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Tri-Alta Bews Services Ltd. Pressure Test Report

COMPANY INFORMATION

Company Name	PARAMOUNT RESOURCES LTD.
Representative	MR. WAYNE TOMM
Phone	# 266 - 2047
Address	4000, 350 - 7th Avenue S.W., CALGARY, ALBERTA T2P - 3W5

WELL INFORMATION

Well Name	PARAMOUNT et al LIARD
Well Location	F - 36
Field and pool	LIARD -
Status (oil, gas, water, injection)	GASWELL
Perforated Intervals	1978.5 - 2040.5 mCF
Mid point of Perforated Intervals (MPP)	2009.5 mCF
Drilling Rig Number	
Elevations	
Kelly Bushing (KB)	470.3 m
Casing Flange (CF)	464.8 m
KB-CF	5.5 m
Ground Level (GL)	
Plug back total depth	
Total depth	
Production Casing	88.9 mm
Production Tubing	N/A

TEST INFORMATION

Test number / Type of test	STATIC GRADIENT
Date(s) of test	February 24/99.
Dead-weight gauge tubing pressure	N/A
Dead-weight gauge casing pressure	6000 kPa
Shut-in date	
Shut-in duration	
Date/time on bottom	February 24/99 @ 06:20.
Date/time off bottom	February 24/99 @ 06:25.
Run depth at probe pressure port	2050.0 mCF

PRESSURE TEST RESULTS

Maximum recorded probe pressure	6808.282 kPag
Maximum recorded probe temperature	55.69 Degrees C
Final buildup pressure	
Gradient Survey Information	YES
Extrapolated pressure to MPP	6797.663 kPag
Final gradient at depth	0.1115 kPa/m

Tri-Alta Bews Job Number

Probe Serial Number

R69 (BOTTOM)

PROBE INFORMATION

Probe Serial Number	R69 (BOTTOM)
Model	Level II
Pressure	
Calibrated Pressure Range	0 - 41370 kPag (0 - 6000 PSI)
Accuracy	0.05% FS
Resolution	0.0008% FS
Temperature	
Calibrated Temperature Range	-21.0 - 125.2 Degrees C
Accuracy	0.25% FS
Resolution	0.002% FS
Calibration file used for reports	R69OC16A.CAL

PROGRAMMING DETAILS

Sequence	Sampling	Sample	Repetitions of step
<u>Step</u>	<u>Mode</u>	<u>Period</u>	<u>Count</u>
1	Pause	5 seconds	5
2	Pressure Trigger	2 minutes	Trig. @ 100 PSI
3	Overrun	30 seconds	to end of memory

Program start time	Feb 24/99 @ 04:37:11
Program end time	Feb 24/99 @ 18:18:11
Total Samples Taken	1643
Usage for this test	0.1440 Ah

Generic Data File Name	R69SGB.GEN
Reported by	TIM BEWS

COMMENTS

Pressure vs. Depth

Probe R69 (BOTTOM)
Company PARAMOUNT RESOURCES LTD.
Well Name PARAMOUNT et al LIARD
Well Location F - 36
Field and Pool LIARD -
Date of Test February 24/99.

Stop Time		Depth	Pressure	Gradient
From	To	(mCF)	(kPag)	(kPa/m)
04:37	04:42	0.000	5805.649	0.7438
04:52	04:57	500.000	6177.564	0.7438
05:10	05:15	1000.000	6543.326	0.7315
05:40	05:45	1500.000	6799.889	0.5131
06:02	06:07	1970.000	6798.859	-0.0022
06:08	06:13	2000.000	6797.875	-0.0328
06:14	06:19	2030.000	6797.206	-0.0223
06:20	06:25	2050.000	6799.437	0.1115

MPP Pressure extrapolated using a least-squares fit:
2009.500 6797.663

Data Listing: Every 5th point of the generic data file.

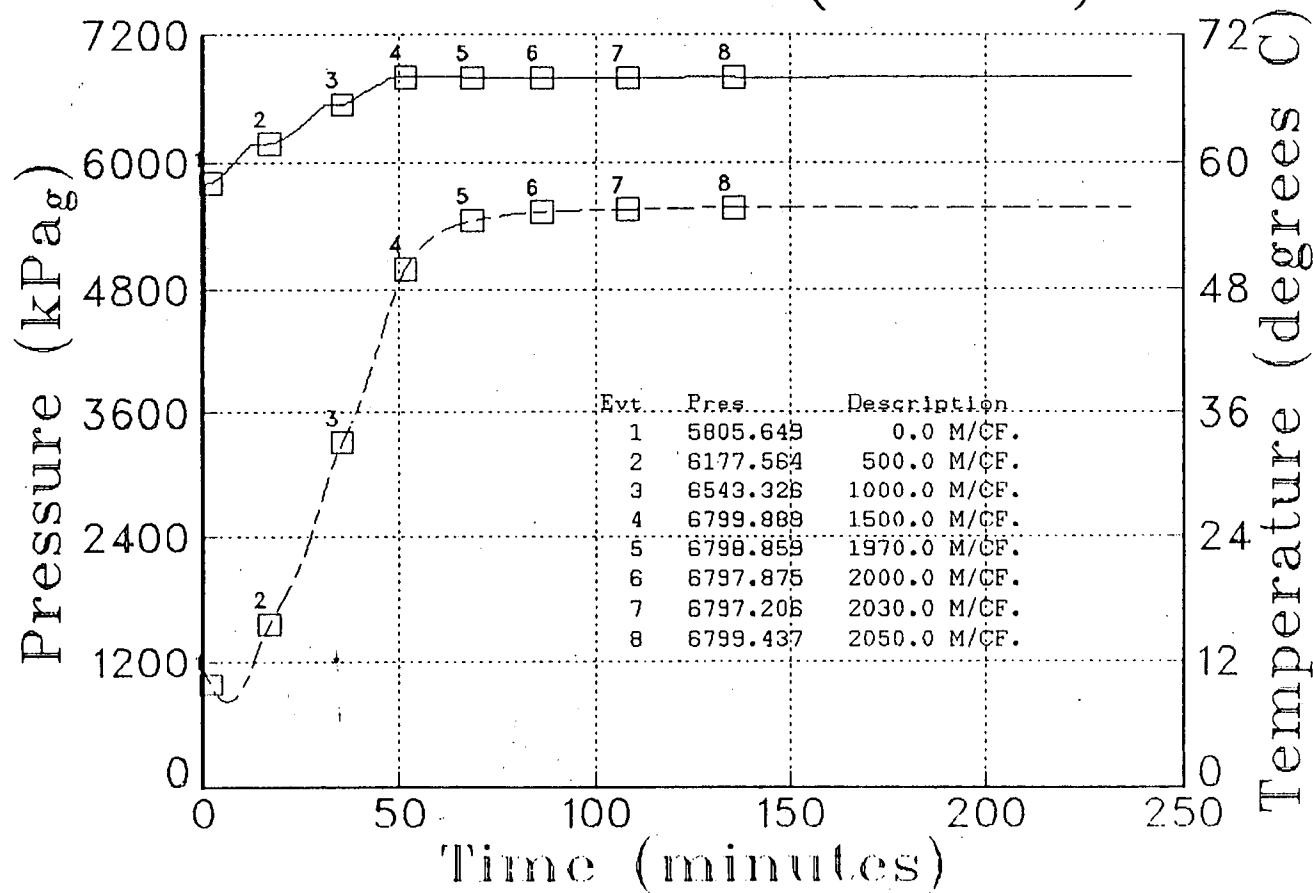
Probe Number: R69 (BOTTOM)
Company: PARAMOUNT RESOURCES LTD.
Well: PARAMOUNT et al LIARD
Location: F - 36
Field: LIARD -
Test Date(s): February 24/99.

