

N.E.B. COPY

PARAMOUNT et al LIARD

F-36

1115 - 1125 M

DST # 2

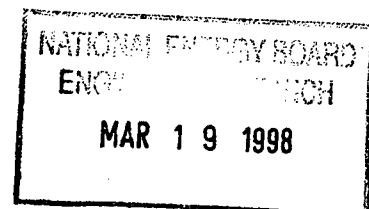


Delta-P Test Corp.

WELL TESTING AND EVALUATIONS

**BAKER OIL TOOLS
DELTA-P TEST CORP
WELL TESTING AND DST EVALUATIONS**

**PARAMOUNT et al LIARD
F-36
1115 - 1125 M
DST # 2**



Sun, Mar 15, 1998

PARAMOUNT ET AL LIARD
F-36
1115-1125
DST # 2

CLOSED CHAMBER REPORT SUMMARY

FLOW TIMES (minutes)

FLOW # 1 = 10	SHUT IN # 1 = 60
FLOW # 2 = 90	SHUT IN # 2 = 180

FLOW RATES (m3/D)

	GAS	LIQUID
FLOW # 1 initial	2.2	3.2
final	0	0.3
FLOW # 2 initial	8	0.1
final	0	0.1

RECOVERY

LENGTH (m)	VOLUME (m3)	DESCRIPTION
8	.02	DRILLING MUD
8	.02	TOTAL RECOVERY

COMMENTS

Surface pressures and flow rates were monitored on a minute by minute basis throughout both flow periods and the results, in graphical and tabular form, are contained in the following pages.

A good mechanical INFLATE STRADDLE DST using the WTD REAL TIME PRESSURE GAUGE and CLOSED CHAMBER was conducted across the interval 1115 - 1125 m.

Analysis for liquid produced during this test was done using pressures from the fluid recovery recorder, closed chamber surface data and the reported recovery. Calculations indicate a gradient of 10.8 kPa/m which is reasonable for this type of recovery and the reported recovery is varified.

Calculations indicate that 8 m of mud entered the test string during this test.

Sun, Mar 15, 1998

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1115-1125

DST # 2

This test was a reset after DST # 1.

Salinity of the recovered fluid was 2000 ppm.

LIQUID AND GAS FLOW RATES

DELTA P TEST CORP., #3 Pumpmeadow Cr. S.W., T2V 5C8, CALGARY, ALTA.

PARAMOUNT ET AL LIARD

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Sun, Mar 15, 1998

1115-1125

DST # 2

Testtime (24 Hr.)	Flowtime (min)	Surface Dp/Dt (KPa/mn)	Surface Pressure (KPabs)	Recovery Dp/Dt (KPa/mn)	Recovery Pressure (KPabs)	Liquidrate (m3/D)	Gasrate (m3/D)
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START OF FLOW #1

14:56:45	0.00	0.00	86.58	0.0	92.7		
14:57:00	0.25	0.29	86.66	-0.6	92.6	0.0	25.8
14:57:15	0.50	-0.08	86.64	-0.6	92.5	0.0	0.0
14:57:30	0.75	0.06	86.65	-0.6	92.3	0.0	5.4
14:57:45	1.00	0.02	86.66	9.7	94.7	0.0	2.2
14:59:45	3.00	0.01	86.67	10.4	115.5	3.2	0.0
15:01:45	5.00	0.00	86.68	2.2	119.9	0.8	0.0
15:03:45	7.00	0.00	86.69	1.4	122.6	0.5	0.0
15:05:45	9.00	0.00	86.69	1.0	124.7	0.4	0.0
15:06:30	9.75	-0.04	86.66	0.9	125.4	0.3	0.0

START OF SHUT IN #1

(Apparent Rates)

15:06:30	0.00	0.00	86.66	-0.0	125.4		
15:07:30	1.00	0.00	86.66	0.3	125.6	0.1	0.0
15:08:30	2.00	0.02	86.68	0.0	125.7	0.0	2.1
15:09:30	3.00	-0.01	86.67	0.1	125.7	0.0	0.0
15:10:30	4.00	-0.01	86.66	-0.1	125.6	0.0	0.0
15:11:30	5.00	0.01	86.67	-0.0	125.6	0.0	0.6
15:26:30	20.00	-0.00	86.62	0.0	125.8	0.0	0.0
15:41:30	35.00	-0.00	86.56	0.0	125.8	0.0	0.0
15:56:30	50.00	-0.00	86.50	-0.0	125.6	0.0	0.0
16:09:00	62.50	-0.00	86.46	0.0	126.1	0.0	0.0

START OF FLOW #2

16:09:00	0.00	0.00	86.46	0.0	126.1		
16:09:15	0.25	0.03	86.47	-1.1	125.8	0.0	3.3
16:09:30	0.50	0.02	86.47	-1.0	125.6	0.0	2.5
16:09:45	0.75	0.29	86.55	-0.1	125.5	0.0	26.3
16:10:00	1.00	0.09	86.57	0.3	125.6	0.1	7.8
16:20:00	11.00	-0.00	86.53	3.3	158.3	1.2	0.0
16:30:00	21.00	-0.01	86.47	0.4	162.5	0.2	0.0
16:40:00	31.00	-0.01	86.42	0.4	166.5	0.2	0.0
16:50:00	41.00	-0.00	86.37	0.4	170.5	0.2	0.0
17:00:00	51.00	-0.00	86.34	0.4	174.4	0.1	0.0
17:10:00	61.00	-0.00	86.30	0.4	177.9	0.1	0.0
17:20:00	71.00	-0.00	86.27	0.3	180.6	0.1	0.0
17:30:00	81.00	-0.00	86.24	0.3	183.2	0.1	0.0
17:38:15	89.25	-0.00	86.21	0.3	185.8	0.1	0.0

LIQUID AND GAS FLOW RATES

DELTA P TEST CORP., #3 Pumpmeadow Cr. S.W., T2V 5C8, CALGARY, ALTA.

PARAMOUNT ET AL LIARD

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Sun, Mar 15, 1998

1115-1125

DST # 2

Testtime (24 Hr.)	Flowtime (min)	Surface Dp/Dt (KPa/mn)	Surface Pressure (KPabs)	Recovery Dp/Dt (KPa/mn)	Recovery Pressure (KPabs)	Liquidrate (m3/D)	Gasrate (m3/D)
START OF SHUT IN #2						(Apparent Rates)	
17:38:15	0.00	0.00	86.21	0.0	185.8		
17:39:15	1.00	-0.03	86.18	-0.7	185.1	0.0	0.0
17:40:15	2.00	0.02	86.20	0.1	185.1	0.0	1.8
17:41:15	3.00	-0.03	86.17	0.0	185.1	0.0	0.0
17:42:15	4.00	0.01	86.18	0.1	185.2	0.0	0.7
17:43:15	5.00	0.00	86.18	-0.1	185.1	0.0	0.0
17:48:15	10.00	-0.00	86.16	-0.0	185.1	0.0	0.0
17:49:00	10.75	-0.02	86.15	0.1	185.1	0.0	0.0

END OF RECORDED SURFACE PRESSURE DATA

SUMMARY OF CHAMBER FLOW PROPERTIES

DELTA P TEST CORP., #3 Pumpmeadow Cr. S.W., T2V 5C8, CALGARY, ALTA.

