PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT et al BOVIE DATE: 99/03/14 REPORT NO: 18
LOCATION: C - 76A CONTRACTOR: NOWSCO / TRI-ALTA BEWS
TD (mKB) 3464.0 PBTD (mKB) 3464 Csg Size (mm) 114.3 AFE # 27928
FORMATION: NAHANNI / MANATOE Perforations: OPEN HOLE
PURPOSE: COMPLETE AS A NAHANNI / MANATOE GAS WELL
WELLHEAD PRESSURES @08:00 hrs SITP: 0 kPa SICP: 0 kPa
CURRENT OPERATIONS @08:00 hrs: WELL SECURED & SUSPENDED WITH PLUG IN PLACE

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP: 11,500 kPa SICP: 1,850 kPa
		RIG IN TRI - ALTA BEWS SLICKLINE TRUCK WITH A PICKER TRUCK TO ASSIST .
		RUN # 1 - RUN IN WITH A 69.37mm. GAUGE RING TO 2529.0m. CF. - NO OBSTRUCTIONS .
		RUN # 2 - RUN IN & SET A 69.85mm. TUBING PLUG @ 2529.0m. CF.
		RUN # 3 RUN IN & SET AN EQUALIZING PRONG IN TUBING PLUG .
		BLEED OFF TUBING TO ATMOSPHERE FOR HALF AN HOUR - TUBING DEAD .
		RIG OUT SLICKLINE TRUCK & RELEASE PICKER TRUCK .
		MIX INHIBITOR & OXYGEN SCAVENGER & ROLL IN TANKS FOR ONE HOUR .
		PUMP 11.6m3. OF INHIBITOR DOWN TUBING - TUBING FULL .
		BLEED PRESSURE OFF CASING , SECURE WELL & RETURN TO BASE CAMP .

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG	N/C	PUMPER TRUCK	$2,286.00		DAILY COST	$15,256.00
SUPERVISION	$745.00	SLICKLINE TRUCK	$8,370.00		PREVIOUS	$905,723.00
RENTALS	$90.00	FLUID DISPOSAL	$2,400.00		COST TO DATE	$920,979.00
WATER TRUCK	$696.00				AFE AMOUNT	$541,400.00
PICKER TRUCK	$669.00					

RIG HOURS	0	MOBILE	1-600-700-5042	PREPARED BY	AL IRONSIDE
CUM RIG HRS.	161.5	AREA	FT. LIARD , N.W.T.	RECEIVED BY	WAYNE TOMM

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 0.0 m^3	Oil: 0 m^3	Oil: 0 m^3	Oil: 0.0
Water: 117.4 m^3	Water: 0 m^3	Water: 102.52 m^3	Water: 14.9

('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT et al BOVIE DATE: 99/03/13 REPORT NO: 17
LOCATION: C - 76A CONTRACTOR: ENTEST
TD (mKB): 3464.0 PBTD (mKB): 3464 Csg Size (mm): 114.3 AFE # 27928
FORMATION: NAHANNI / MANATOE Perforations: OPEN HOLE
PURPOSE: COMPLETE AS A NAHANNI / MANATOE GAS WELL .
WELLHEAD PRESSURES @08 00 hrs SITP: _____ kPa SICP: _____ kPa
CURRENT OPERATIONS @08 00 hrs RUN & SET A TBG PLUG AND INHIBIT TUBING FLUID .

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP: 5900 kPa SICP: 600 kPa
		TAKE PRESSURE READINGS , BLEED OFF TUBING & CASING - TUBING DEAD IN 35 MINUTES .
		TEAR OUT , LOAD OUT & MOVE ENTEST GEMINI UNIT TO WELL NO. A-1 .
		MOVE ENTEST SMALL FLARE STACK TO BASE CAMP .
		SECURE WELL & RETURN TO BASE .

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG	N / C	ENTEST CARTAGE	$792.00		DAILY COST	$4,267 00
SUPERVISION	N / C				PREVIOUS	$901,456 00
RENTALS	$90.00				COST TO DATE	$905,723.00
TESTERS	$3,175.00				AFE AMOUNT	$541,400.00
LOADER	$210.00					

RIG HOURS	0	MOBILE	1-600-700-5042	PREPARED BY	AL IRONSIDE .
CUM RIG HRS.	161.5	AREA	FT. LIARD, N.W.T.	RECEIVED BY	WAYNE TOMM .