Time	Pressure (kPag)	Temperature (degrees C)	Time	Pressure (kPag)	Temperature (degrees C)
Wed Feb 24, 1999			05:47:11	6798.576	54.5830
04:37:11	3137.569	11.1720	05:49:41	6798.460	54.7590
1 - 0.0 M/CF.			05:52:11	6798.262	54.9040
04:39:11	5805.649	9.7550	05:54:41	6798.064	55.0200
04:39:41	5809.257	9.3970	05:57:11	6797.869	55.1160
04:42:11	5880.609	8.2120	05:59:41	6797.695	55.1930
04:44:41	5980.700	8.2070	06:02:11	6797.825	55.2580
04:47:11	6080.209	9.2890	6 - 2000.0 M/CF.		
04:49:41	6172.292	11.5370	06:03:11	6797.875	55.2800
04:52:11	6175.792	14.0420	06:04:41	6797.993	55.3090
2 - 500.0 M/CF.			06:07:11	6797.752	55.3520
04:54:11	6177.564	15.6390	06:09:41	6797.743	55.3880
04:54:41	6177.936	15.9880	06:12:11	6797.696	55.4160
04:57:11	6214.439	17.5640	06:14:41	6797.436	55.4410
04:59:41	6272.620	19.3410	06:17:11	6797.512	55.4670
05:02:11	6342.397	21.4640	06:19:41	6797.380	55.4840
05:04:41	6425.185	24.1080	06:22:11	6797.373	55.5010
05:07:11	6508.160	27.1130	06:24:41	6797.257	55.5160
05:09:41	6542.138	30.2340	7 - 2030.0 M/CF.		
05:12:11	6543.273	32.7480	06:25:11	6797.206	55.5200
3 - 1000.0 M/CF.			06:27:11	6797.415	55.5310
05:12:41	6543.326	33.1630	06:29:41	6798.255	55.5480
05:14:41	6575.592	34.6560	06:32:11	6798.651	55.5690
05:17:11	6632.019	36.9510	06:34:41	6798.878	55.5900
05:19:41	6685.362	39.7970	06:37:11	6799.150	55.6130
05:22:11	6737.963	42.9460	06:39:41	6799.133	55.6330
05:24:41	6791.122	46.0890	06:42:11	6800.142	55.6620
05:27:11	6799.583	48.7620	06:44:41	6800.024	55.6750
4 - 1500.0 M/CF.			06:47:11	6799.710	55.6840
05:28:41	6799.889	49.9330	Maximum Recorded Temperature		
05:29:41	6800.155	50.5750	06:49:41	6799.893	55.6920
05:32:11	6800.040	51.8110	06:52:11	6799.623	55.6900
05:34:41	6799.708	52.6710	8 - 2050.0 M/CF.		
05:37:11	6799.356	53.2960	06:52:41	6799.437	55.6900
05:39:41	6799.412	53.7590	06:54:41	6798.919	55.6900
05:42:11	6799.398	54.1050	06:57:11	6797.031	55.6280
05:44:41	6798.983	54.3680	06:59:41	6797.414	55.6240
5 - 1970.0 M/CF.			07:02:11	6797.620	55.6230
05:45:41	6798.859	54.4580	07:04:41	6797.925	55.6210

Time	Pressure (kPag)	Temperature (degrees C)	Time	Pressure (kPag)	Temperature (degrees C)
Wed Feb 24, 1999			07:54:41	6803.474	55.6710
07:07:11	6798.230	55.6790	07:57:11	6803.888	55.6710
07:09:41	6798.436	55.6770	07:59:41	6804.136	55.6710
07:12:11	6798.762	55.6750	08:02:11	6804.446	55.6710
07:14:41	6799.026	55.6730	08:04:41	6804.737	55.6730
07:17:11	6799.316	55.6730	08:07:11	6805.053	55.6750
07:19:41	6799.625	55.6710	08:09:41	6805.358	55.6730
07:22:11	6799.915	55.6710	08:12:11	6805.647	55.6730
07:24:41	6800.226	55.6710	08:14:41	6805.917	55.6730
07:27:11	6800.495	55.6710	08:17:11	6806.299	55.6770
07:29:41	6800.903	55.6690	08:19:41	6806.563	55.6750
07:32:11	6801.275	55.6690	08:22:11	6806.812	55.6750
07:34:41	6801.027	55.6690	08:24:41	6807.102	55.6750
07:37:11	6801.461	55.6690	08:27:11	6807.412	55.6750
07:39:41	6801.710	55.6690	08:29:41	6807.722	55.6750
07:42:11	6802.000	55.6690	08:32:11	6808.075	55.6770
07:44:41	6802.331	55.6690	Maximum Recorded Pressure		
07:47:11	6802.641	55.6690	08:34:11	6808.282	55.6770
07:49:41	6802.972	55.6690	08:34:11	6808.282	55.6770
07:52:11	6803.309	55.6710			