PARAMOUNT ET AL LIARD

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Sun, Mar 15, 1998

1115-1125

DST # 2

	VOLUMES (m3)	LENGTHS (m)	PRESSURES (KPa abs)	
START FLOW # 1				
AIR/N2	6.032	1099.43	surface	86.6
			average	92.4
			bottom	98.4
GAS	0.000	0.00	surface	98.4
			average	98.4
			bottom	98.4
RECOVERY	0.000	0.00		
TOTAL	6.032	1099.43	rec/gauge	92.7
END FLOW # 1				
AIR/N2	6.025	1096.94	surface	86.7
			average	92.4
			bottom	98.5
GAS	0.000	0.00	surface	98.5
			average	98.5
			bottom	98.5
CUSHION	0.000	0.00		
RECOVERY	0.007	2.49		
TOTAL	6.032	1099.43	rec/gauge	125.4
** SHUT IN # 1				
AIR/N2	6.024	1096.85	surface	86.5
			average	92.2
			bottom	98.2
GAS	0.000	0.00	surface	98.2
			average	98.2
			bottom	98.2
CUSHION	-0.000	0.00		
RECOVERY	0.007	2.58		
TOTAL	6.032	1099.43	rec/gauge	126.1

**Point before 62.75 min into shut in, first surface dp/dt < -0.5

SUMMARY OF CHAMBER FLOW PROPERTIES

DELTA P TEST CORP., #3 Pumpmeadow Cr. S.W., T2V 5C8, CALGARY, ALTA.

PARAMOUNT ET AL LIARD

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Sun, Mar 15, 1998

1115-1125

DST # 2

	VOLUMES (m3)	LENGTHS (m)	PRESSURES (KPa abs)	
START FLOW # 2				
AIR/N2	6.024	1096.85	surface	86.5
			average	92.2
			bottom	98.2
GAS	0.000	0.00	surface	98.2
			average	98.2
			bottom	98.2
CUSHION	0.000	0.00		
RECOVERY	0.007	2.58		
TOTAL	6.032	1099.43	rec/gauge	126.1
END FLOW # 2				
AIR/N2	6.009	1091.30	surface	86.2
			average	91.9
			bottom	97.9
GAS	0.000	0.00	surface	97.9
			average	97.9
			bottom	97.9
CUSHION	0.000	0.00		
RECOVERY	0.023	8.13		
TOTAL	6.032	1099.43	rec/gauge	185.8
** SHUT IN # 2				
AIR/N2	6.009	1091.35	surface	86.2
			average	91.9
			bottom	97.8
GAS	0.000	0.00	surface	97.8
			average	97.8
			bottom	97.8
CUSHION	0.000	0.00		
RECOVERY	0.023	8.08		
TOTAL	6.032	1099.43	rec/gauge	185.1

**Point before 10.75 min into shut in, first surface dp/dt < -0.5

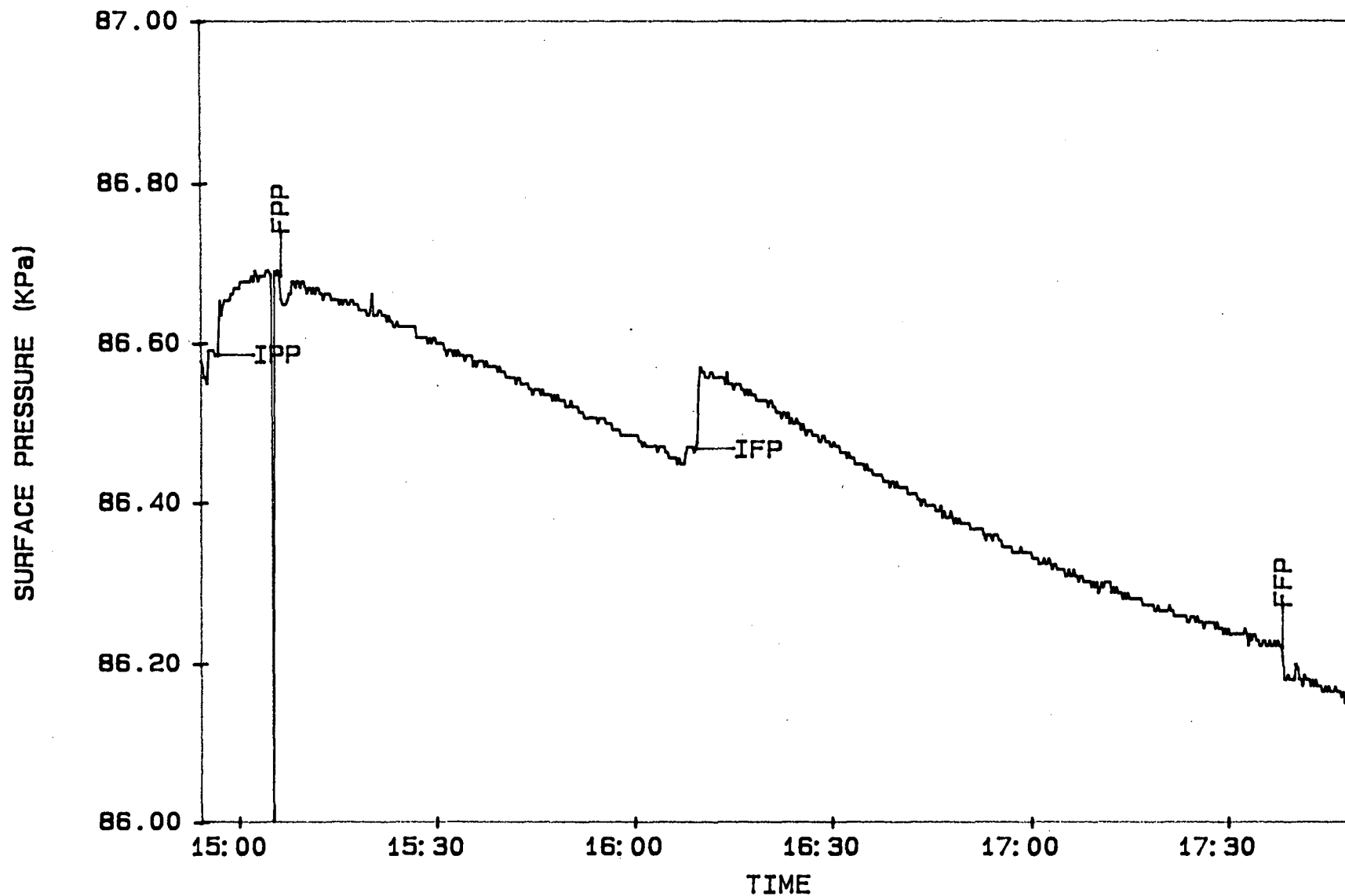
DELTA-P TEST CORP.