LOAD FLUID

Total Load Fluid.	Daily Recovery:	Recovered to Date	Load to Recover
Oil: 0.0 m^3	Oil: 0 m^3	Oil: 0 m^3	Oil 0.0
Water: 105 8 m^3	Water: 0 m^3	Water: 102.52 m^3	Water 3.3
			('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT et al BOVIE DATE: 99/03/12 REPORT NO: 16
LOCATION: C - 76A CONTRACTOR: NOWSCO / ENTEST
TD (mKB): 3464.0 PBTD (mKB): 3464 Csg Size (mm): 114.3 AFE # 27928
FORMATION: NAHANNI / MANATOE Perforations: OPEN HOLE
PURPOSE: COMPLETE AS A NAHANNI / MANATOE GAS WELL .
WELLHEAD PRESSURES @08 00 hrs: SITP: _____ kPa SICP: _____ kPa
CURRENT OPERATIONS @08 00 hrs: TEAR OUT & MOVE OFF ENTEST GEMINI TEST UNIT .

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP. 0 kPa SICP: 0 kPa
800	815	START & SERVICE C.T.U. , PUMPER , N2 UNIT & OTHER ASSIST EQUIPMENT .
815		TAKE PRESSURE READINGS , HOLD A SAFETY MEETING ON JOB PROCEDURE .
		BULLHEAD SQUEEZE 15.0m3. OF 15 % HCL ACID DOWN TUBING & DISPLACE WITH 24.6m3. OF
		FRESH WATER , AVERAGE RATE WAS 0.50m3. / MINUTE , MAXIMUM PRESSURE WAS 29 MPA.
	1045	INITIAL SHUT IN PRESS. WAS 29 MPA. & 20 MINUTE SHUT IN PRESS. WAS 20 MPA.
1045	1145	RIG OUT PUMPER , RIG IN C.T.U. & SPLIT TESTERS SHIPPING LINES TO SEPERATE WATER .
1145		RUN IN WITH 38.1mm. COILED TUBING , BLOWING WELL DRY WITH NITROGEN , RECOVERED
		36.32m3. OF WATER & ACID WATER - NO APPARENT GAS .
		RIG OUT COILED TUBING UNIT & MOVE OFF WELL BACK TO BASE CAMP .
	2200	SECURE WELL & S.D.F.N. @ 2200 HRS.
		* NOTE : NOWSCO TREATMENT REPORT ATTACHED .
		: SHIPPED 31.0m3. OF SPENT ACID , XYLENE , & WATER FOR DISPOSAL .

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG	N / C	ACID CARTAGE	$10,170.00		DAILY COST	$211,720.00
SUPERVISION	$745.00	ACID DISPOSAL	$4,200.00		PREVIOUS	$689,736.00
RENTALS	$90.00	FIRST AID	$1,213.00		COST TO DATE	$901,456.00
TESTERS	$2,485.00	SAFETY TRAILER	$185.00		AFE AMOUNT	$541,400.00
TESTERS CARTAGE	$3,498.00	COILED TUBING	$189,134.00			

RIG HOURS	0	MOBILE	1-600-700-5042	PREPARED BY	AL IRONSIDE
CUM RIG HRS.	161.5	AREA	FT. LIARD, N.W.T.	RECEIVED BY	WAYNE TOMM

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover
Oil 0.0 m^3	Oil: 0 m^3	Oil: 0 m^3	Oil 0.0
Water 105.8 m^3	Water: 36.32 m^3	Water: 102.52 m^3	Water: 3.3
			('+' new fluid)