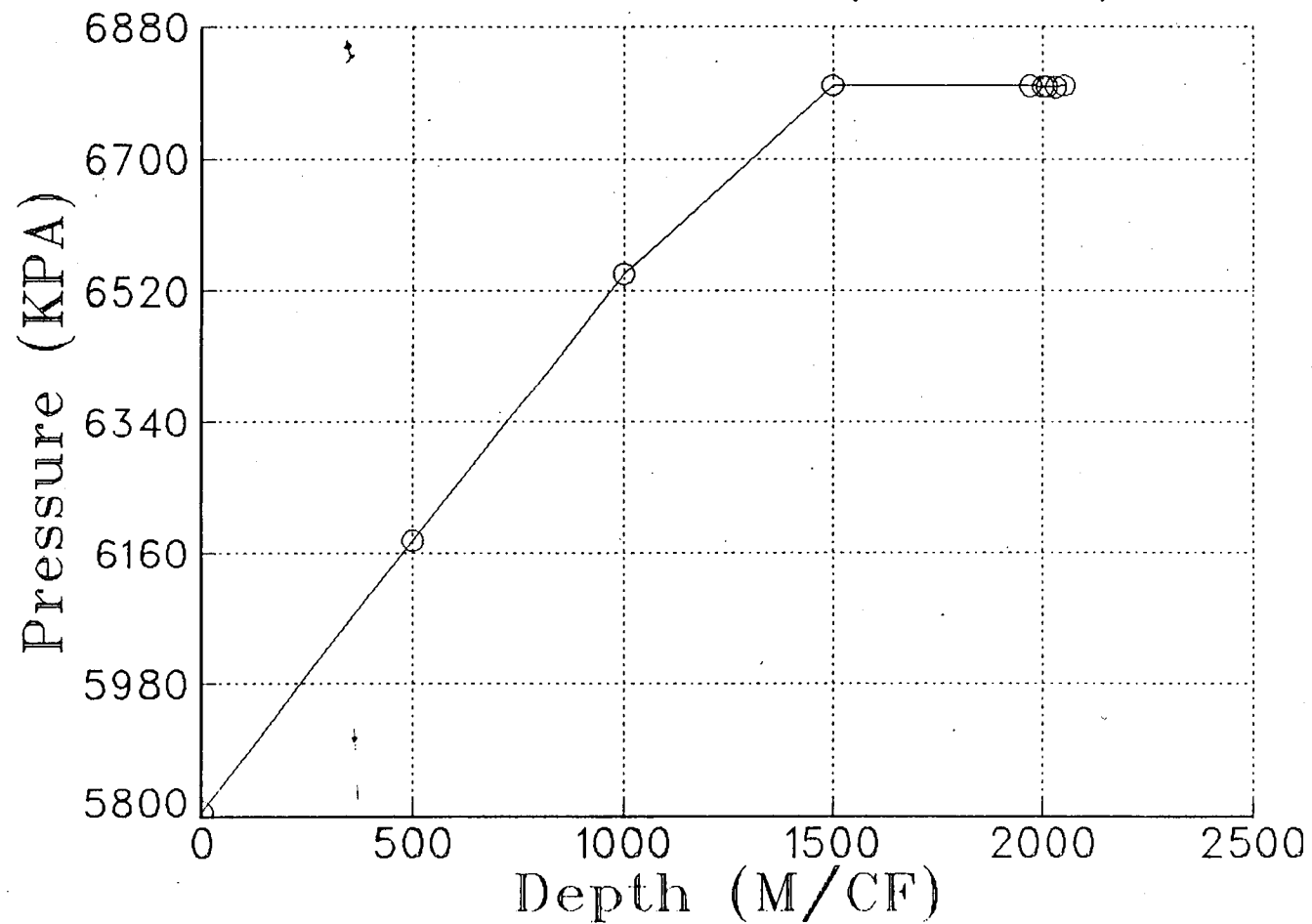
Paramount Resources Ltd.

F¹ - 36 SG R69 (BOTTOM)



Paramount Resources Ltd.

F - 36 SG R69 (BOTTOM)



Tri-Alta Bews Services Ltd. Pressure Test Report

COMPANY INFORMATION

Company Name	PARAMOUNT RESOURCES LTD.
Representative	MR. WAYNE TOMM
Phone	# 266 - 2047
Address	4000, 350 - 7th Avenue S.W., CALGARY, ALBERTA T2P - 3W5

WELL INFORMATION

Well Name	PARAMOUNT et al LIARD
Well Location	F - 36
Field and pool	LIARD -
Status (oil, gas, water, injection)	GASWELL
Perforated Intervals	1978.5 - 2040.5 mCF
Mid point of Perforated Intervals (MPP)	2009.5 mCF
Drilling Rig Number	
Elevations	
Kelly Bushing (KB)	470.3 m
Casing Flange (CF)	464.8 m
KB-CF	5.5 m
Ground Level (GL)	
Plug back total depth	
Total depth	
Production Casing	88.9 mm
Production Tubing	N/A

TEST INFORMATION

Test number / Type of test	STATIC GRADIENT
Date(s) of test	February 24/99.
Dead-weight gauge tubing pressure	N/A
Dead-weight gauge casing pressure	6000 kPa
Shut-in date	
Shut-in duration	
Date/time on bottom	February 24/99 @ 06:20.
Date/time off bottom	February 24/99 @ 06:25.
Run depth at probe pressure port	2048.9 mCF