REFERENCE FILENAME : P1603

TEST DATE : Sun, Mar 15, 1998

WELL NAME : PARAMOUNT ET AL LIARD

WELL LOCATION : F-36



Sun, Mar 15, 1998

PARAMOUNT ET AL LIARD

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1115-1125

DST # 2

PRETEST CALCULATIONS

FILENAME	P1603.DST
GAS GRAVITY	.65
FORMATION DEPTH	1120.00 MKB
FORMATION PRESSURE	11401.60 KPAg
FORMATION TEMPERATURE	37.13 DEG C
AVE CHAMBER TEMP	20.82 DEG C
INITIAL CHM SURFACE PRESSURE	86.60 KPAA
INITIAL GAS/N2 HEAD PRESSURE	94.27 KPAA
INITIAL TOTAL CUSH. PRESSURE	94.27 KPAA
INITIAL CUSHION LENGTH	.00 m
LIQUID CUSHION GRADIENT	.00 kPA/m
DOWN HOLE CHOKE DIAMETER	12.70 mm
CHOKE COEFFICIENT	18.02 m3/D/KPA
DRILL COLLAR LENGTH	72.76 m
DRILL COLLAR I.D.	60.00 mm
DRILL COLLAR CAPACITY	.002827 m3/m
DRILL COLLAR VOLUME	.206 m3
LOWER DRILL PIPE LENGTH	1026.67 m
LOWER DRILL PIPE I.D.	85.00 mm
LOWER DRILL PIPE CAPACITY	.005674 m3/m
LOWER DRILL PIPE VOLUME	5.826 m3
UPPER DRILL PIPE LENGTH	.00 m
UPPER DRILL PIPE I.D.	.00 mm
UPPER DRILL PIPE CAPACITY	.000000 m3/m
UPPER DRILL PIPE VOLUME	.000 m3
TOTAL CHAMBER VOLUME	6.03 m3
LIQUID CUSHION VOLUME	.00 m3
NET CHAMBER VOLUME	6.03 m3
MAX. RATE MAX. SURFACE DP/DT	
GAS	278620.4 m3/D 3170.0 KPA/min
GAS SATURATED H2O	813.7 m3/D 28.5 KPA/min
PURE LIQUID INFLUX	813.7 m3/D 8.5 KPA/min
INITIAL CONVERSION FACTORS	
GAS	87.9 m3/D/KPA/min
GAS SATURATED H2O	28.5 m3/D/KPA/min
PURE LIQUID INFLUX	96.1 m3/D/KPA/min

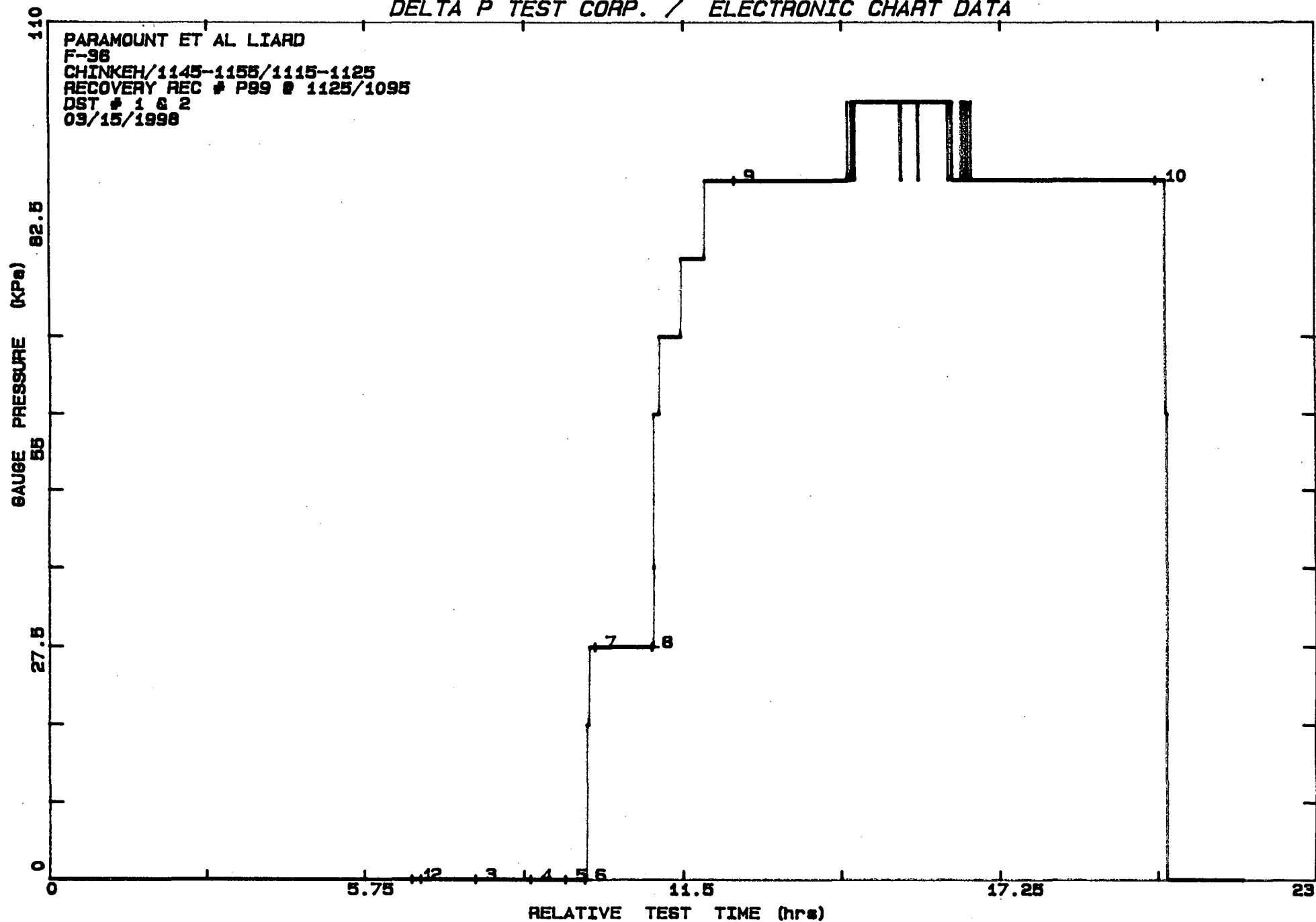
ELECTRONIC DOWNHOLE RECORDER DATA
DELTA P TEST CORP.

