

RANGER OIL LIMITED

WELL COMPLETION REPORT

590.713		Date of Operation:	9/3/98	Date Phoned In:	KAT	Report #:	19
L NAME: GRABER NOTA		CURRENT OPERATION:				DAILY COST SUMMARY	
LOCATION: CREEK C17		ACIDIZING					
PURPOSE of JOB:						Activity	
Completion						Item	
CONTRACTOR: #4						Amount	
SHEWAN						SERVICE RIG 9540.00	
TOOL PUSH: JULES FOUNEL						SUPERVISOR 670.00	
PHONE:						WATER TRUCK	
						DOWELL UNITS	
From:		Fluid Vol. m3		OIL	Water	AND ACID 68,449.00	
Cellular:		Total Hauled to Lease:					
Base:		Total Hauled from Lease:					
To:		Total in Tanks:					
Base:		Total Load Fluids:					
Road/Lease:		Non-recov. Ann. Fluids:					
SITP Small Block @ 8 AM Hrs.		Prior Recovery:					
SICP 0 KPa @ Hrs.		Recovery Last 24 hrs.					
Rig Hr: 15 Cum Rig Hrs.: 220		Recovery to Date:				Daily Costs: 76,659.00	
Weather/Temp Windy - 22		Load to Recover (+New)				Previous Costs: 36,486.00	
Zone: MT CLARK PBD: 1918. KB						Cumulative Costs: 75,145.00	
Perfs: 1900.50 TO 1906.0 MKA AND 1894.5 TO 1898.0 MKA						AFE Estimate:	

REMARKS:

8 AM TO 8:00. SERVICE RIG. HOLD MEETING. FUNCTION TEST B.O.P.
WARM EQUIPMENT UP. CHECK WELL HEAD PRESSURES

8:00 TO 9:00. PICK UP AND FINISH RUNNING TUBING.

9:00 TO 10:00. RIG OUT TUBING EQUIP. SET PACKER AND LAND TUBING
IN DGNHT. PACKER SET @ 1899.98 M KA.
BOTTOM TUBING 1893.11 M KA.

10:00 TO 12:00. RIG UP DOWELL C.T UNIT, N2 UNIT, PUMPER, TUBING OUT
CABLE TUBING (FROST PLUG)

12:00 TO 10:00. DISPLACE 0.5 M³ DIESEL FUEL AND WASH PERFORATION, SPOT 5 M³
ACID AT PERFORATIONS AND WASH. PUMP 3 M³ ACID
AND SQUEEZE. COULD NOT SHUT DOWN WITH N2
CAL TUBING FREEZE OFF RIG OUT. SHUT DOWN FOR
NIGHT WRAPPED STEAM HOSE AROUND TUBING VALVE
TO KEEP FROM FREEZING.

NOTE RIG UP TESTER TO WELL HEAD NO FLOW OR SHOW