PRESSURE TEST RESULTS

Maximum recorded probe pressure	6803.924 kPag
Maximum recorded probe temperature	54.96 Degrees C
Final buildup pressure	
Gradient Survey Information	YES
Extrapolated pressure to MPP	6800.900 kPag
Final gradient at depth	0.1233 kPa/m

Tri-Alta Bews Job Number

Probe Serial Number

P54 (TOP)

PROBE INFORMATION

Probe Serial Number	P54 (TOP)
Model	Level II
Pressure	
Calibrated Pressure Range	0 - 41370 kPag (0 - 6000 PSI)
Accuracy	0.05% FS
Resolution	0.0008% FS
Temperature	
Calibrated Temperature Range	-21.1 - 148.6 Degrees C
Accuracy	0.25% FS
Resolution	0.002% FS
Calibration file used for reports	P54JA02A.CAL

PROGRAMMING DETAILS

Sequence	Sampling	Sample	Repetitions of step
<u>Step</u>	<u>Mode</u>	<u>Period</u>	<u>Count</u>
1	Pause	5 seconds	5
2	Pressure Trigger	2 minutes	Trig. @ 100 PSI
3	Overrun	30 seconds	to end of memory

Program start time	Feb 24/99 @ 04:37:11
Program end time	Feb 24/99 @ 18:18:11
Total Samples Taken	1643
Usage for this test	0.1440 Ah

Generic Data File Name	P54SGT.GEN
Reported by	TIM BEWS

COMMENTS

Pressure vs. Depth

Probe P54 (TOP)
Company PARAMOUNT RESOURCES LTD.
Well Name PARAMOUNT et al LIARD
Well Location F - 36
Field and Pool LIARD -
Date of Test February 24/99.

Stop Time		Depth (mCF)	Pressure (kPag)	Gradient (kPa/m)
From	To			
04:37	04:42	0.000	5805.684	0.7434
04:52	04:57	498.900	6176.574	0.7434
05:10	05:15	998.900	6533.346	0.7135
05:40	05:45	1498.900	6803.553	0.5404
06:02	06:07	1968.900	6802.466	-0.0023
06:08	06:13	1998.900	6801.199	-0.0422
06:14	06:19	2028.900	6800.352	-0.0282
06:20	06:25	2048.900	6802.818	0.1233

MPP Pressure extrapolated using a least-squares fit:
2009.500 6800.900

Data Listing: Every 5th point of the generic data file.

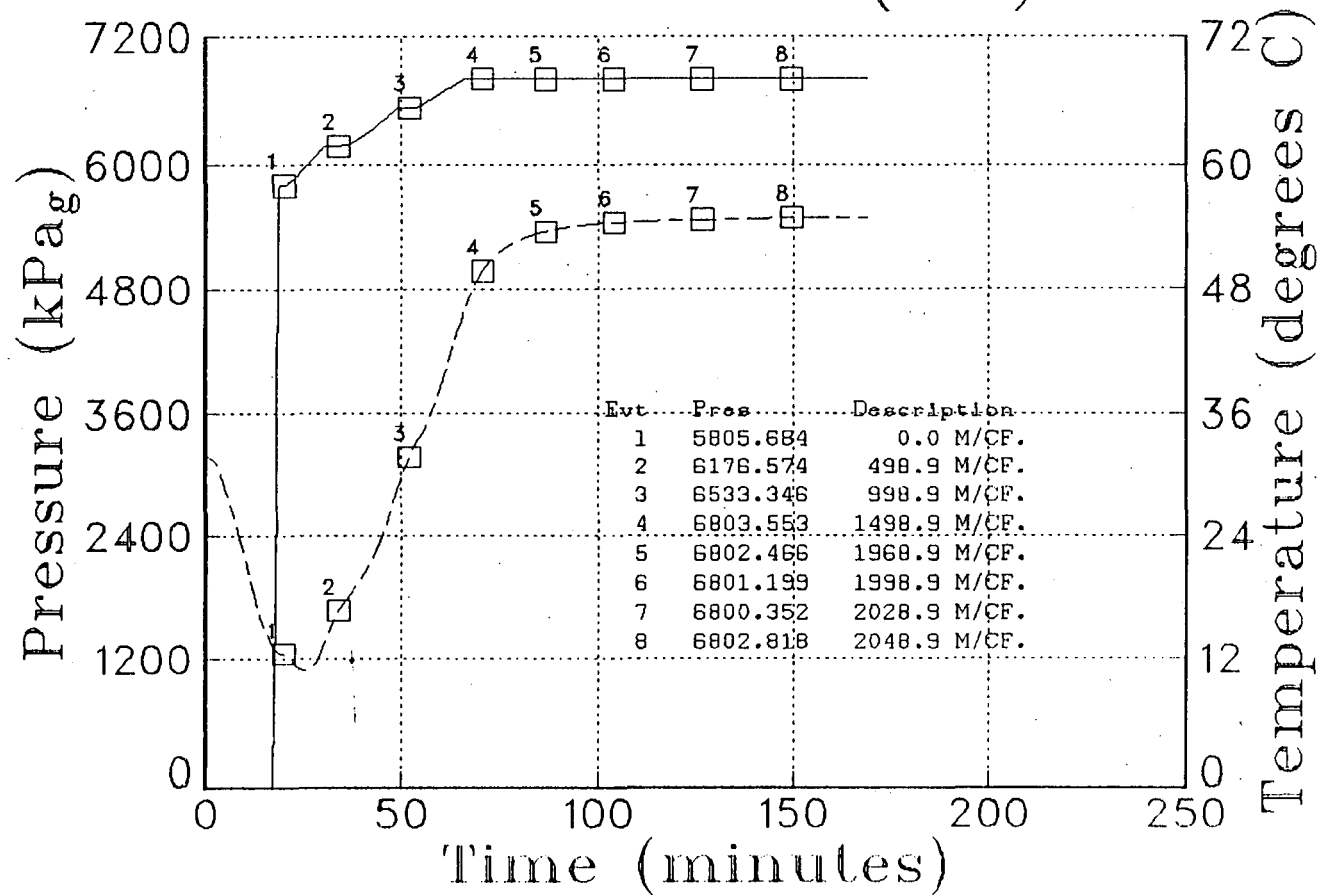
Probe Number: P54 (TOP)
Company: PARAMOUNT RESOURCES LTD.
Well: PARAMOUNT et al LIARD
Location: F - 36
Field: LIARD -
Test Date(s): February 24/99.