PARAMOUNT ET AL LIARD
F-36
CHINKEH/1145-1155/1115-1125
RECOVERY REC # P99 @ 1125/1095
DST # 1 & 2
03/15/1998

CHART SUMMARY OF LABELS AND PRESSURES

LABEL#	LABEL	TEST (min)	TIME (hours)	PRESSURE (KPa)
1	IPP1	395.5	6.59	0.0
2	FPP1	405.5	6.76	2.4
3	IFP1	464.5	7.74	1.1
4	FFP1	524.0	8.73	6.8
5	FHP1	562.0	9.37	6.7
6	IPP2	583.0	9.72	6.1
7	FPP2	593.5	9.89	38.8
8	IFP2	655.0	10.92	39.5
9	FFP2	745.5	12.42	99.2
10	FHP2	1203.5	20.06	92.2

DELTA P TEST CORP. / ELECTRONIC CHART DATA



ELECTRONIC DOWNHOLE RECORDER DATA
DELTA P TEST CORP.

PARAMOUNT ET AL LIARD
 F-36
 CHINKEH/1145-1155/1115-1125
 RECOVERY REC # P99 @ 1125/1095
 DST # 1 & 2
 03/15/1998

CHART FLOW TIMES AND PRESSURES

LABEL	TEST TIME (min)	TIME (hours)	PRESSURE (KPa)
	1.0	0.02	0.0
	2.5	0.04	0.0
	242.5	4.04	0.0
IPP1	395.5	6.59	0.0
	397.5	6.62	1.4
	399.5	6.66	1.8
	401.5	6.69	2.0
	403.5	6.72	2.2
FPP1	405.5	6.76	2.4
	420.5	7.01	1.6
	435.5	7.26	1.4
	450.5	7.51	1.1
IFP1	464.5	7.74	1.1
	474.5	7.91	4.8
	484.5	8.07	5.0
	494.5	8.24	5.1
	504.5	8.41	5.6
	514.5	8.57	6.5
FFP1	524.0	8.73	6.8
	544.0	9.07	7.4
FHP1	562.0	9.37	6.7
IPP2	583.0	9.72	6.1
	585.0	9.75	24.5
	587.0	9.78	30.6
	589.0	9.82	34.2
	591.0	9.85	36.6
	593.0	9.88	38.3
FPP2	593.5	9.89	38.8
	613.5	10.22	39.2
	633.5	10.56	39.1
	653.5	10.89	39.0
IFP2	655.0	10.92	39.5
	670.0	11.17	73.3
	685.0	11.42	79.3
	700.0	11.67	85.2
	715.0	11.92	90.8
	730.0	12.17	94.8
	745.0	12.42	98.6
FFP2	745.5	12.42	99.2
	864.5	14.41	99.9
	983.5	16.39	99.9
	1102.5	18.38	95.4
FHP2	1203.5	20.06	92.2

ELECTRONIC DOWNHOLE RECORDER DATA
DELTA P TEST CORP.

PARAMOUNT ET AL LIARD

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CHINKEH/1145-1155/1115-1125

RECOVERY REC # P99 @ 1125/1095

DST # 1 & 2

03/15/1998

CHART FLOW TIMES AND PRESSURES

LABEL	TEST TIME (min)	TIME (hours)	PRESSURE (KPa)
	1264.0	21.07	0.0

ELECTRONIC DOWNHOLE RECORDER DATA
DELTA P TEST CORP.

PARAMOUNT ET AL LIARD

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CHINKEH/1145-1155/1115-1125

OUTSIDE REC # N41 @ 1148/1118

DST # 1 & 2

03/15/1998

CHART SUMMARY OF LABELS AND PRESSURES

LABEL#	LABEL	TEST (min)	TIME (hours)	PRESSURE (KPa)
1	IHP	365.0	6.08	12581.9
2	IPP1	399.5	6.66	237.7
3	FPP1	409.5	6.82	184.5
4	ISI1	466.5	7.77	203.9
5	IFP1	469.0	7.82	243.3
6	FFP1	527.5	8.79	245.4
7	IPP2	587.5	9.79	272.3
8	FPP2	596.5	9.94	282.8
9	ISI2	657.5	10.96	807.7
10	IFP2	660.0	11.00	321.2
11	FFP2	750.0	12.50	338.0
12	FSI2	928.0	15.47	706.7
13	FHP	935.5	15.59	12195.6

ELECTRONIC DOWNHOLE RECORDER DATA
DELTA P TEST CORP.

