
Depth: 1371.39 m

Flag Points:	Time:	Pressure:
A Initial Hydrostatic	0.00	15147.1
B Start of 1st Flow	0.00	479.7
C End of 1st Flow	6.00	557.8
D End of 1st Shutin	31.00	733.7
E Start of 2nd Flow	0.00	377.9
F End of 2nd Flow	23.00	405.1
G End of 2nd Shutin	36.00	483.2
Q Final Hydrostatic	0.00	14939.3

Test Run Information:

Start Time: 1825hrs
Reached Test Depth: 1745hrs
Pull Out Time: 2000hrs
Tool Out Of Hole: 200hrs

Weight set on Packers: 6000.00daN
Weight to free Packers: 41000.00daN
Initial String Weight: 40000.00daN
Unseated String Weight: 40000.00daN

Tool Chased Dist: 0.00m Water Loss: 8.00cm³
Mud Type: GEL CHEMICAL Mud Drop: NO
Mud Weight: 1100.00kg/m³ VIS: 50.00S/L
Amount of fill: 0.00m Filter Cake: 1.50mm
Amt of cushion: 0.00 Pump Time: 45min
Type of cushion: Reversed Out: NO

General Remarks:

Mechanically successful. *Test results suggest virtually no permeability within the zone tested.

Maximum gas rates as reported by Alpine Closed Chamber are as follows:

PREFLOW: 64.71 m³/day.

FINAL FLOW: 52.58 m³/day.

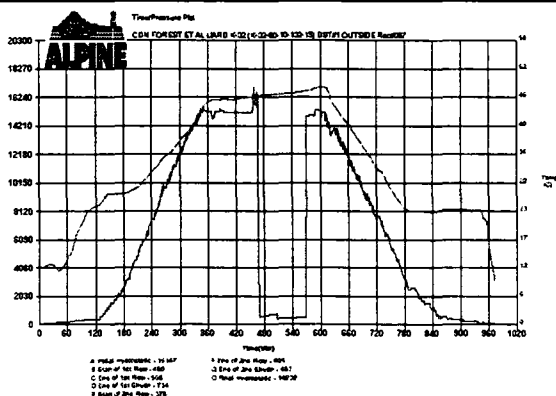
*** See enclosed Closed Chamber report for further evaluation.

NOTE - See Alpine Telemetry Report for real time data acquisition.

Recovery Description:

Total fluid recovery was 18 meters drilling fluid.

Gas Bomb: 0 Sampler: 1
Fluid Sample: 3 Sent to: NORWEST LABS





Drill Stem Testing - Tool Diagram / Description

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Contact: DOUG SOLBERG

Location: K-32-60-10-132-15

Inflate Straddle

Drill Collar Stands: 9

Drill Collar Singles: 0

Drill Pipe Stands: 63

Drill Pipe Singles: 0

Heavy Wt. Pipe Stands: 0

Heavy Wt. Pipe Singles: 0

Total Drill Collars/Pipe and Tools: 1399.29m

Total Drill Pipe Above K.B.: 5.29m

Total Depth: 1465m

Tool / Drill Stem Information:

Tool Weight: 2000.00 daN
Drill Collar Inside Diameter: 72.00 mm
Drill Collar Length: 166.27 m
Drill Pipe Inside Diameter: 97.01 mm
Drill Pipe Length: 1207.78 m
Heavy Weight Pipe Diameter: 0.00 mm
Heavy Weight Pipe Length: 0.00 m
Bottom Choke Diameter: 12.70 mm
Number of Packers: 2 Dia.: 196.00 mm

25.24m

44.41m

Item	Length
P.O. Sub	0.27
C.O. Sub	0.25
P.O. Sub	0.31
REC#003	1.80
HMV Stroke	2.42
Sampler	1.10
REC#033	1.80
Telemetry Tool	5.38
Jars	3.10
Safety Joint	0.72
Pump	2.05
Screen	1.18
Valve	2.23
Deflate	0.85
Packer Stub	1.78
ASE Carrier REC#065	0.72
REC#067	2.20
Bypass Hanger	0.42
C.O. Sub	0.30
Drill Collar	0.43
C.O. Sub	0.30
Bypass Receiver	0.85
Stub	0.72
Packer Extension Sub	1.78
Drag Spring	0.72
REC#063	2.08

Tool Remarks:

Depth: 1394m

13.94m

Depth: 1408m

5.23m

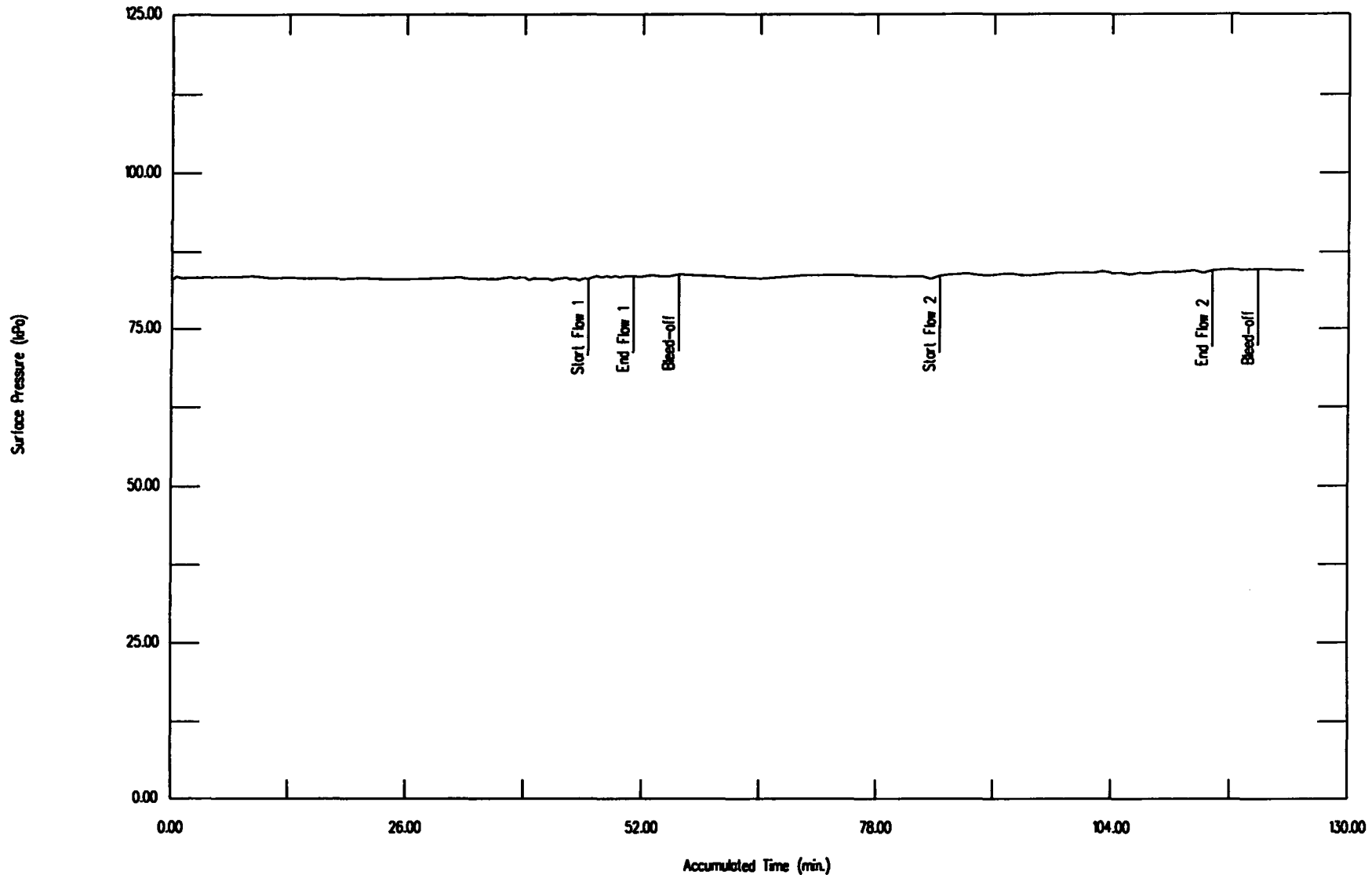
Total Depth: 1465.00m

SURFACE PRESSURE VS. TIME

Well Name: CDN FOREST K-32

Location : K-32-60-10-132-15

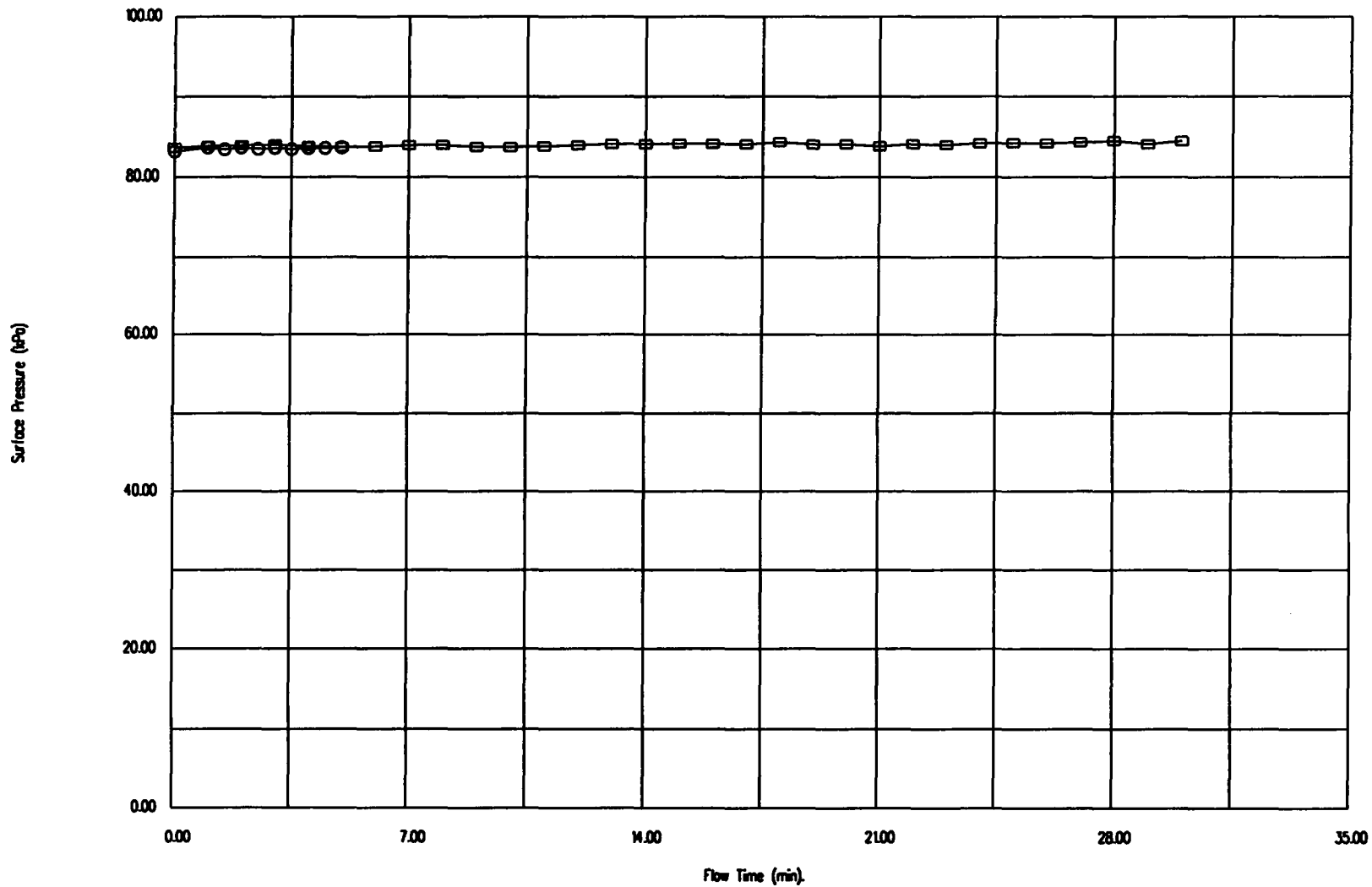
D.S.T. # 1



SURFACE PRESSURE VS. FLOW TIME

Well Name: CDN FOREST K-32
Location : K-32-60-10-132-15
D.S.T. # 1

SYMBOL LEGEND
○ Flow 1
□ Flow 2



WELL NAME:CDN FOREST K-32

D.S.T. #1

LOCATION: K-32-60-10-132-15

FLOW CALCULATIONS FOR: DRYGAS

FLOW CALCULATION PARAMETERS

NET CHAMBER VOLUME(cu m) = 9.63
GAS GRAVITY = 0.65
AVERAGE CHAMBER TEMP(Kel) = 293.15

TIME (real)	ACCUM.TIME (min)	PRESSURE (kPa)	dP/dT (kPa/min)	Z-FACTOR (Real Gas)	GAS (cu m/d)
-----	-----	-----	-----	-----	-----
00:00:00	0.00	83.28	0.00		
00:00:15	0.25	83.19	-0.36		
00:00:30	0.50	83.59	1.60		
00:00:45	0.75	83.45	-0.56		
00:01:00	1.00	83.32	-0.52		
00:03:00	3.00	83.41	0.05		
00:05:00	5.00	83.49	0.04		
00:07:00	7.00	83.48	-0.00		
00:09:00	9.00	83.64	0.08		
00:11:00	11.00	83.31	-0.17		
00:13:00	13.00	83.38	0.03		
00:15:00	15.00	83.23	-0.07		
00:17:00	17.00	83.29	0.03		
00:19:00	19.00	83.19	-0.05		
00:21:00	21.00	83.33	0.07		
00:23:00	23.00	83.18	-0.08		
00:25:00	25.00	83.11	-0.03		
00:27:00	27.00	83.17	0.03		
00:29:00	29.00	83.24	0.03		
00:31:00	31.00	83.35	0.06		
00:32:00	32.00	83.42	0.07		
00:32:30	32.50	83.24	-0.36		
00:33:00	33.00	83.23	-0.02		
00:33:30	33.50	83.23	0.00		
00:34:00	34.00	83.18	-0.10		
00:34:30	34.50	83.26	0.16		
00:35:00	35.00	83.17	-0.18		
00:35:30	35.50	83.20	0.06		
00:36:00	36.00	83.15	-0.1		
00:36:30	36.50	83.28	0.26		
00:37:00	37.00	83.40	0.24		
00:37:30	37.50	83.44	0.08		
00:38:00	38.00	83.26	-0.36		
00:38:30	38.50	83.43	0.34		
00:39:00	39.00	83.42	-0.02		