Time	Pressure (kPag)	Temperature (degrees C)	Time	Pressure (kPag)	Temperature (degrees C)
Wed Feb 24, 1999			05:33:08	6803.924	51.4170
04:19:08	0.000	31.9270	05:34:08	6803.659	51.7400
04:21:38	0.000	31.3650	05:36:38	6803.191	52.3900
04:24:08	0.000	28.6600	05:39:08	6802.999	52.8740
04:26:38	0.000	25.1220	05:41:38	6803.089	53.2410
04:29:08	0.000	21.8000	05:44:08	6802.910	53.5320
04:31:38	0.000	18.2490	5 - 1968.9 M/CF.		
04:34:08	0.000	14.9770	05:45:38	6802.466	53.6660
04:36:38	784.081	12.9860	05:46:38	6802.323	53.7520
1 - 0.0 M/CF.			05:49:08	6802.084	53.9350
04:39:08	5805.684	12.5140	05:51:38	6801.815	54.0860
04:41:38	5860.316	11.6330	05:54:08	6801.587	54.2090
04:44:08	5961.120	10.8840	05:56:38	6801.274	54.3100
04:46:38	6060.223	11.3020	05:59:08	6801.090	54.3960
04:49:08	6158.731	13.1970	06:01:38	6801.179	54.4670
04:51:38	6175.562	15.5940	6 - 1998.9 M/CF.		
2 - 498.9 M/CF.			06:03:08	6801.199	54.5050
04:53:08	6176.574	16.7140	06:04:08	6801.249	54.5280
04:54:08	6176.990	17.3410	06:06:38	6801.028	54.5780
04:56:38	6202.861	18.6210	06:09:08	6800.979	54.6220
04:59:08	6253.237	20.0050	06:11:38	6801.016	54.6580
05:01:38	6322.466	21.7430	06:14:08	6800.716	54.6890
05:04:08	6404.836	24.0240	06:16:38	6800.665	54.7140
05:06:38	6484.918	26.8010	06:19:08	6800.531	54.7360
05:09:08	6533.561	29.7750	06:21:38	6800.534	54.7580
3 - 998.9 M/CF.			06:24:08	6800.497	54.7770
05:11:08	6533.346	31.8190	7 - 2028.9 M/CF.		
05:11:38	6533.367	32.2580	06:25:38	6800.352	54.7860
05:14:08	6553.566	34.0410	06:26:38	6800.409	54.7940
05:16:38	6611.683	36.0480	06:29:08	6801.279	54.8110
05:19:08	6667.220	38.7030	06:31:38	6801.729	54.8320
05:21:38	6725.872	41.7270	06:34:08	6802.027	54.8570
05:24:08	6781.726	44.8430	06:36:38	6802.314	54.8800
05:26:38	6802.585	47.6010	06:39:08	6802.318	54.8950
05:29:08	6803.391	49.5220	06:41:38	6803.018	54.9240
4 - 1498.9 M/CF.			06:44:08	6803.330	54.9420
05:29:38	6803.553	49.8260	06:46:38	6802.793	54.9470
05:31:38	6803.805	50.8320	8 - 2048.9 M/CF.		
Maximum Recorded Pressure			06:48:38	6802.818	54.9510

Time	Pressure (kPag)	Temperature (degrees C)	Time	Pressure (kPag)	Temperature (degrees C)
Wed Feb 24, 1999			Maximum Recorded Temperature		
06:49:08	6802.818	54.9510	07:00:38	6800.542	54.9630
06:51:38	6802.845	54.9550	07:01:38	6800.510	54.9550
06:54:08	6802.115	54.9570	07:04:08	6800.809	54.9530
06:56:38	6801.282	54.9570	07:06:38	6801.073	54.9530
06:59:08	6800.287	54.9550	07:08:08	6801.276	54.9530

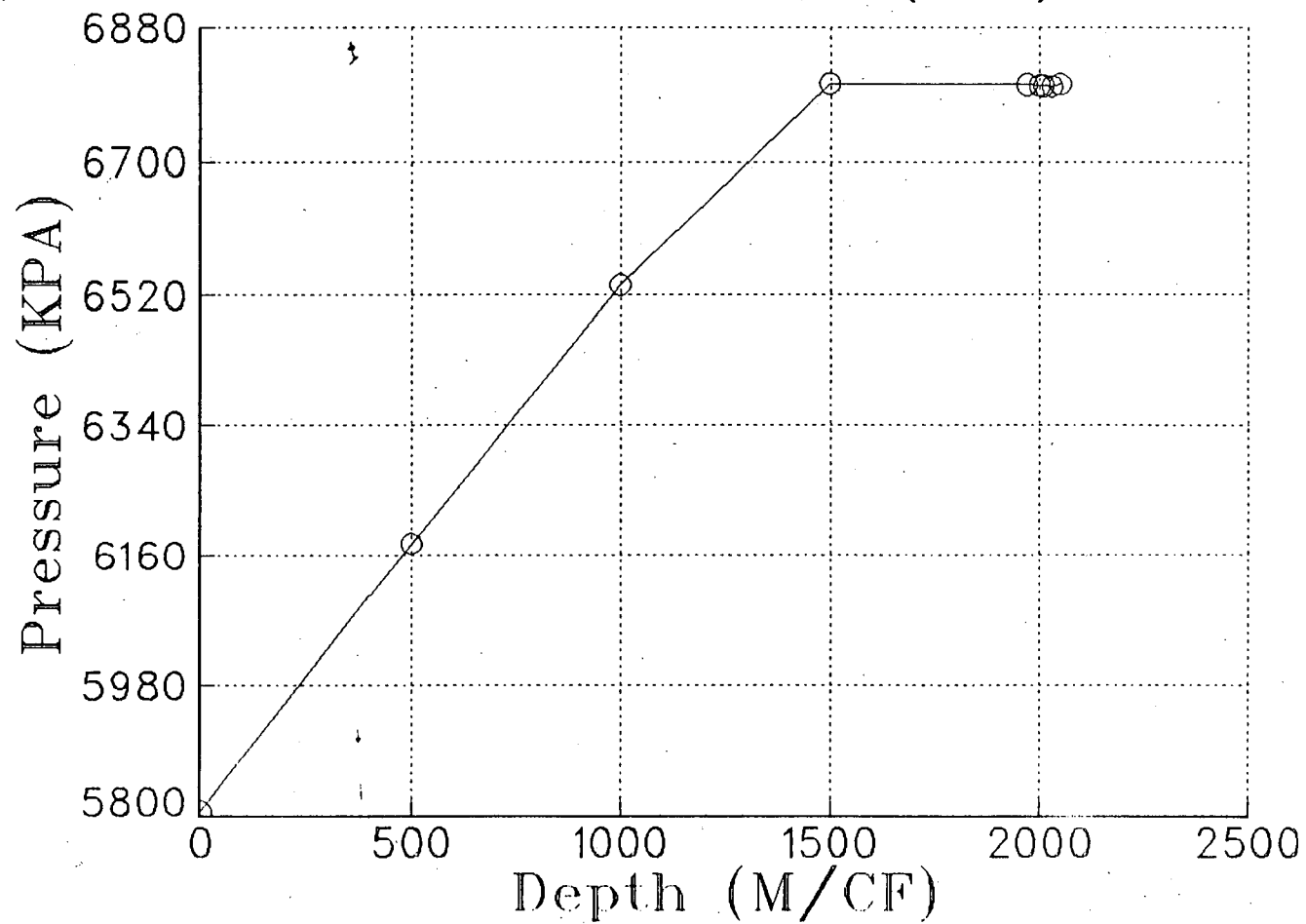
Paramount Resources Ltd.