PARAMOUNT ET AL LIARD

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CHINKEH/1145-1155/1115-1125

OUTSIDE REC # N41 @ 1148/1118

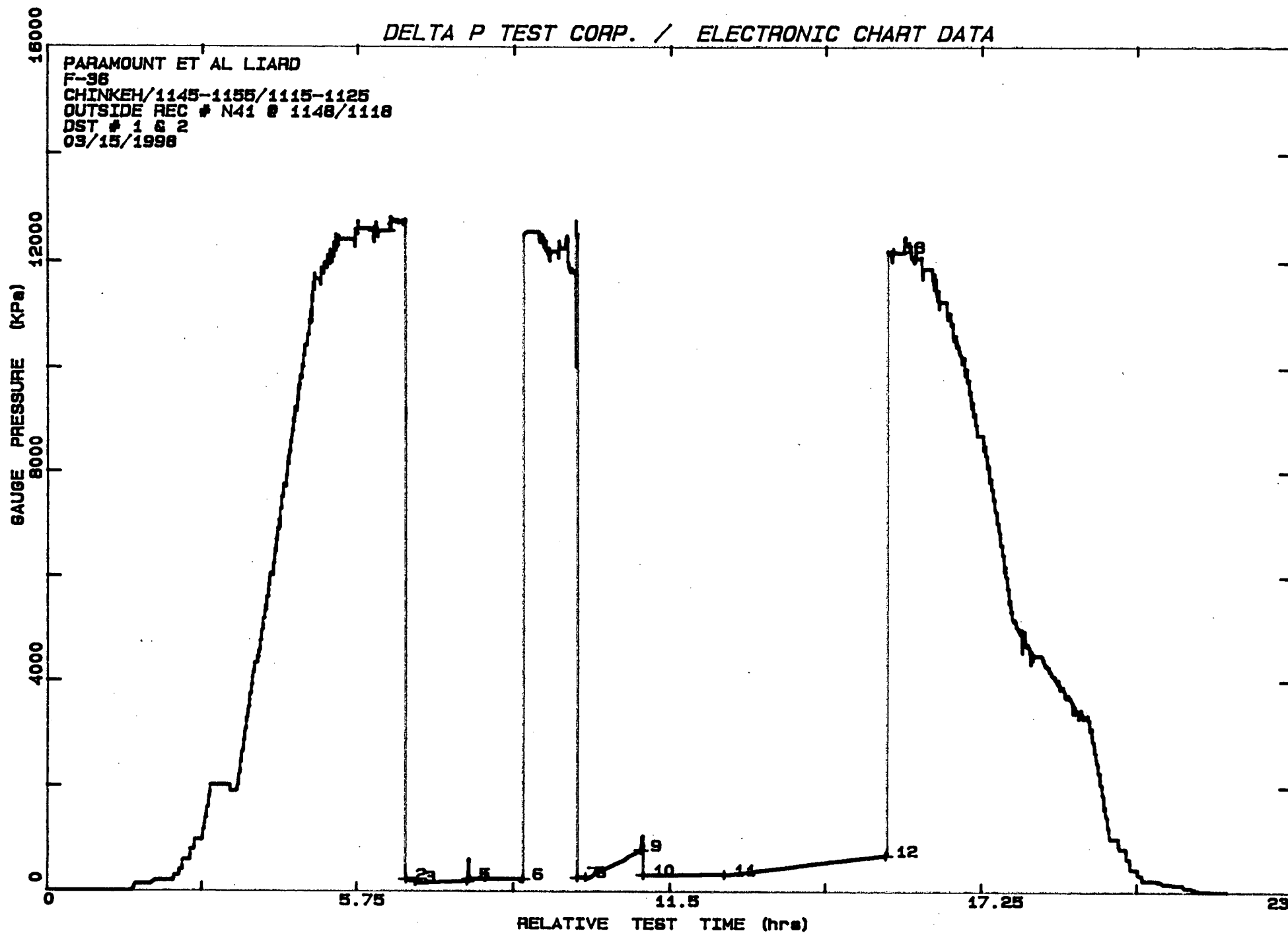
DST # 1 & 2

03/15/1998

CHART FLOW TIMES AND PRESSURES

LABEL	TEST TIME (min)	TIME (hours)	PRESSURE (KPa)
	1.0	0.02	0.0
	2.5	0.04	0.0
	123.0	2.05	216.6
	242.0	4.03	5203.4
	361.0	6.02	12622.5
IHP	365.0	6.08	12581.9
IPP1	399.5	6.66	237.7
	404.5	6.74	238.6
FPP1	409.5	6.82	184.5
	424.5	7.08	171.3
	439.5	7.32	182.5
	454.5	7.58	194.9
ISI1	466.5	7.77	203.9
IFP1	469.0	7.82	243.3
	484.0	8.07	243.2
	499.0	8.32	243.9
	514.0	8.57	245.3
FFP1	527.5	8.79	245.4
	587.0	9.78	12539.3
IPP2	587.5	9.79	272.3
	592.5	9.87	279.3
FPP2	596.5	9.94	282.8
	616.5	10.27	433.2
	636.5	10.61	600.3
	656.5	10.94	799.2
ISI2	657.5	10.96	807.7
IFP2	660.0	11.00	321.2
	680.0	11.33	322.8
	700.0	11.67	331.8
	720.0	12.00	338.9
	740.0	12.33	344.5
FFP2	750.0	12.50	338.0
	770.0	12.83	369.4
	790.0	13.17	413.2
	810.0	13.50	455.3
	830.0	13.83	500.9
	850.0	14.17	547.6
	870.0	14.50	590.0
	890.0	14.83	631.2
	910.0	15.17	671.3
FSI2	928.0	15.47	706.7
FHP	935.5	15.59	12195.6
	1173.5	19.56	1233.3

DELTA P TEST CORP. / ELECTRONIC CHART DATA



PARAMOUNT ET AL LIARD F-36
 00/ 60.091 / 123.367 /00
 DST# 2

Formation: Tight Hole
Interval - from: 1,115.00 **to:** 1,125.00 meters

Test Date: 1998-03-15
Test Type : Inflate Straddle

Recorder# N41 at 1,118.00 meters

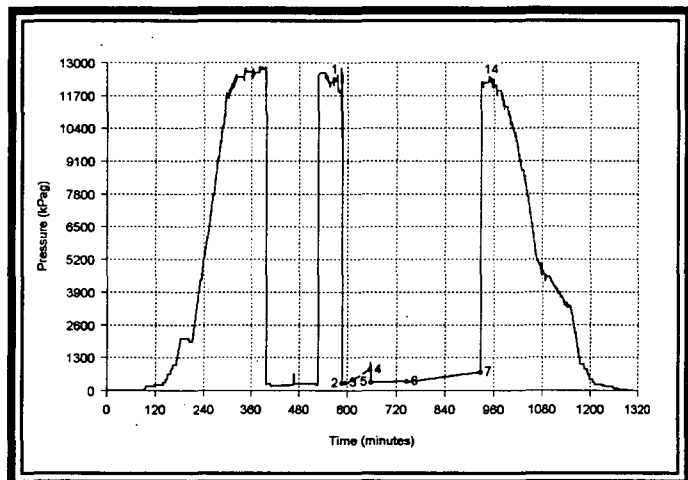
Blow Description:

PREFLOW: Closed Chamber with Delta P.

FINAL FLOW: Closed Chamber with Delta P.

Remarks:

This is the second of two tests run on the same trip in the hole. Mechanically successful test. Results suggest virtually no permeability within the interval tested.



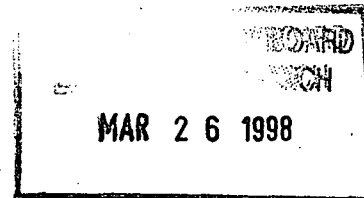
Max Btm Hole Temperature @ FSI: 45.7 C

		Pressure (kPag)	Time (min)	Extrapolated Pressure (kPag)
1	Initial Hydrostatic	12303		
2	Start of 1st Flow	272		
3	End of 1st Flow	283	9.0	
4	End of 1st Shut-in	808	61.0	
5	Start of 2nd Flow	314		
6	End of 2nd Flow	347	87.5	
7	End of 2nd Shut-in	707	180.0	
14	Final Hydrostatic	12305		