NOWSCO

COILED TUBING TREATMENT REPORT

Customer PARAMOUNT. Well No. C 76A Service Order No. U-3086

Date MAR. 11/99

TIME	PRESSURES M Pa		DEPTH	WEIGHT		DEPTH	PUMP RATE		DESCRIPTION
	CTU	ANN	BEGIN	IN	OUT	END	FLUID	N2	OPERATIONAL DETAILS
8:00									ARRIVE: BEGIN FLUID PUMPER
9:15									SAFETY MEETING
9:25		35							PRESSURE TEST (35mPa
9:35		3.0					1.1		START ACID
9:51		.6					1.1		ACID AWAY ON SURFACE (16m
9:51		3.3					0.80		START WATER
10:03		26					0.55		H_2O AWAY ON SURFACE (8 m^3
10:04		26					0.55		START ACID SQUEEZE
10:33		28					0.55		H_2O AWAY ON SURFACE (24.6m
10:56		19					Ø		OPEN WELL PRESSURE TEST TESTERS.
11:04		19							FLOW BACK 4.92 m^3
11:10		0							SHUT MASTER RIG UP CTU
11:29	0	0	1						START N^2 FOR PRESSURE TEST
11:37	10	10	1						PRESSURE TEST TO WELL
11:42	9.2	3.6	1						OPEN MASTER RIH.
11:51	3.2	.7	130					20	START N^2
12:16	8.4	1.3	1000	1800	2600	990	Ø	20	PULL TEST
12:22	8.7	.5	1167	2100				30	INCREASE N^2
12:51	11	1	2200	4000	5000	2190		30	PULL TEST
13:18	12.6	.8	2930	5500				40	INCREASE N^2
13:46	16	1.6	3455	5000				40	TAG T.D.
14:06	15.1	1.0	3455		7360			40	CYCLE PIPE
14:55	13.	.8	3160		8000			30	SLOW N^2 RATE
15:30	8.0	.7	2900		6700			30	STOP
15:36	6.7	.5	2900		6800			Ø	SHUTDOWN N^2 LET WELL LOAD UP.
17:10	1.6	0	2900					30	START N^2
17:21	5.8	.0	2900	5000				30	R.I.H
17:55	7.0	.2	3455	5700				40	AT TO GAS LIFT / INCREASE N^2
19:15	12.4	.9	3454		8000			30	P.O.O.H.
19:55	11	.4	2540		5500				STOP N^2
									SURFACE / RIG OUT
22:00									RELEASED

PUMPED 40 m^3 OF FLUID / RETURNED 36.32 m^3

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT et al BOVIE DATE: 99/03/11 REPORT NO: 15
LOCATION: C - 76 A CONTRACTOR: NOWSCO / ENTEST
TD (mKB) 3464.0 PBTD (mKB) 3464 Csg Size (mm): 114.3 AFE # 27928
FORMATION: NAHANNI / MANATOE Perforations: OPEN HOLE
PURPOSE COMPLETE AS A NAHANNI / MANATOE GAS WELL .
WELLHEAD PRESSURES @08.00 hrs: SITP: _____ kPa SICP: _____ kPa
CURRENT OPERATIONS @08.00 hrs: CONDUCT SECOND PART OF STIMULATION (BULLHEAD ACID SQUEEZE).

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP: 23100 kPa SICP: kPa
730		UNLOAD & SPOT ENTEST TESTING EQUIPMENT, WAIT ON LOADER TO UNLOAD HEAVEY
		BASKETS THAT PICKER CANNOT REACH & UNLOAD SAME . - SPOT SECOND PRODUCTION
	1230	TANK TO FLOW BACK TO . RIG IN TESTERS AND COILED TUBING UNIT .
1230		HOLD AN ACTIVITY SAFETY MEETING, PRESSURE TEST LINES TO 31,000 KPA. - HELD GOOD .
		CONDUCT STIMULATION TREATMENT AS PER PROGRAM , FIRST PICKLE TUBING WITH 0.5m3.
		OF 15 % HCL ACID , RUN IN WITH 38.1mm. COILED TUBING TO 3455 m. CONDUCT A 5.0m3.
		15 % HCL ACID WASH BACK UP TO 2902.0m. THEN WASH BACK TO 3455.0m. WITH 5.0m3. OF
		XYLENE , WHILE ON BOTTOM DISPLACE BOTH WASHES & THE PICKLE OUT OF WELL WITH
		NITROGEN , PULL OUT OF HOLE WITH COILED TUBING , NEUTRALIZE COILED TUBING WITH
		SODA ASH WATER . RELEASE FIRE PROTECTION , LOAD ON ACID TRUCK WITH SPENT ACID &
		XYLENE (10.5m3.) & RETURN FOR DISPOSAL .
	2100	SECURE WELL & S.D.F.N. @ 2100 HRS.