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D.S.T. #1

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TIME (real)	ACCUM.TIME (min)	PRESSURE (kPa)	dP/dT (kPa/min)	Z-FACTOR (Real Gas)	GAS (cu m/d)
-----	-----	-----	-----	-----	-----
00:39:30	39.50	83.02	-0.80		
00:40:00	40.00	83.24	0.44		
00:41:00	41.00	83.18	-0.06		
00:41:30	41.50	83.22	0.08		
00:42:00	42.00	82.95	-0.54		
00:42:30	42.50	83.17	0.44		
00:43:00	43.00	83.21	0.08		
00:43:30	43.50	83.37	0.32		
00:44:00	44.00	83.11	-0.52		
00:44:30	44.50	83.19	0.16		
00:45:00	45.00	82.92	-0.54		
00:45:30	45.50	83.22	0.60		

FIRST FLOW: 5 MINS

00:46:00	0.00	83.17	0.00	0.9978	0.00
00:47:00	1.00	83.65	0.48	0.9978	64.71
00:47:30	1.50	83.42	-0.46	0.9978	0.00
00:48:00	2.00	83.64	0.44	0.9978	59.32
00:48:30	2.50	83.46	-0.36	0.9978	0.00
00:49:00	3.00	83.63	0.34	0.9978	45.83
00:49:30	3.50	83.45	-0.36	0.9978	0.00
00:50:00	4.00	83.58	0.26	0.9978	35.05
00:50:30	4.50	83.58	0.00	0.9978	0.00
00:51:00	5.00	83.66	0.16	0.9978	21.57

FIRST SHUT-IN: 30 MINS

00:51:00	0.00	83.66	0.00		
00:51:30	0.50	83.53	-0.26		
00:52:00	1.00	83.56	0.06		
00:53:00	2.00	83.77	0.21		
00:54:00	3.00	83.59	-0.18		
00:55:00	4.00	83.62	0.03		
00:56:00	5.00	83.89	0.27		

WELL NAME:CDN FOREST K-32

D.S.T. #1

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NET CHAMBER VOLUME(cu m) = 9.63
GAS GRAVITY = 0.65
AVERAGE CHAMBER TEMP(Kel) = 293.15

TIME (real)	ACCUM.TIME (min)	PRESSURE (kPa)	dP/dT (kPa/min)	Z-FACTOR (Real Gas)	GAS (cu m/d)
-----	-----	-----	-----	-----	-----

BLEED OFF

00:56:00	0.00	83.89	0.00
01:05:00	9.00	83.21	-0.08
01:10:00	14.00	83.76	0.11
01:15:00	19.00	83.79	0.01
01:20:00	24.00	83.51	-0.06
01:23:00	27.00	83.57	0.02
01:24:00	28.00	83.16	-0.41

SECOND FLOW: 30 MINS

01:25:00	0.00	83.63	0.00	0.9978	0.00
01:26:00	1.00	83.84	0.21	0.9978	28.31
01:27:00	2.00	83.91	0.07	0.9978	9.44
01:28:00	3.00	84.03	0.12	0.9978	16.18
01:29:00	4.00	83.80	-0.23	0.9978	0.00
01:30:00	5.00	83.70	-0.10	0.9978	0.00
01:31:00	6.00	83.79	0.09	0.9978	12.13
01:32:00	7.00	83.95	0.16	0.9978	21.57
01:33:00	8.00	83.98	0.03	0.9978	4.05
01:34:00	9.00	83.76	-0.22	0.9978	0.00
01:35:00	10.00	83.70	-0.06	0.9978	0.00
01:36:00	11.00	83.82	0.12	0.9978	16.18
01:37:00	12.00	83.95	0.13	0.9978	17.53
01:38:00	13.00	84.11	0.16	0.9978	21.57
01:39:00	14.00	84.11	0.00	0.9978	0.00
01:40:00	15.00	84.14	0.03	0.9978	4.04
01:41:00	16.00	84.13	-0.01	0.9978	0.00
01:42:00	17.00	84.08	-0.05	0.9978	0.00
01:43:00	18.00	84.34	0.26	0.9978	35.05
01:44:00	19.00	84.06	-0.28	0.9978	0.00
01:45:00	20.00	84.10	0.04	0.9978	5.39
01:46:00	21.00	83.83	-0.27	0.9978	0.00

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GAS GRAVITY = 0.65
AVERAGE CHAMBER TEMP(Kel) = 293.15

TIME (real)	ACCUM.TIME (min)	PRESSURE (kPa)	dP/dT (kPa/min)	Z-FACTOR (Real Gas)	GAS (cu m/d)
-----	-----	-----	-----	-----	-----
01:47:00	22.00	84.09	0.26	0.9978	35.05
01:48:00	23.00	83.99	-0.1	0.9978	0.00
01:49:00	24.00	84.21	0.22	0.9978	29.66
01:50:00	25.00	84.24	0.03	0.9978	4.04
01:51:00	26.00	84.19	-0.05	0.9978	0.00
01:52:00	27.00	84.32	0.13	0.9978	17.53
01:53:00	28.00	84.49	0.17	0.9978	22.92
01:54:00	29.00	84.09	-0.40	0.9978	0.00
01:55:00	30.00	84.48	0.39	0.9978	52.58

SECOND SHUT-IN: 30 MINS

01:55:00	0.00	84.48	0.00
01:56:00	1.00	84.60	0.12
01:57:00	2.00	84.69	0.09
01:58:00	3.00	84.59	-0.10
01:59:00	4.00	84.63	0.04
02:00:00	5.00	84.67	0.04

BLEED OFF

02:00:00	0.00	84.67	0.00
02:01:00	1.00	84.70	0.03
02:02:00	2.00	84.57	-0.13
02:03:00	3.00	84.61	0.04
02:04:00	4.00	84.55	-0.06
02:05:00	5.00	84.46	-0.09



Drill Stem Testing - Time / Pressure Listing

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Well Name: CDN FOREST ET AL LIARD K-32