'F - 36 SG P54 (TOP)



Paramount Resources Ltd.

F - 36 SG P54 (TOP)



Tri-Alta Bews Services Ltd. Pressure Test Report

COMPANY INFORMATION

Company Name	PARAMOUNT RESOURCES LTD.
Representative	MR. WAYNE TOMM
Phone	# 266 - 2047
Address	4000, 350 - 7th Avenue S.W., CALGARY, ALBERTA T2P - 3W5

WELL INFORMATION

Well Name	PARAMOUNT et al LIARD
Well Location	F - 36
Field and pool	LIARD -
Status (oil, gas, water, injection)	GASWELL
Perforated Intervals	1978.5 - 2040.5 mCF
Mid point of Perforated Intervals (MPP)	2009.5 mCF
Drilling Rig Number	
Elevations	
Kelly Bushing (KB)	470.3 m
Casing Flange (CF)	464.8 m
KB-CF	5.5 m
Ground Level (GL)	
Plug back total depth	
Total depth	
Production Casing	88.9 mm
Production Tubing	N/A

TEST INFORMATION

Test number / Type of test	BUILDUP
Date(s) of test	February 24/99.
Dead-weight gauge tubing pressure	N/A
Dead-weight gauge casing pressure	6000 kPa
Shut-in date	
Shut-in duration	
Date/time on bottom	February 24/99 @ 06:19.
Date/time off bottom	February 24/99 @ 17:30.
Run depth at probe pressure port	2050.0 mCF

PRESSURE TEST RESULTS

Maximum recorded probe pressure	6813.279 kPag
Maximum recorded probe temperature	70.97 Degrees C
Final buildup pressure	6584.171 kPag
Gradient Survey Information	YES
Extrapolated pressure to MPP	
Final gradient at depth	

Tri-Alta Bews Job Number

Probe Serial Number

R69 (BOTTOM)

PROBE INFORMATION

Probe Serial Number	R69 (BOTTOM)
Model	Level II
Pressure	
Calibrated Pressure Range	0 - 41370 kPag (0 - 6000 PSI)
Accuracy	0.05% FS
Resolution	0.0008% FS
Temperature	
Calibrated Temperature Range	-21.0 - 125.2 Degrees C
Accuracy	0.25% FS
Resolution	0.002% FS
Calibration file used for reports	R69OC16A.CAL

PROGRAMMING DETAILS

Sequence	Sampling	Sample	Repetitions of step
<u>Step</u>	<u>Mode</u>	<u>Period</u>	<u>Count</u>
1	Pause	5 seconds	5
2	Pressure Trigger	2 minutes	Trig. @ 100 PSI
3	Overrun	30 seconds	to end of memory

Program start time	Feb 24/99 @ 04:37:11
Program end time	Feb 24/99 @ 18:18:11
Total Samples Taken	1643
Usage for this test	0.1440 Ah