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG	N/C	FIRE TRUCK	$5,412.00		DAILY COST	$16,908.00
SUPERVISION	$745.00	FIRST AID TRUCK	$966.00		PREVIOUS	$672,828.00
RENTALS	$90.00	SAFETY TRAILER	$2,205.00		COST TO DATE	$689,736.00
TESTERS	$7,000.00	LOADER	$490.00		AFE AMOUNT	$541,400.00
TESTERS MOVERS						

RIG HOURS	0	MOBILE	1-600-700-4052	PREPARED BY	AL IRONSIDE
CUM RIG HRS	161.5	AREA	FT. LIARD , N.W.T.	RECEIVED BY	WAYNE TOMM

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover
Oil: 0.0 m^3	Oil: 0 m^3	Oil: 0 m^3	Oil: 0.0
Water: 66.2 m^3	Water: 10.5 m^3	Water: 66.2 m^3	Water: 0.0
			('F' new fluid) 6.43

NOWSCO

COILED TUBING TREATMENT REPORT

Customer PARAMOUNT Well No. C76A Service Order No. U-3086

Date MARCH 9/99

TIME	PRESSURES M Pa		DEPTH	WEIGHT		DEPTH	PUMP RATE		DESCRIPTION
MAR 9	CTU	ANN	BEGIN	IN	OUT	END	FLUID	N2	OPERATIONAL DETAILS
16:30									ARRIVE & START RIG IN
17:00									CUT OFF 1m of Coil.
17:30									FUNCTION B.O.P'S / CHANGE STRIP
18:30									LEAVE LOC.
MAR 10/99									
7:30									ARRIVE + COMPLETE RIG IN
9:15									WAIT ON TESTERS
12:35									SAFETY MEETING
12:48	28	28							PRESSURE TEST TO MANIFOLD
13:22	31	31							PRESSURE TEST WELLHEAD
13:29	28	22							OPEN MASTERVALVE (21 TURNS)
13:32	15	12.6	0	-1000					R.I.H
13:39	13	9	80	-1000			70 l		START PICKLE .5m³ HCL
13:47	7	2.4	150	-1000			Ø	15	PICKLE AWAY START N²
14:12	9.3	.2	900	1100	1800	890	Ø	15	PULL TEST
14:48	8	.1	2000	3400	4100	1990	Ø	15	PULL TEST
15:14	6.4	.02	2770	3100	4340	2760	Ø	15	PULL TEST
16:00	7.2	.02	3455	5000	7000	3445	.1	15	START ACID INTO COIL / P.TEST
16:05	12	.01	3455				.1	15	TAG T.D. & CIRCULATE ACID TO END OF COIL
16:15	13.4	.01	3455		8500		.1	15	ACID AT END OF COIL / WORK C.T
16:46	14.0	.2	3170		8900		.1	15	ACID OFF SURFACE START XYLENE
17:01	12.3	.2	2900	6100			.1	15	REQUIRED DEPTH. / R.I.H.
17:32	11.0	.01	3350	6200			0	25	XYLENE OFF SURFACE / DISPLACE N²
17:44	10.5	.01	3455	6200			0	40	TAG TD / INCREASE N2
18:00	15	.9	3455		8900		0	40	P.O.O.H.
18:45	12.1	1.5	2520		6100		0	20	DECREASE N2
19:27	5	.7	1000		2500			Ø	STOP N²
19:40	3	.1	500						START ~~NEUTRALIZER~~ NEUTRALIZER INJ.
19:56	2	.01	100					20	STOP NEUTRALIZER & START N²
20:01									SURFACE / PURGE REEL
20:30									RIG OUT INJECTOR
21:00									LEAVE LOC.

PUMPED 12.6 m³ FLUID / RECOVERED 14.75 m³

CADEP 0008 ISSUE A

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT et al BOVIE DATE: 99/02/18 REPORT NO: 14
LOCATION: C - 76A CONTRACTOR: CENALTA RIG # 42
TD (mKB): 3464.0 PBTD (mKB) 3464 Csg Size (mm): 114.3 AFE # 27928
FORMATION NAHANNI / MANATOE Perforations: OPEN HOLE
PURPOSE: COMPLETE AS A NAHANNI / MANATOE GAS WELL.
WELLHEAD PRESSURES @08:00 hrs: SITP: _____ kPa SICP: _____ kPa
CURRENT OPERATIONS @08:00 hrs: PRESSURE RECORDERS ON BOTTOM, WELL SECURED, RIG RELEASED

FROM	TO	PREVIOUS DAYS OPERATIONS SITP: kPa SICP: kPa
800	815	START & SERVICE RIG & EQUIPMENT, HOLD SAFETY MEETING, TAKE PRESSURE READINGS.
815		TEAR OUT, LOAD OUT & MOVE CAMP TO NEW LOCATION.
		TEAR OUT RIG, PUMP, TANK, DOGHOUSE, BOILER & ALL RELATED EQUIPMENT
	1600	PREPARE TO MOVE OFF LOCATION.
		* NOTE: RIG RELEASED @ 1600 HRS. 99-02-17.