Contact: DOUG SOLBERG

Location: K-32-60-10-132-15

Chart Label	Comments	Time (Min.)	Delta P (KPa)	Pressure (KPa)	Abscissa (T+dt)/dt	Temp. (°C)	Chart Label	Comments	Time (Min.)	Delta P (KPa)	Pressure (KPa)	Abscissa (T+dt)/dt	Temp. (°C)
A	Initial Hydrostatic	0.00	0.00	15147.10		46.3			30.00	169.60	727.40	1.2000	46.9
B	Start of 1st Flow	0.00	0.00	479.70		46.6	D	End of 1st Shutin	31.00	175.90	733.70	1.1935	46.9
		1.00	50.90	530.60		46.6	E	Start of 2nd Flow	0.00	0.00	377.90		46.9
		2.00	71.80	551.50		46.6			1.00	12.70	390.60		46.9
		3.00	90.30	570.00		46.6			2.00	19.10	397.00		46.9
		4.00	68.90	548.60		46.7			3.00	24.30	402.20		47.0
		5.00	77.60	557.30		46.7			4.00	28.90	406.80		47.0
C	End of 1st Flow	6.00	78.10	557.80		46.7			5.00	33.50	411.40		47.0
		1.00	13.30	571.10	7.0000	46.7			6.00	37.60	415.50		47.0
		2.00	22.60	580.40	4.0000	46.7			7.00	41.60	419.50		47.0
		3.00	31.90	589.70	3.0000	46.7			8.00	44.50	422.40		47.0
		4.00	40.50	598.30	2.5000	46.7			9.00	48.60	426.50		47.0
		5.00	48.10	605.90	2.2000	46.7			10.00	51.50	429.40		47.0
		6.00	55.00	612.80	2.0000	46.8			11.00	53.80	431.70		47.0
		7.00	61.40	619.20	1.8571	46.8			12.00	56.70	434.60		47.0
		8.00	68.30	626.10	1.7500	46.8			13.00	58.40	436.30		47.0
		9.00	74.10	631.90	1.6667	46.8			14.00	58.40	436.30		47.0
		10.00	79.90	637.70	1.6000	46.8			15.00	59.00	436.90		47.0
		11.00	85.70	643.50	1.5455	46.8			16.00	61.30	439.20		47.1
		12.00	90.90	648.70	1.5000	46.8			17.00	60.10	438.00		47.1
		13.00	96.10	653.90	1.4615	46.8			18.00	63.00	440.90		47.1
		14.00	101.30	659.10	1.4286	46.8			19.00	65.90	443.80		47.1
		15.00	106.50	664.30	1.4000	46.8			20.00	67.70	445.60		47.1
		16.00	111.10	668.90	1.3750	46.8			21.00	67.70	445.60		47.1
		17.00	115.80	673.60	1.3529	46.8			22.00	24.80	402.70		47.1
		18.00	120.40	678.20	1.3333	46.8	F	End of 2nd Flow	23.00	27.20	405.10		47.1
		19.00	125.60	683.40	1.3158	46.8			1.00	4.60	409.70	30.0000	47.1
		20.00	130.20	688.00	1.3000	46.8			2.00	8.60	413.70	15.5000	47.1
		21.00	133.70	691.50	1.2857	46.9			3.00	12.10	417.20	10.6667	47.1
		22.00	138.30	696.10	1.2727	46.9			4.00	14.40	419.50	8.2500	47.2
		23.00	141.80	699.60	1.2609	46.9			5.00	17.30	422.40	6.8000	47.2
		24.00	146.40	704.20	1.2500	46.9			6.00	20.80	425.90	5.8333	47.2
		25.00	150.50	708.30	1.2400	46.9			7.00	23.70	428.80	5.1429	47.2
		26.00	154.50	712.30	1.2308	46.9			8.00	26.60	431.70	4.6250	47.2
		27.00	158.60	716.40	1.2222	46.9			9.00	29.50	434.60	4.2222	47.2
		28.00	162.10	719.90	1.2143	46.9			10.00	31.20	436.30	3.9000	47.2
		29.00	166.10	723.90	1.2069	46.9			11.00	33.50	438.60	3.6364	47.2



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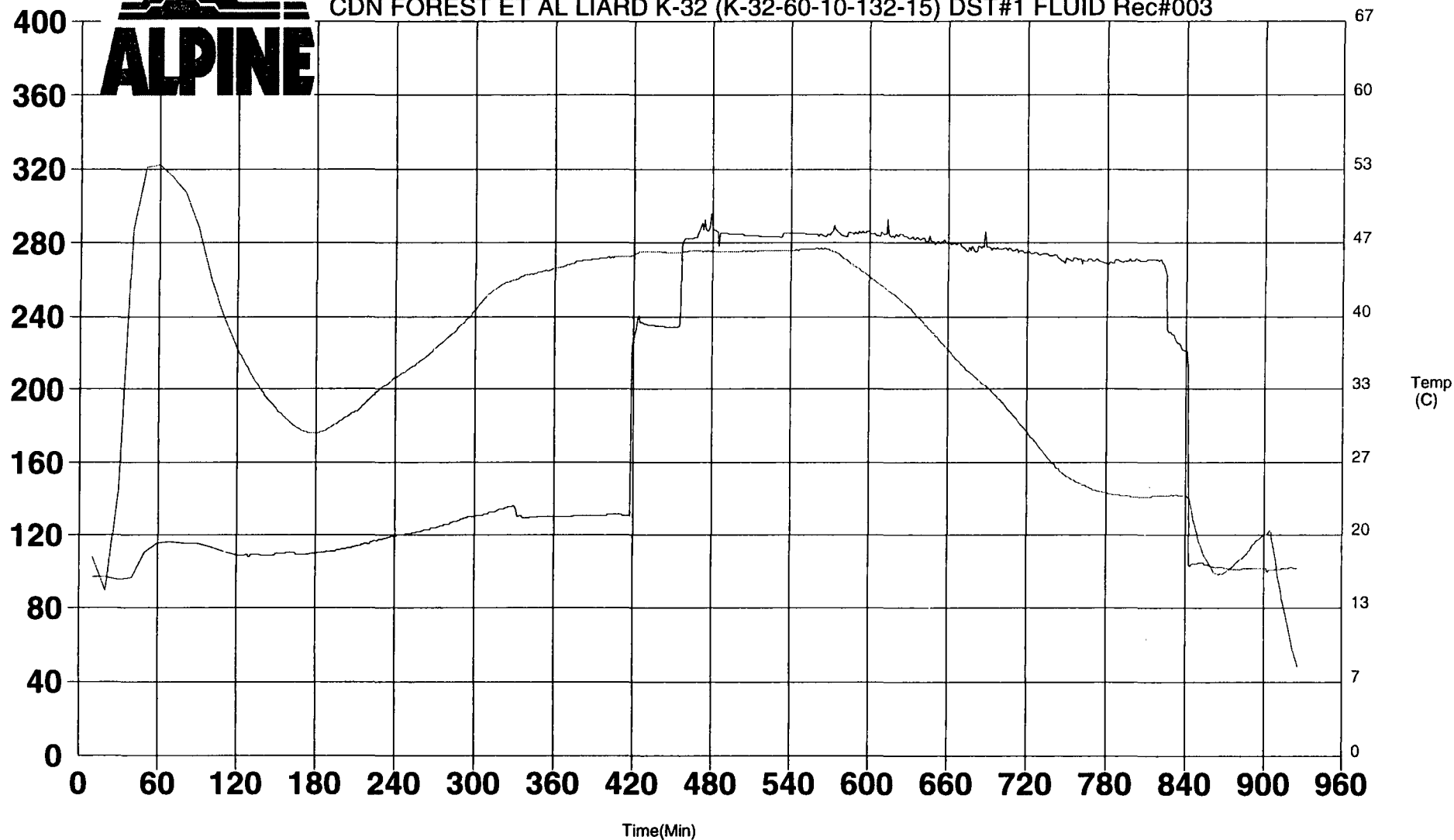
Contact: DOUG SOLBERG