Generic Data File Name	R69FE24A.GEN
Reported by	TIM BEWS

COMMENTS

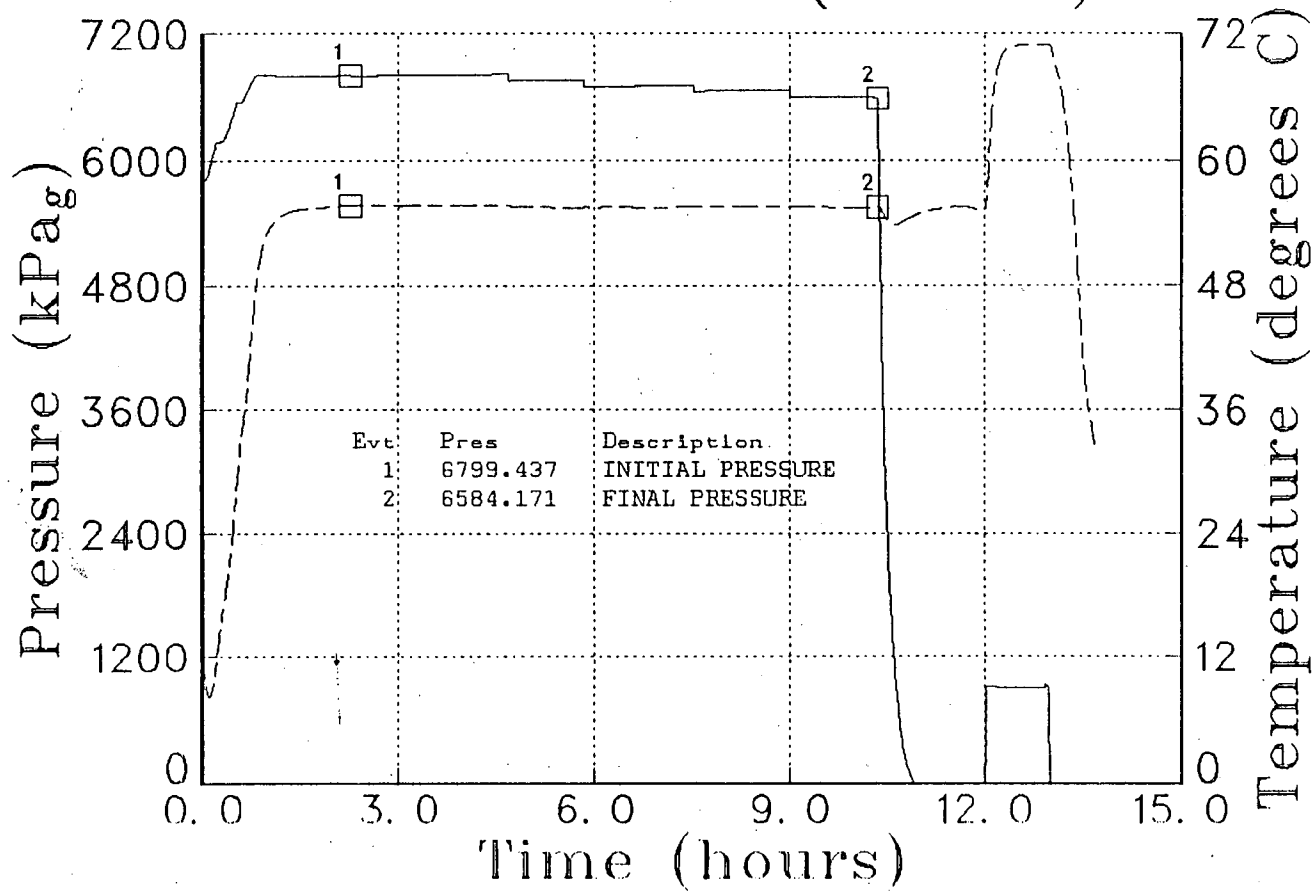
Data Listing: Every 25th point of the generic data file.

Probe Number: R69 (BOTTOM)
Company: PARAMOUNT RESOURCES LTD.
Well: PARAMOUNT et al LIARD
Location: F - 36
Field: LIARD -
Test Date(s): February 24/99.

Time	Pressure (kPag)	Temperature (degrees C)	Time	Pressure (kPag)	Temperature (degrees C)
Wed Feb 24, 1999			11:29:41	6702.880	55.4910
04:37:11	3137.569	11.1720	11:42:11	6705.194	55.5230
04:49:41	6172.292	11.5370	11:54:41	6704.194	55.5640
05:02:11	6342.397	21.4640	12:07:11	6705.191	55.5910
05:14:41	6575.592	34.6560	12:19:41	6649.000	55.5630
05:27:11	6799.583	48.7620	12:32:11	6649.969	55.5860
05:39:41	6799.412	53.7590	12:44:41	6649.803	55.6080
05:52:11	6798.262	54.9040	12:57:11	6649.583	55.5760
06:04:41	6797.993	55.3090	13:09:41	6651.861	55.5890
06:17:11	6797.512	55.4670	13:22:11	6650.936	55.6180
06:29:41	6798.255	55.5480	13:34:41	6651.724	55.6330
06:42:11	6800.142	55.6620	13:47:11	6596.279	55.5920
1 - INITIAL PRESSURE			13:59:41	6596.409	55.6110
06:52:41	6799.437	55.6900	14:12:11	6595.875	55.5460
06:54:41	6798.919	55.6900	14:24:41	6598.156	55.4310
07:07:11	6798.230	55.6790	14:37:11	6596.906	55.4900
07:19:41	6799.625	55.6710	14:49:41	6597.798	55.5310
07:32:11	6801.275	55.6690	2 - FINAL PRESSURE		
07:44:41	6802.331	55.6690	14:58:41	6584.171	55.5480
07:57:11	6803.888	55.6710	15:02:11	4427.830	55.2180
08:09:41	6805.358	55.6730	15:14:41	1004.657	53.8550
08:22:11	6806.812	55.6750	15:27:11	109.485	54.4760
08:34:41	6808.343	55.6750	15:39:41	0.000	55.0740
08:47:11	6809.771	55.6770	15:52:11	0.000	55.3590
08:59:41	6811.184	55.6790	16:04:41	0.000	55.5240
09:12:11	6812.596	55.6810	16:17:11	0.000	55.6320
09:24:41	6754.524	55.6300	16:29:41	0.000	55.4190
09:37:11	6755.683	55.6300	16:42:11	900.872	62.6910
09:49:41	6755.943	55.6490	16:54:41	894.927	70.2880
10:02:11	6756.022	55.5070	17:07:11	893.913	70.8780
10:14:41	6758.152	55.4960	17:19:41	892.601	70.9530
10:27:11	6757.275	55.5450	17:32:11	926.838	70.9640
10:39:41	6700.193	55.5380	17:44:41	0.000	67.8730
10:52:11	6700.361	55.5720	17:57:11	0.000	57.4130
11:04:41	6700.784	55.6000	18:09:41	0.000	38.9960
11:17:11	6701.902	55.5000	18:18:11	0.000	32.6810

Paramount Resources Ltd.