Liquid Recovery 8.50 meters

Salinity : 2 000 g/m3

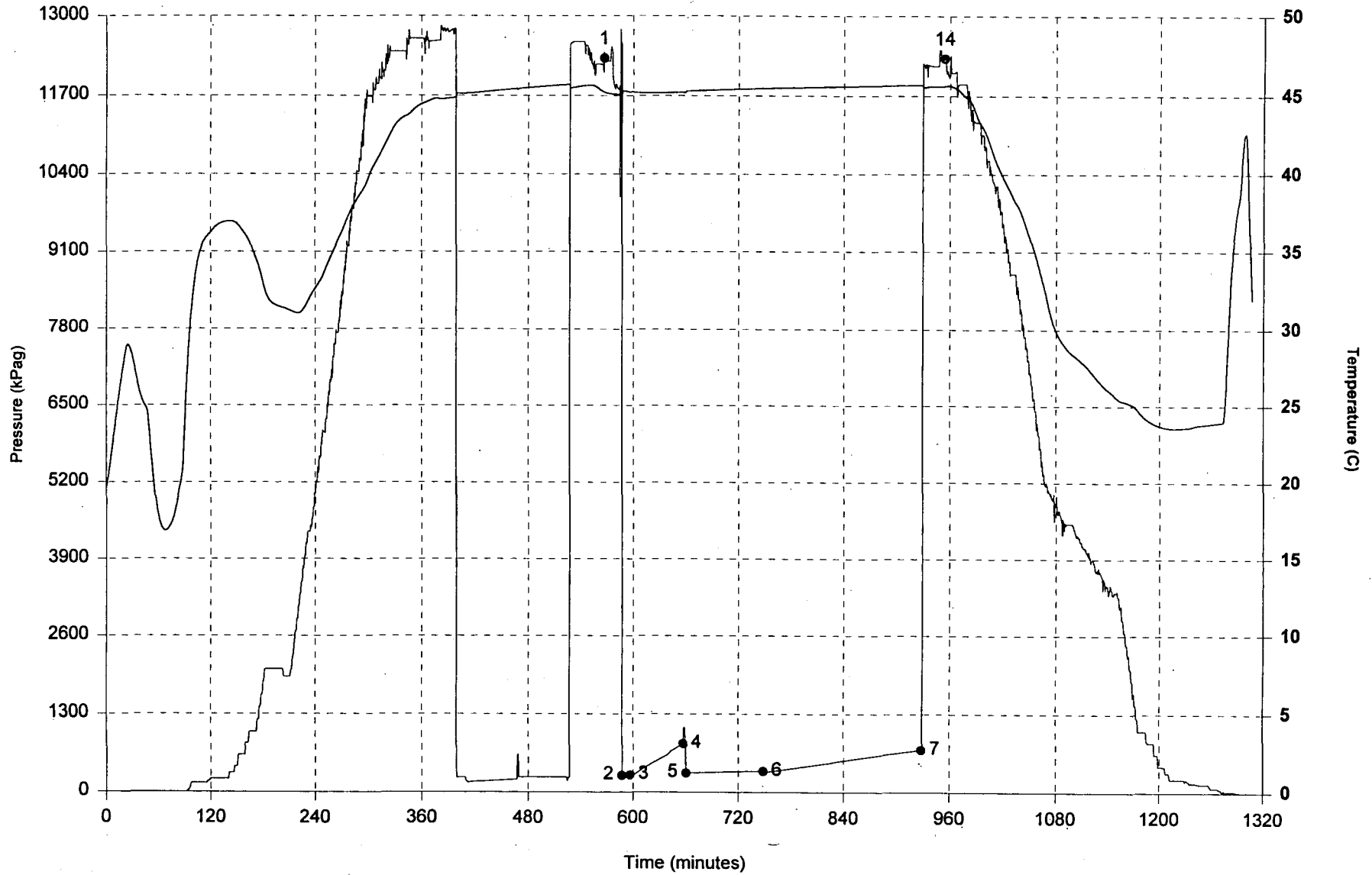
Recovery	Description
8.50 m	DRILLING MUD



PARAMOUNT ET AL LIARD F-36
 00/ 60.091 / 123.367 /00
 DST #: 2
 Recorder: N41

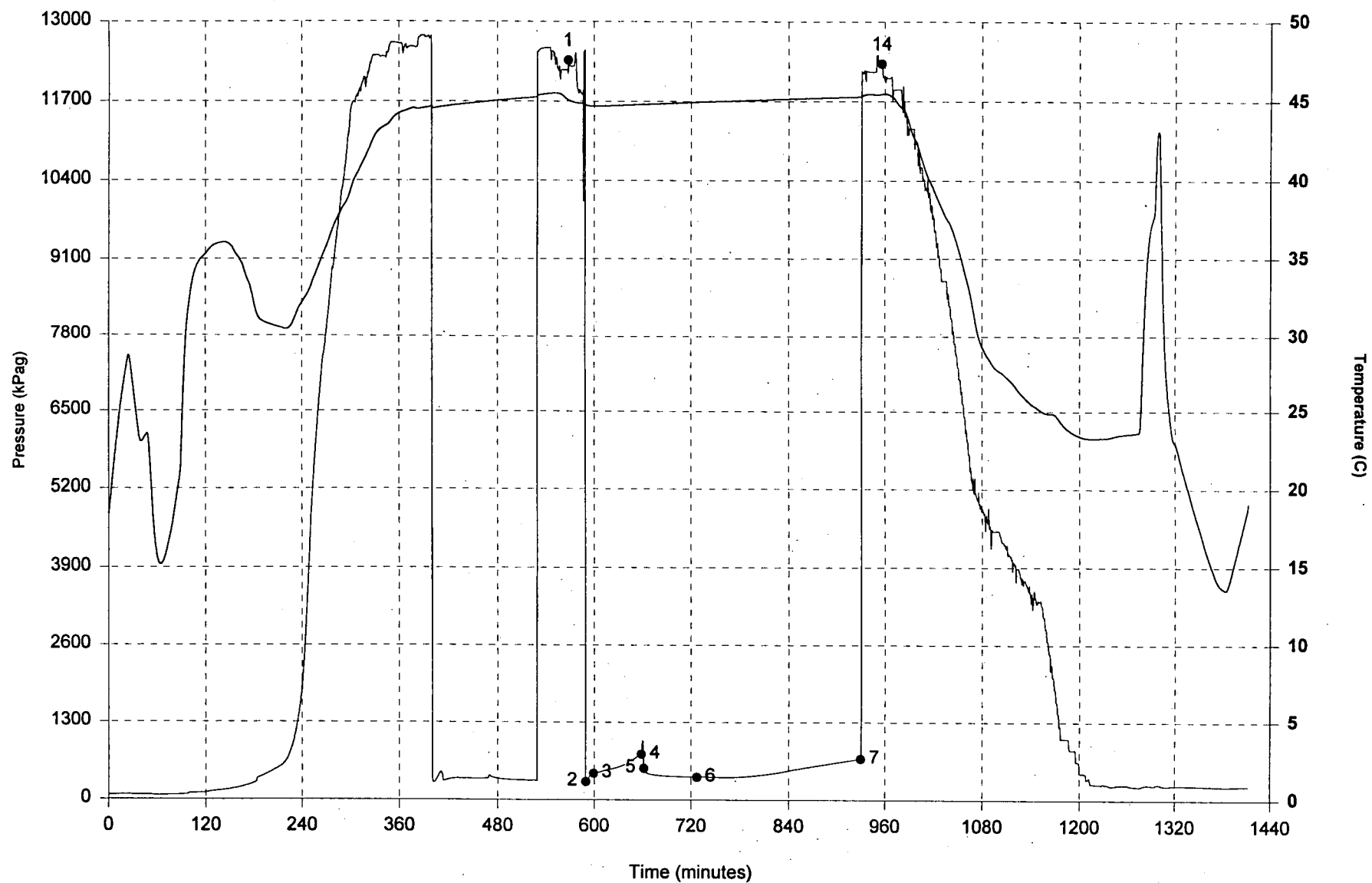
Pressure (kPag) at Critical Points:
 1: 12303 4: 808 7: 707
 2: 272 5: 314 14: 12305
 3: 283 6: 347