Chart Label	Comments	Time (Min.)	Delta P (KPa)	Pressure (KPa)	Abscissa (T+dt)/dt	Temp. (°C)
		12.00	35.30	440.40	3.4167	47.2
		13.00	37.00	442.10	3.2308	47.2
		14.00	37.60	442.70	3.0714	47.2
		15.00	38.20	443.30	2.9333	47.2
		16.00	41.00	446.10	2.8125	47.2
		17.00	43.90	449.00	2.7059	47.3
		18.00	45.10	450.20	2.6111	47.3
		19.00	45.70	450.80	2.5263	47.3
		20.00	48.00	453.10	2.4500	47.3
		21.00	50.30	455.40	2.3810	47.3
		22.00	53.20	458.30	2.3182	47.3
		23.00	54.90	460.00	2.2609	47.3
		24.00	56.10	461.20	2.2083	47.3
		25.00	56.70	461.80	2.1600	47.3
		26.00	56.70	461.80	2.1154	47.3
		27.00	59.00	464.10	2.0741	47.3
		28.00	61.30	466.40	2.0357	47.4
		29.00	63.60	468.70	2.0000	47.3
		30.00	65.90	471.00	1.9667	47.3
		31.00	68.80	473.90	1.9355	47.4
		32.00	71.10	476.20	1.9063	47.4
		33.00	73.50	478.60	1.8788	47.4
		34.00	75.80	480.90	1.8529	47.4
		35.00	77.50	482.60	1.8286	47.4
G	End of 2nd Shutin	36.00	78.10	483.20	1.8056	47.4
Q	Final Hydrostatic	0.00	0.00	14939.30		47.8



Time/Pressure Plot

CDN FOREST ET AL LIARD K-32 (K-32-60-10-132-15) DST#1 FLUID Rec#003



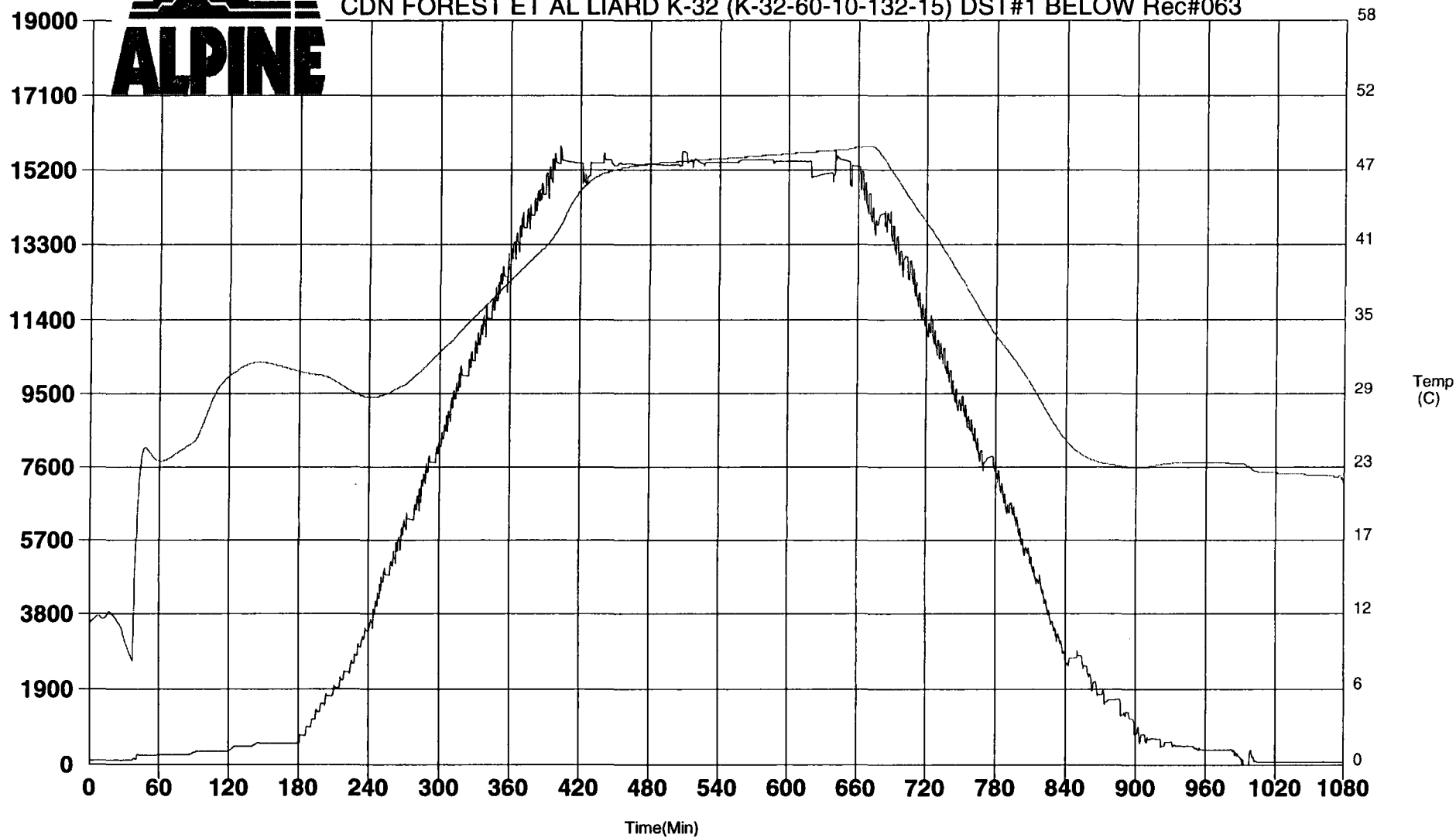
A Initial Hydrostatic - 131
B Start of 1st Flow - 131
C End of 1st Flow - 241
D End of 1st Shutin - 234
E Start of 2nd Flow - 235

