

DRILL STEM TEST REPORT

WELL NAME:	Paramount Berkley Netla	DST #:	Two
LOCATION:	M-23	DATE:	Jan. 18, 1999
FORMATION:	Landry	INTERVAL:	2048 to 2080 mKB
TESTING CO.:	Baker oil tool	TEST TYPE:	Inflate Strattle
SUPERVISOR:	Dave Wilson	T.D. 2280	mKB

FLOW TIMES:		Cushion:
Preflow	Miss Run min	
Init. Shut-In	min	Bottom Hole Choke: mm
Final Flow	min	Packers Skidded?: m
Final Shut-In	min	

FLOW DESCRIPTIONS Lost packer seat

Pre-Flow:
VO:

GAS FLOW RATES:			(Use 2" Critical Flow Prover)	
Time in min	Orifice size mm	Prover Press kPa	Flow Rate m3/day	Remarks

RECOVERY:		Total Fluid Recovery		m, consisting of:	
Oil Gravity:	API	Water Cl:	ppm	tested using:	
at:	deg C				
Mud Chlorides:	ppm	H2S Encountered?:			
PRESSURE DATA (kPa)		Bottom Packers Held?	No		
IHP	kPa	Pull Loose With?	daN over		
1 IFP	kPa	Samples Sent To:	string wt		
1 FFP	kPa				
1 SIP	kPa				
2 IFP	kPa				
2 FFP	kPa				
2 SIP	kPa				
FHP	kPa				
Recorder @	mKB	(include # of samples, lab name, lab location or pickup point, carrier name and time/date sent)			
In/Outside?	Inside				
COMMENTS		Lost bottom packer seat on Preflow			