Second Electronic Gauge



PARAMOUNT ET AL LIARD F-36
00/ 60.091 / 123.367 /00
DST #: 2
Recorder: K20

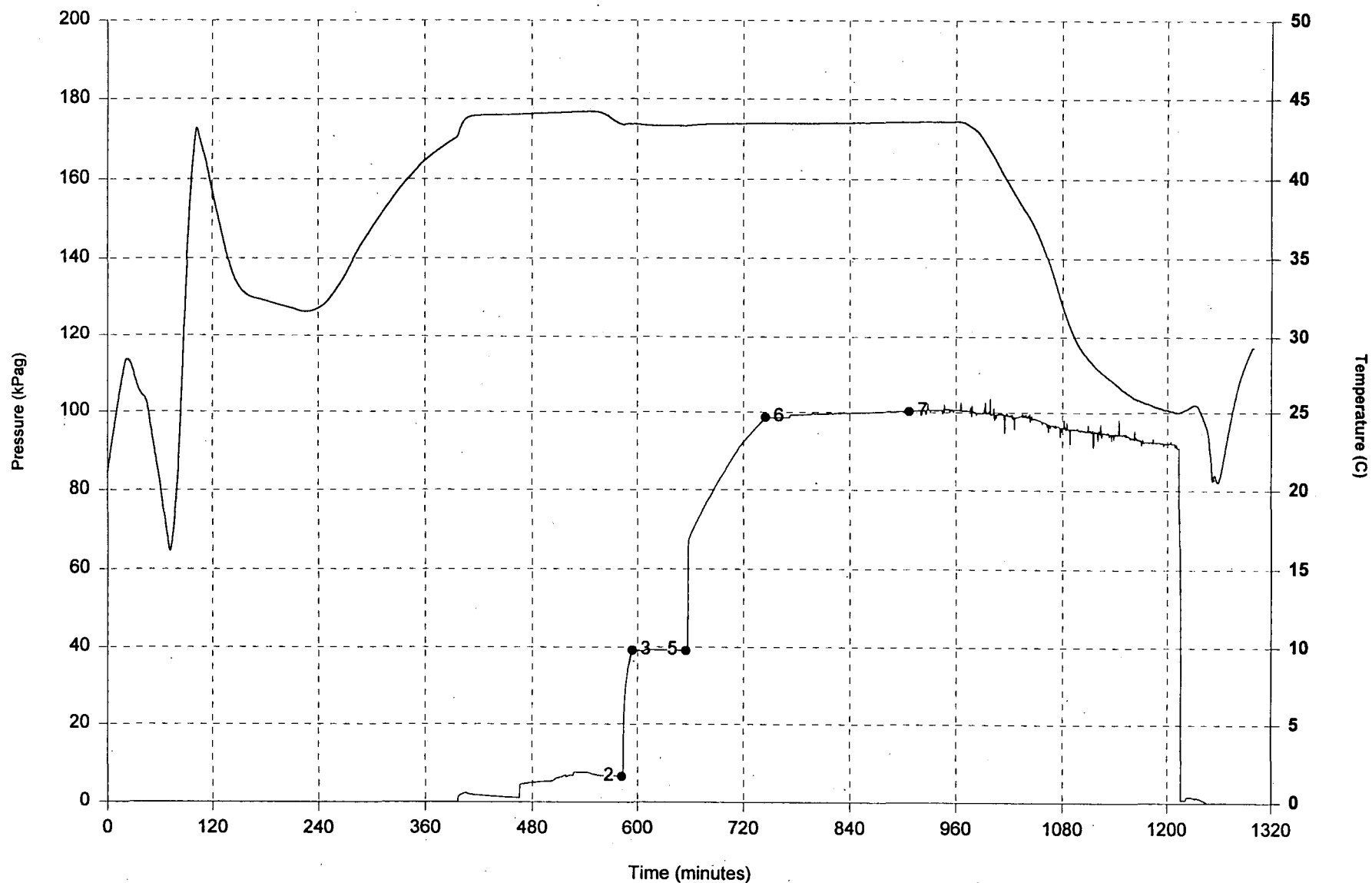
Pressure (kPag) at Critical Points:
1: 12367 4: 763 7: 686
2: 297 5: 524 14: 12313
3: 438 6: 377



PARAMOUNT ET AL LIARD F-36
 00/ 60.091 / 123.367 /00
 DST #: 2
 Recorder: P99

Pressure (kPag) at Critical Points:
 2: 6 6: 99
 3: 39 7: 100
 5: 39

Recovery Recorder



PARAMOUNT ET AL LIARD F-36
00/ 60.091 / 123.367 /00
DST# 2

General Information:

Operator: Paramount Resources Ltd.
4000, 350 - 7th Ave. S.W.
Calgary Alberta T2P 3W5

Licence#: 1841

Tester: Brennan T

Ticket#: 806590

Reverse Circulated? N

KB Elevation: 469.40 meters

Ground Elevat'n: 381.00 meters

Total Depth: 1,173.60 meters

Mud Data:

Weight: 1105 kg/m3

Type: Gel Chemical

Viscosity: 62 s/l

Water Loss: 8.0 cc/s

Filter Cake: 1.5 mm

Hole Data:

Drilled Hole Size: 222 mm

Hole Condition at Test Time: Good

Conditioned prior to this test? Y

Recorder Summary:

Recorder#	Type	Location	Capacity	Units	Depth	Comments
P99	ZI	Inside	34500	kPag	1,098.00	Recovery Recorder
8892	K-3	Outside	21000	kPag	1,107.00	
K20	ZI	Outside	68900	kPag	1,118.00	
N41	ZI	Outside	68900	kPag	1,118.00	Second Electronic Gauge

Distributions:

Reports Sent To: Greg Elliott

Fluid Samples - no of: 1 Sent To: CORE

Bottom Hole Sampler#	Sent To
291	CORE

PARAMOUNT ET AL LIARD F-36
00/ 60.091 / 123.367 /00
DST# 2

Tool Sequence:

<i>Diagram</i>	<i>Description</i>	<i>Length</i>
	Pump Out Sub	0.40 m
	Pump Out Sub	0.36 m
	Cross Over Sub	0.30 m
	Recorder Carrier	1.48 m
	Choke Sub	0.31 m
	Hydraulic Tool	1.50 m
	Bottom Hole Sampler	1.03 m
	Recorder Carrier	1.48 m
	Real Time Gauge	6.39 m
	Hydraulic Jars	2.22 m
	Safety Joint	0.65 m
	Inflate Pump	2.38 m
	Screen	1.16 m
	Top Inflate Packer	1.78 m
	Packer Stick Down	0.82 m
	Port Sub	0.30 m
	Recorder Carrier	2.04 m
	Spacing	0.31 m
	Spacing	2.43 m
	Spacing	2.43 m
	Spacing	1.22 m
	Packer Stick Up	0.42 m
	Bottom Inflate Packer	1.90 m
	Perforations	0.61 m
	Belly Spring	2.00 m

Tool String Length:	35.92 m
Drill Collar I.D.: 63 mm	72.76 m
Drill Pipe O.D.: 101 mm	1,026.67 m
Collar Pipe Total:	1,099.43 m
Stick Up:	5.87 m
Tool Above:	21.44 m
Interval Tested:	10.00 m
Bottom Hole Choke Size:	12.70 mm