F End of 2nd Flow - 278
G End of 2nd Shutin - 284
Q Final Hydrostatic - 284



Time/Pressure Plot

CDN FOREST ET AL LIARD K-32 (K-32-60-10-132-15) DST#1 BELOW Rec#063

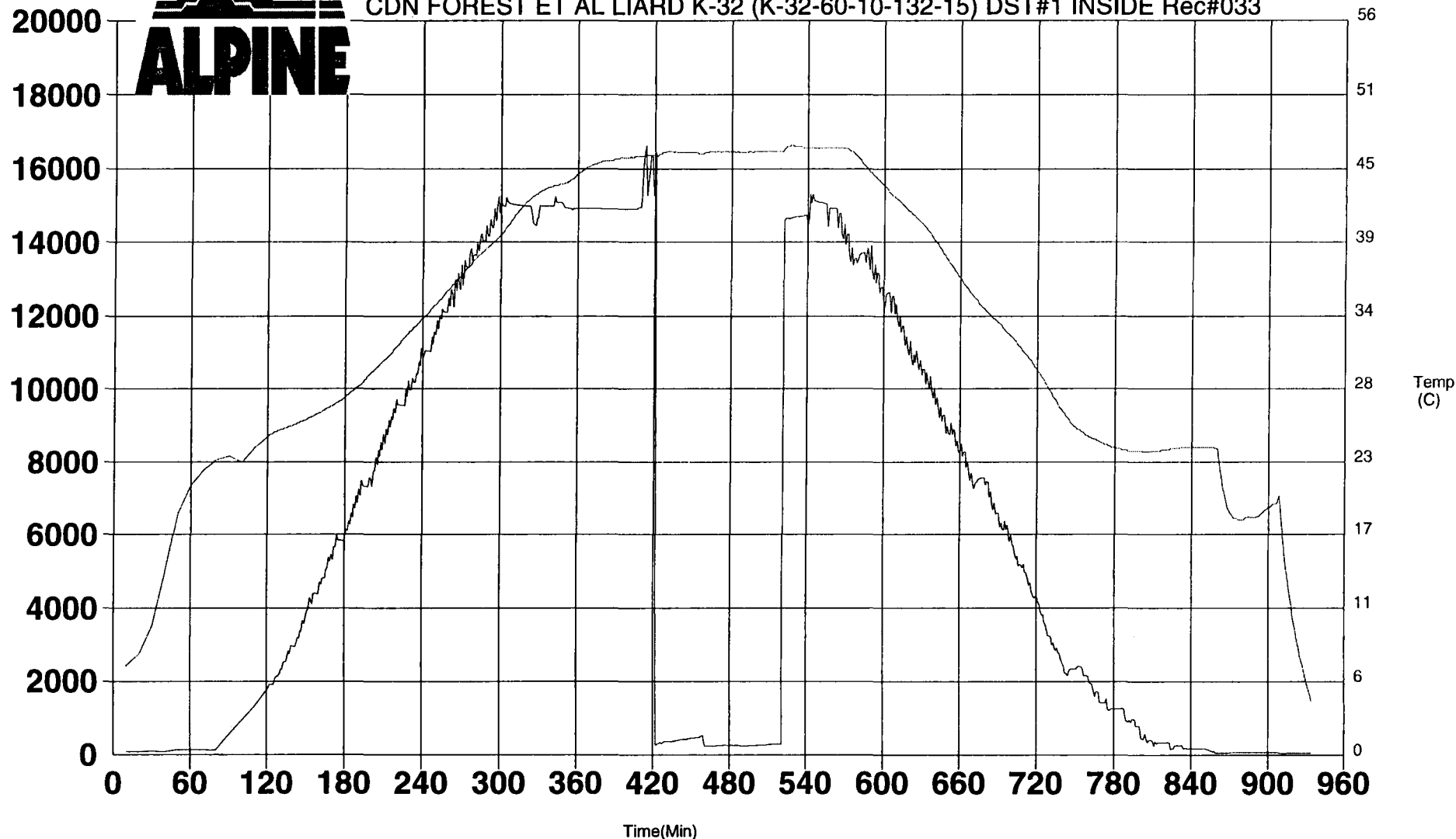


A Initial Hydrostatic - 15375
Q Final Hydrostatic - 15091



Time/Pressure Plot

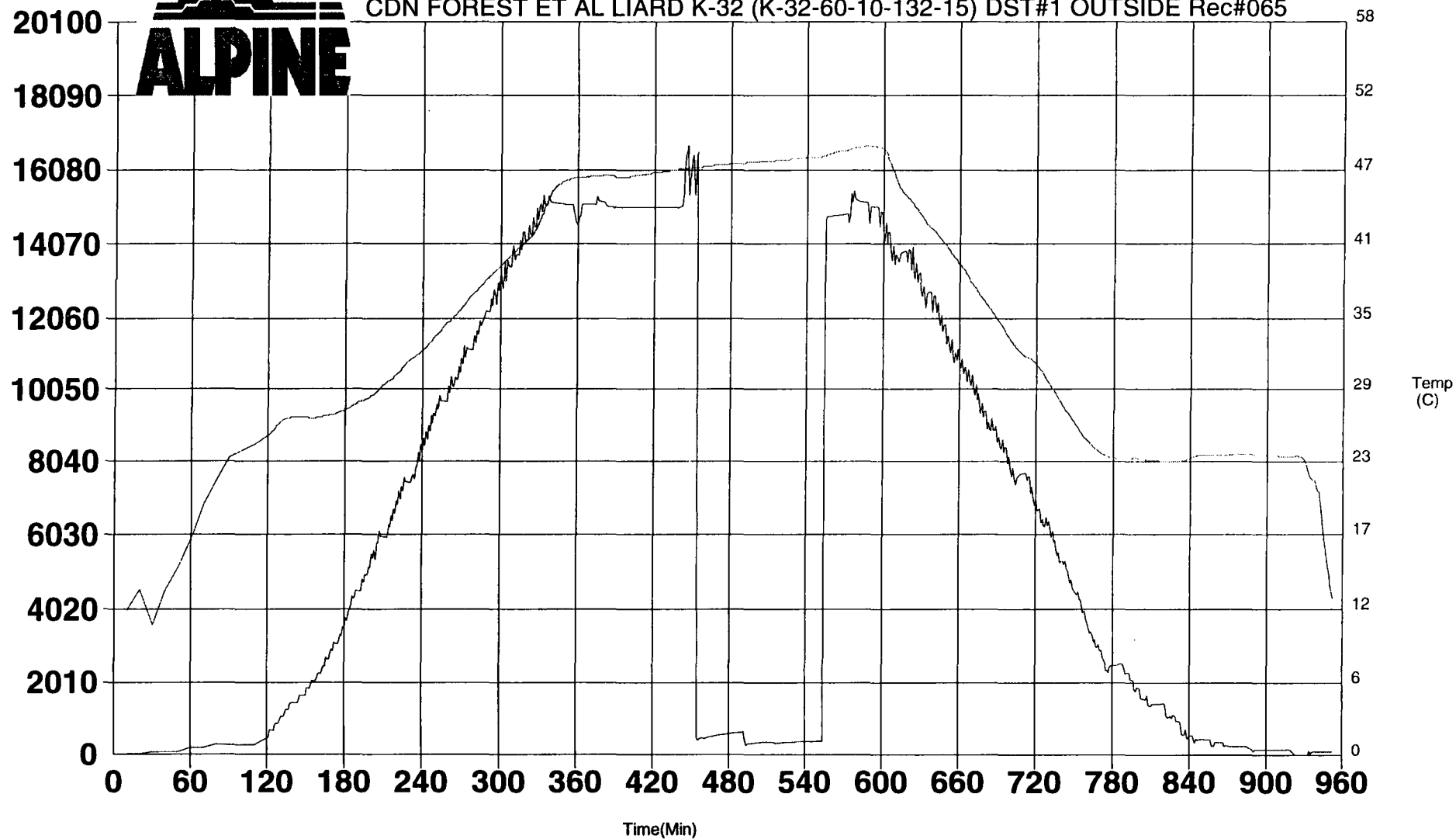
CDN FOREST ET AL LIARD K-32 (K-32-60-10-132-15) DST#1 INSIDE Rec#033





