

## DOWNHOLE WELL PROFILE

Date: 31-Mar-98

KB (m)	172.22	GL (m)	166.72	KB to CF:	5.15	KB to THF (est.)	5.28
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	No. Joins	Size OD mm	Weight kg/m	Thread Collar	Grade	Landed @ mKB	Top @ mKB
Surface Casing:	14	339.70	81.40	8rd. ST&C	K-55	164.00	Surface
Cement: Stage 1	29t Arctic Set +7.4% D-71+.5% D-65+.5% B-71+33kg Celloflake w/.6m <sup>3</sup> cement returns.						
	Cement fell back out of sight while WOC						
Interm. Casing:	45	244.50	53.60	8rd. ST&C	J-55	589.00	Surface
Stage 1	19t RFC +1% CaCl <sub>2</sub> +.2% D-46+ 5 l/t F52.1 w/continuous returns. Est cement top @ 77m						
Production Casing:	137	177.80	34.23	LT & C	K-55	1929.00	Surface
Cement: Stage 1	25m <sup>3</sup> 1:1:2 'G' + 18% D-44 + .1% B-71 fill cement						
	tail w/3m3 RFC + 1% B-30 + .3% B-71 + .2% D-46 w/Calculated cement top @ 1750m						
Stage 2	6.1m3 RFC + .1% B-30 + .3% B-71 + .2% D-46 w/.5m3 cement returns						
Production Tubing:	nil						

Csg.	Perforated Interval:	Bear Rock/Arnika	293.50	to	295.50
			303.00	to	306.00
		Mt. Clark	1894.50	to	1898.00
			1900.50	to	1906.00
	Bearfoot Open Hole	Precambrian	1929.00	to	1953.00

[illegible]

Wellhead	Make:	Barber	W.P	35MPa	Type:	Flanged
Master Valve	Make:	ABB	W.P.	35MPa	Type:	Flanged
	Size:	65.08mm	Trim	T-37		
Casing Valves	Make:	Rector	W.P.	35MPa	Type:	Flanged
	Size:	52.4mm	Trim	T-37		

164.00

279

289

293.50

295.50

303.00

306 00

589.00

1866

1874

1894.50

1898.00

1900.50

1906.00

1912

1920

1929.00

1928

1936

1953.00