F³ - 36 BU R69 (BOTTOM)



Tri-Alta Bews Services Ltd. Pressure Test Report

COMPANY INFORMATION

Company Name	PARAMOUNT RESOURCES LTD.
Representative	MR. WAYNE TOMM
Phone	# 266 - 2047
Address	4000, 350 - 7th Avenue S.W., CALGARY, ALBERTA T2P - 3W5

WELL INFORMATION

Well Name	PARAMOUNT et al LIARD
Well Location	F - 36
Field and pool	LIARD -
Status (oil, gas, water, injection)	GASWELL
Perforated Intervals	1978.5 - 2040.5 mCF
Mid point of Perforated Intervals (MPP)	2009.5 mCF
Drilling Rig Number	
Elevations	
Kelly Bushing (KB)	470.3 m
Casing Flange (CF)	464.8 m
KB-CF	5.5 m
Ground Level (GL)	
Plug back total depth	
Total depth	
Production Casing	88.9 mm
Production Tubing	N/A

TEST INFORMATION

Test number / Type of test	BUILDUP
Date(s) of test	February 24/99.
Dead-weight gauge tubing pressure	N/A
Dead-weight gauge casing pressure	6000 kPa
Shut-in date	
Shut-in duration	
Date/time on bottom	February 24/99 @ 06:19.
Date/time off bottom	February 24/99 @ 17:30.
Run depth at probe pressure port	2048.9 mCF

PRESSURE TEST RESULTS

Maximum recorded probe pressure	6816.195 kPag
Maximum recorded probe temperature	70.37 Degrees C
Final buildup pressure	6586.973 kPag
Gradient Survey Information	YES
Extrapolated pressure to MPP	
Final gradient at depth	

Tri-Alta Bews Job Number

Probe Serial Number

P54 (TOP)

PROBE INFORMATION

Probe Serial Number	P54 (TOP)
Model	Level II
Pressure	
Calibrated Pressure Range	0 - 41370 kPag (0 - 6000 PSI)
Accuracy	0.05% FS
Resolution	0.0008% FS
Temperature	
Calibrated Temperature Range	-21.1 - 148.6 Degrees C
Accuracy	0.25% FS
Resolution	0.002% FS
Calibration file used for reports	P54JA02A.CAL

PROGRAMMING DETAILS

Sequence	Sampling	Sample	Repetitions of step
<u>Step</u>	<u>Mode</u>	<u>Period</u>	<u>Count</u>
1	Pause	5 seconds	5
2	Overrun	30 seconds	to end of memory
3	Overrun	30 seconds	to end of memory

Program start time	Feb 24/99 @ 04:19:08
Program end time	Feb 24/99 @ 18:20:08
Total Samples Taken	1683
Usage for this test	0.1480 Ah

Generic Data File Name	P54FE24A.GEN
Reported by	TIM BEWS

COMMENTS

Data Listing: Every 25th point of the generic data file.

Probe Number: P54 (TOP)
Company: PARAMOUNT RESOURCES LTD.
Well: PARAMOUNT et al LIARD
Location: F - 36
Field: LIARD -
Test Date(s): February 24/99.

Time	Pressure (kPag)	Temperature (degrees C)	Time	Pressure (kPag)	Temperature (degrees C)
Wed Feb 24, 1999			11:24:08	6705.009	54.7350
04:19:08	0.000	31.9270	11:36:38	6706.124	54.7770
04:31:38	0.000	18.2490	11:49:08	6707.643	54.8290
04:44:08	5961.120	10.8840	12:01:38	6707.408	54.8650
04:56:38	6202.861	18.6210	12:14:08	6650.567	54.8420
05:09:08	6533.561	29.7750	12:26:38	6652.274	54.8650
05:21:38	6725.872	41.7270	12:39:08	6652.628	54.9020
05:34:08	6803.659	51.7400	12:51:38	6652.437	54.8670
05:46:38	6802.323	53.7520	13:04:08	6653.257	54.8130
05:59:08	6801.090	54.3960	13:16:38	6654.583	54.8630
06:11:38	6801.016	54.6580	13:29:08	6653.585	54.8880
06:24:08	6800.497	54.7770	13:41:38	6597.375	54.8630
06:36:38	6802.314	54.8800	13:54:08	6598.963	54.8650
1 - INITIAL PRESSURE			14:06:38	6598.416	54.8980
06:48:38	6802.818	54.9510	14:19:08	6597.810	54.6590
06:49:08	6802.818	54.9510	14:31:38	6600.075	54.7050
07:01:38	6800.510	54.9550	14:44:08	6599.786	54.7750
07:14:08	6801.951	54.9550	14:56:38	6585.999	54.8210
07:26:38	6803.399	54.9610	2 - FINAL PRESSURE		
07:39:08	6804.603	54.9630	14:58:38	6586.973	54.8210
07:51:38	6806.177	54.9690	15:09:08	1971.836	53.1800
08:04:08	6807.680	54.9700	15:21:38	364.798	53.0090
08:16:38	6809.106	54.9740	15:34:08	0.000	53.6740
08:29:08	6810.614	54.9760	15:46:38	0.000	54.1830
08:41:38	6812.103	54.9800	15:59:08	0.000	54.4740
08:54:08	6813.549	54.9820	16:11:38	0.000	54.6310
09:06:38	6814.931	54.9840	16:24:08	0.000	54.2160
Maximum Recorded Pressure			16:36:38	0.000	54.3730
09:17:08	6816.195	54.9860	16:49:08	892.536	69.0010
09:19:08	6751.034	54.9800	17:01:38	890.246	70.2590
09:31:38	6758.253	54.9240	17:14:08	891.510	70.3370
09:44:08	6758.563	54.9420	17:26:38	889.812	70.3510
09:56:38	6758.372	54.8280	Maximum Recorded Temperature		
10:09:08	6760.314	54.7940	17:36:38	563.850	70.3690
10:21:38	6759.896	54.8400	17:39:08	0.000	69.3390
10:34:08	6702.599	54.8320	17:51:38	0.000	62.2990
10:46:38	6703.165	54.8630	18:04:08	0.000	44.0230
10:59:08	6703.549	54.9010	18:16:38	0.000	32.0610
11:11:38	6704.248	54.8250	18:20:08	0.000	30.5730

Paramount Resources Ltd.

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