Time/Pressure Plot

CDN FOREST ET AL LIARD K-32 (K-32-60-10-132-15) DST#1 OUTSIDE Rec#065



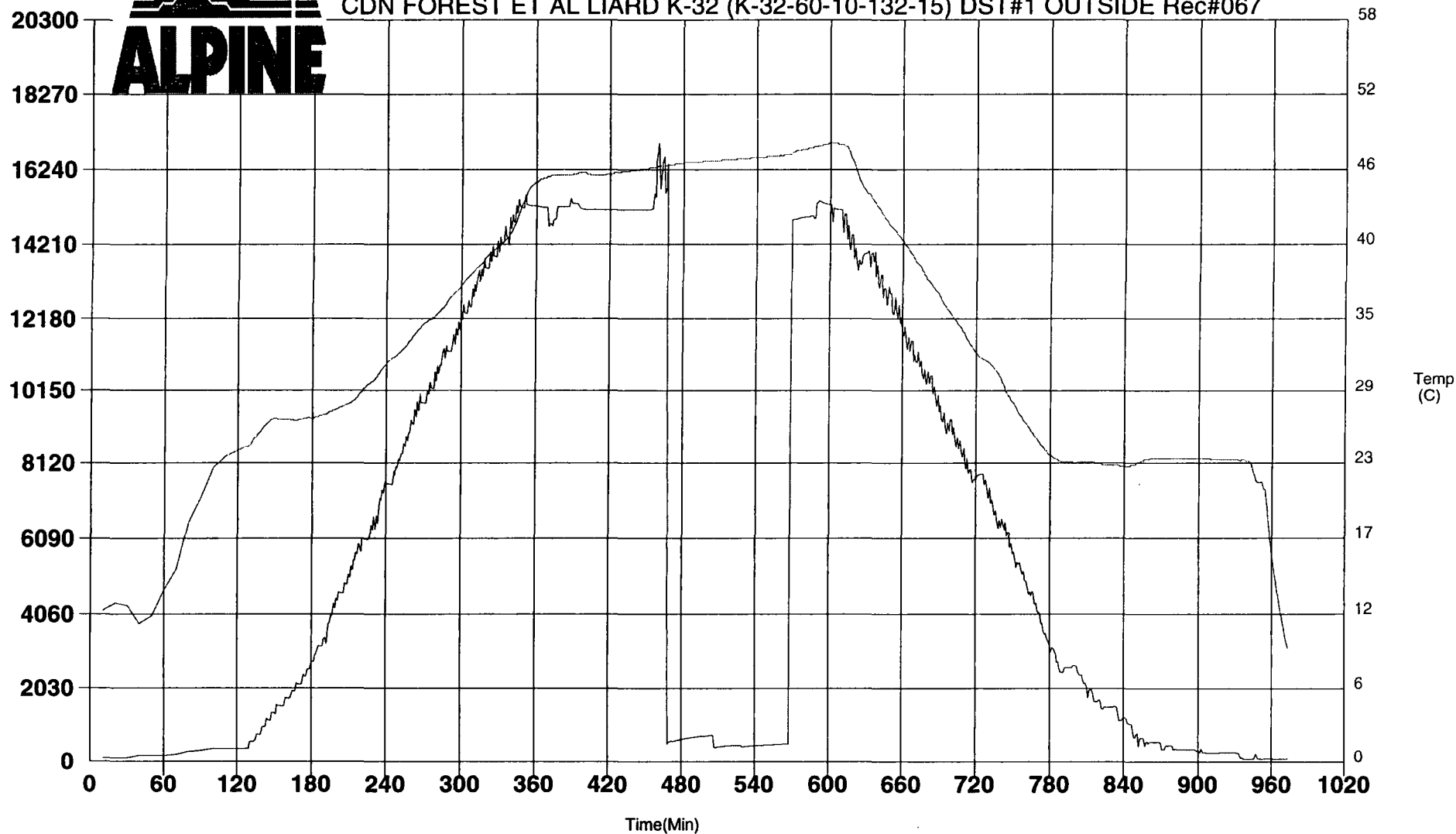
A Initial Hydrostatic - 15055
B Start of 1st Flow - 417
C End of 1st Flow - 456
D End of 1st Shutin - 640
E Start of 2nd Flow - 277

F End of 2nd Flow - 339
G End of 2nd Shutin - 394
Q Final Hydrostatic - 14832



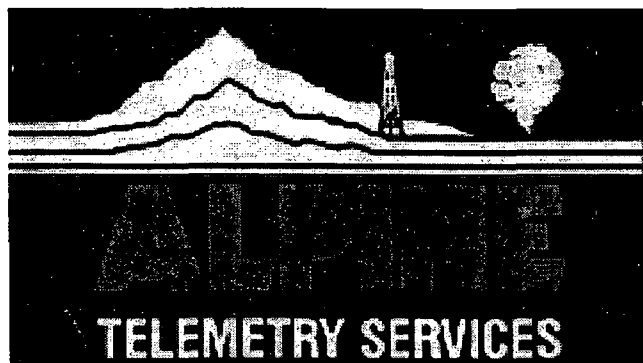
Time/Pressure Plot

CDN FOREST ET AL LIARD K-32 (K-32-60-10-132-15) DST#1 OUTSIDE Rec#067



A Initial Hydrostatic - 15147
B Start of 1st Flow - 480
C End of 1st Flow - 558
D End of 1st Shutin - 734
E Start of 2nd Flow - 378

F End of 2nd Flow - 405
G End of 2nd Shutin - 483
Q Final Hydrostatic - 14939



Real Time Test Report

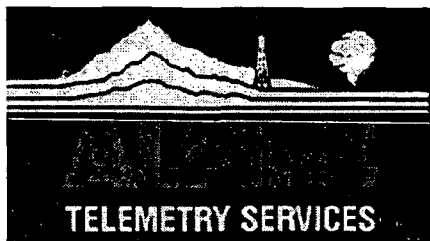
Prepared for: **CANADIAN FOREST OIL**
600, 800 - 6th Ave. S.W.
CALGARY, AB

Well Name: CDN FOREST ET AL LIARD K-32

Location: K-32-60-10-132-15

Test Date: 03/10/1999

Job Ticket #: T3055-1 DST#: 1



Real Time Testing Report

Company: CANADIAN FOREST OIL LTD.
600, 800 - 6th Ave. S.W.
CALGARY, AB

Job Ticket #: T3055-1
Test Date: 03/10/1999 1825hrs
DST#: 1

Well Name: CDN FOREST ET AL LIARD K-32
Location: K-32-60-10-132-15

Contact: DOUG SOLBERG

General Information:

Test Type: INFLATE STRADDLE
Interval: 1394m -1408m
Formation: CHINKEH
KB Elevation: 404.50m
Ground Elevation: 400.10m
Total Depth: 1465.00m
Test Mode: Fluid