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DST# 2

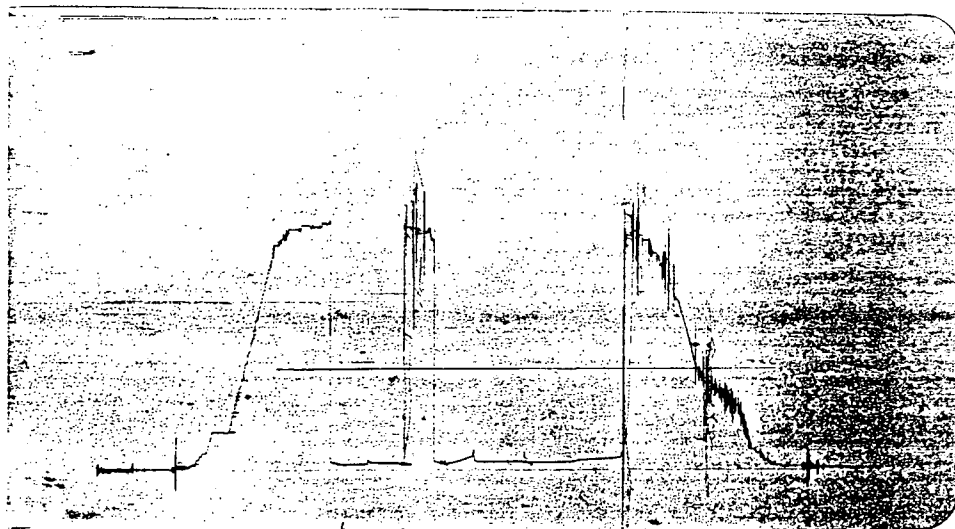
Recorder# 8892

Depth: 1,107.00 m

Location: Outside

Recorder Type: K-3

Capacity: 21,000 kPag



		Pressure (kPag)	Time (min)
1	Initial Hydrostatic	12237	
2	Start of 1st Flow	319	
3	End of 1st Flow	206	9.0
4	End of 1st Shut-in	666	61.0
5	Start of 2nd Flow	318	
6	End of 2nd Flow	287	87.5
7	End of 2nd Shut-in	630	180.0
14	Final Hydrostatic	12218	

Recorder# K20

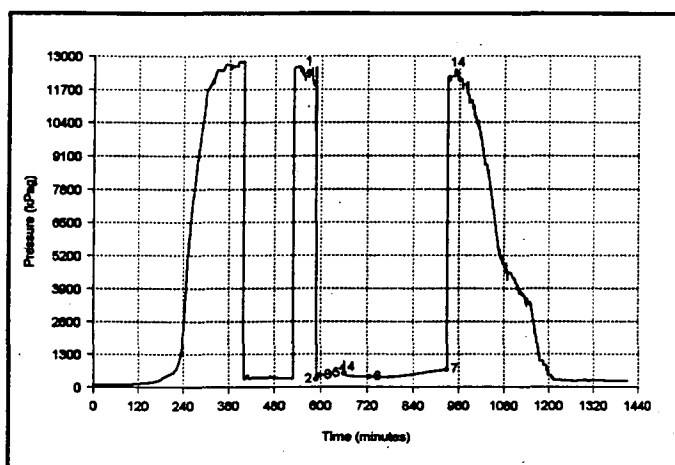
Depth: 1,118.00 m

Temperature: 45.0 C

Location: Outside

Recorder Type: ZI

Capacity: 68,900 kPag



		Pressure (kPag)	Time (min)
1	Initial Hydrostatic	12367	
2	Start of 1st Flow	297	
3	End of 1st Flow	438	9.0
4	End of 1st Shut-in	763	61.0
5	Start of 2nd Flow	524	
6	End of 2nd Flow	377	87.5
7	End of 2nd Shut-in	686	180.0
14	Final Hydrostatic	12313	

PARAMOUNT ET AL LIARD F-36

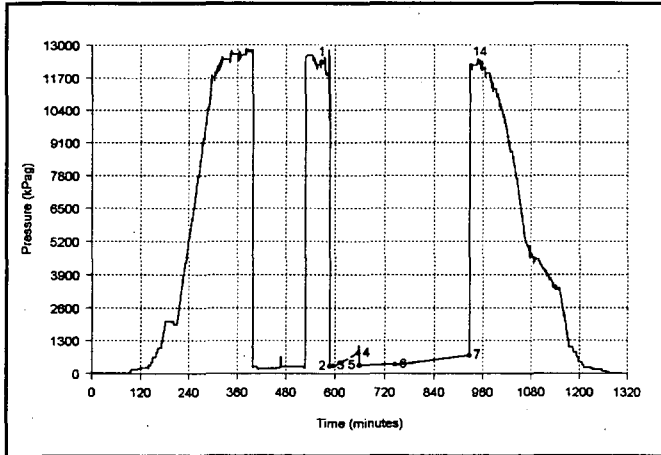
00/ 60.091 / 123.367 /00

DST# 2

Recorder# N41

Depth: 1,118.00 m
 Temperature: 45.7 C
 Location: Outside

Recorder Type: ZI
 Capacity: 68,900 kPag
 Comments: Second Electronic Gauge

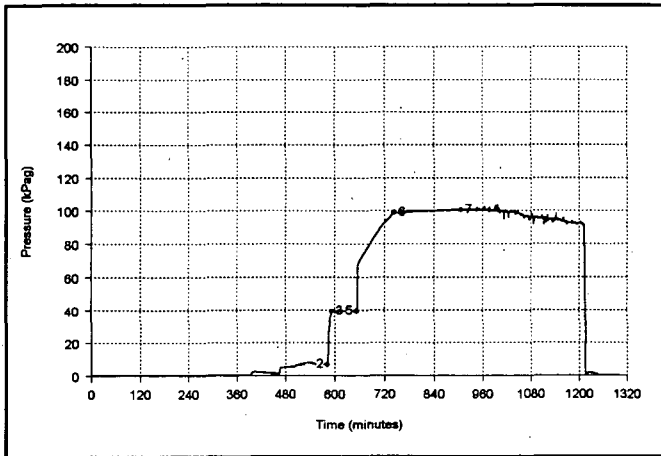


		Pressure (kPag)	Time (min)
1	Initial Hydrostatic	12303	
2	Start of 1st Flow	272	
3	End of 1st Flow	283	9.0
4	End of 1st Shut-in	808	61.0
5	Start of 2nd Flow	314	
6	End of 2nd Flow	347	87.5
7	End of 2nd Shut-in	707	180.0
14	Final Hydrostatic	12305	

Recorder# P99

Depth: 1,098.00 m
 Temperature: 43.7 C
 Location: Inside

Recorder Type: ZI
 Capacity: 34,500 kPag
 Comments: Recovery Recorder



		Pressure (kPag)	Time (min)
2	Start of 1st Flow	6	
3	End of 1st Flow	39	9.0
5	Start of 2nd Flow	39	
6	End of 2nd Flow	99	87.5
7	End of 2nd Shut-in	100	180.0