Tester: C. SCHAEFER
Truck No.: Unit 115
Contractor: NABORS
Rig No.: 6
Hole Diameter: 222mm
Hole Condition: GOOD
Bottom Hole Temperature: 47.30 C

Telemetry Recorder Information:

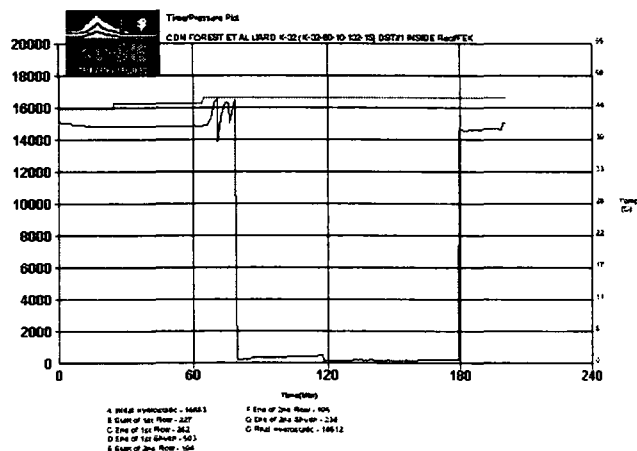
INSIDE

Recorder #: FEK Depth: 1382.09 m

Flag Points:	Time:	Pressure:
A Initial Hydrostatic	0.00	14883.2
B Start of 1st Flow	0.00	226.8
C End of 1st Flow	5.52	261.7
D End of 1st Shutin	31.26	502.5
E Start of 2nd Flow	0.00	194.2
F End of 2nd Flow	22.68	194.6
G End of 2nd Shutin	37.86	229.5
Q Final Hydrostatic	0.00	14611.9

Test Run Information:

Start Time: 1825hrs
Reached Test Depth: 1745hrs
Pull Out Time: 2000hrs
Tool Out Of Hole: 200hrs
Water Loss: 8.00cm³
Mud Drop: NO
VIS: 50.00S/L
Filter Cake: 1.50mm
Pump Time: 45min
Reversed Out: NO
Mud Type: GEL CHEMICAL
Mud Weight: 1100.00kg/m³
Amount of fill: 0.00m
Amount of cushion: 0.00
Type of cushion:



General Remarks:

Mechanically successful. *Test results suggest virtually no permeability within the zone tested.

Maximum gas rates as reported by Alpine Closed Chamber are as follows:

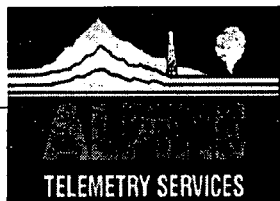
PREFLOW: 64.71 m3/day.

FINAL FLOW: 52.58 m3/day.

*** See enclosed Closed Chamber report for further evaluation.

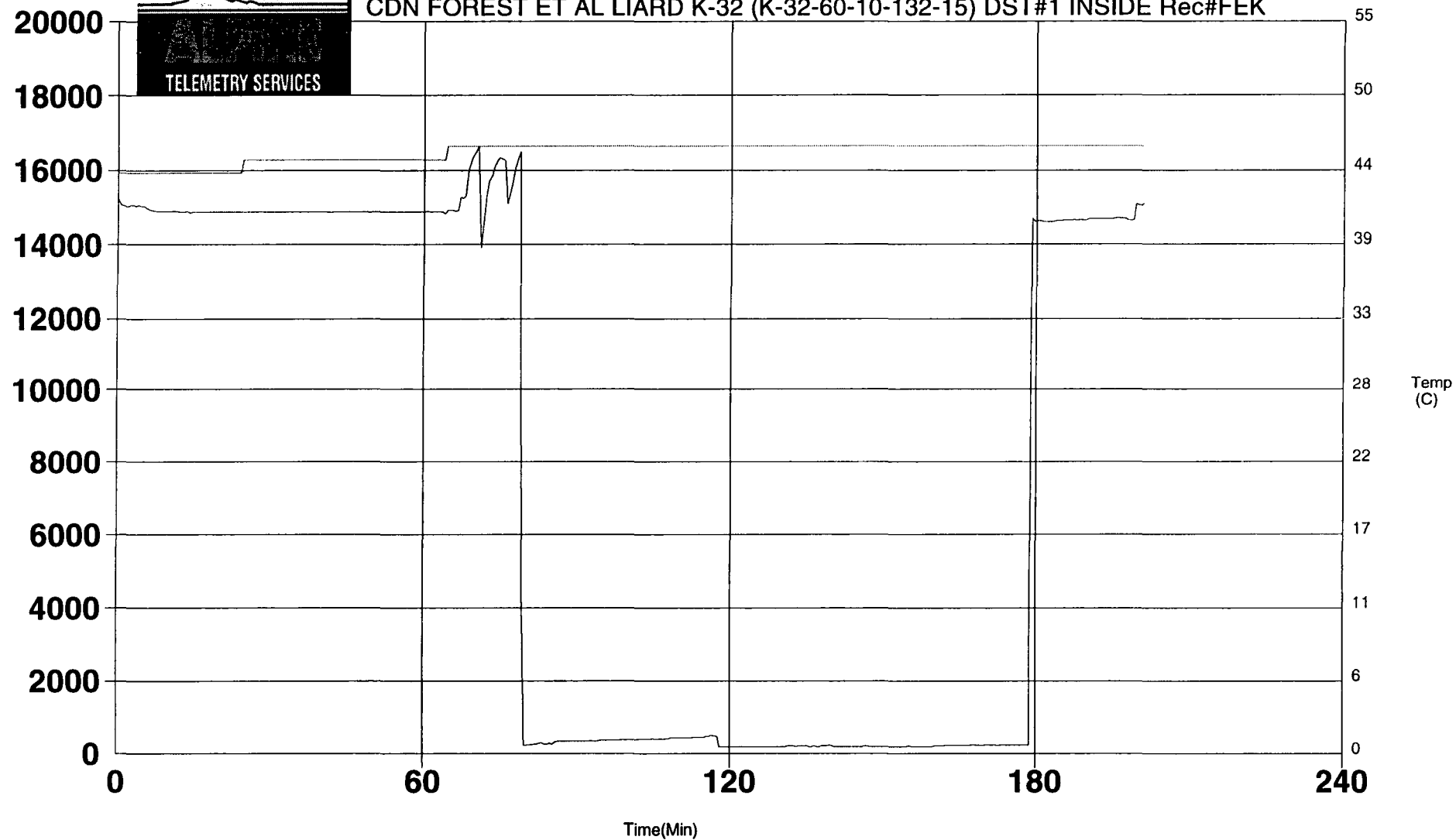
Recovery Description:

Total fluid recovery was 18 meters drilling fluid.



Time/Pressure Plot

CDN FOREST ET AL LIARD K-32 (K-32-60-10-132-15) DST#1 INSIDE Rec#FEK



A Initial Hydrostatic - 14883
B Start of 1st Flow - 227
C End of 1st Flow - 262
D End of 1st Shutin - 503
E Start of 2nd Flow - 194

F End of 2nd Flow - 195
G End of 2nd Shutin - 230
Q Final Hydrostatic - 14612