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG	$4,044.00	TESTERS	$1,478.00		DAILY COST	$44,889.00
SUPERVISION	$745.00	TOOLHAND	$1,815.00		PREVIOUS	$627,939.00
RENTALS	$660.00	FLUID TRANSFER	$2,400.00		COST TO DATE	$672,828.00
CAMP	$2,500.00	WELL - HEAD	$30,187.00		AFE AMOUNT	$541,400.00
SAFETY	$585.00	TANK TRUCK	$475.00			

RIG HOURS	10	MOBILE	1-600-700-5162	PREPARED BY	AL IRONSIDE
CUM RIG HRS.	161.5	AREA	FT. LIARD, N.W.T.	RECEIVED BY	WAYNE TOMM

LOAD FLUID

Total Load Fluid	Daily Recovery:	Recovered to Date	Load to Recover
Oil: 0.0 m^3	Oil: 0 m^3	Oil: 0 m^3	Oil: 0.0
Water: 55.7 m^3	Water: 0 m^3	Water: 0 m^3	Water: 0.0
			('+' new fluid) 6.43

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT et al BOVIE — DATE: 99/02/17 — REPORT NO: 13

LOCATION: C - 76A — CONTRACTOR: CENALTA RIG # 42

TD (mKB): 3464.0 — PBTD (mKB): 3464 — Csg Size (mm): 114.3 — AFE #: 27920

FORMATION: NAHANNI / MANATOE — Perforations: OPEN HOLE

PURPOSE: COMPLETE AS A NAHANNI / MANATOE GAS WELL.

WELLHEAD PRESSURES @08:00 hrs: SITP: 13500 kPa — SICP: 3250 kPa

CURRENT OPERATIONS @08:00 hrs: TEAR OUT CAMP & MOVE OFF LOCATION.

FROM	TO	PREVIOUS DAYS OPERATIONS SITP 5241 kPa — SICP 2800 kPa
800	815	START & SERVICE RIG & EQUIPMENT. HOLD SAFETY MEETING, TAKE PRESSURE READINGS.
815		RIG IN TRI-ALTA BEWS SLICKLINE TRUCK TO RUN PRESSURE RECORDERS.
		RUN # 1 - RAN A 2.34" GAUGE RING TO 2680m. TUBING CLEAR.
		RUN # 2 - RAN A STATIC GRADIENT WITH 3 MINUTE STOPS @ SURFACE, @ 500 M. @ 1000 m.
	1100	1500 M. @ 2000 M. @ 2500 M. @ 2800 M. @ 2820 M. @ 2850 M. & 6 MINUTES @ 2860 M.
1100	1600	WAIT ON ORDERS.
1600		RUN # 3 - RAN & SET A 2.73" NO-GO WITH FSNK SET @ 2528 M. C.F.
		RUN # 4 - RAN & SET TANDEM MECHANICAL AMERADA HIGH TEMPERATURE, HIGH PRESSURE
		360 HOUR PRESSURE RECORDERS ON BOTTOM @ 1727 HOURS, 99-02-16.
	1800	SECURE WELL, RIG OUT SLICKLINE TRUCK, & S.D.F.N. @ 1800 HRS.

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG	$4,743.00	TESTERS	$3,416.00		DAILY COST	$22,542.00
SUPERVISION	$745.00	TOOL HAND	$600.00		PREVIOUS	$605,397.00
RENTALS	$660.00	FLUID TRANSFER	$4,800.00		COST TO DATE	$627,939.00
CAMP	$2,500.00	RIG GAS	$168.00		AFE AMOUNT	$541,400.00
SAFETY	$585.00	SLICKLINE TRUCK	$4,325.00			

RIG HOURS	10	MOBILE	1-600-700-5162	PREPARED BY	AL IRONSIDE.
CUM RIG HRS.	151.5	AREA	FT. LIARD, N.W.T.	RECEIVED BY	WAYNE TOMM.

LOAD FLUID

Total Load Fluid	Daily Recovery	Recovered to Date	Load to Recover
Oil: 0.0 m^3	Oil: 0 m^3	Oil: 0 m^3	Oil: 0.0
Water: 55.7 m^3	Water: 0 m^3	Water: 0 m^3	Water: 0.0
			('+' new fluid) 6.43

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT et al BOVIE — DATE: 99/02/16 — REPORT NO: 12
LOCATION: C 76A — CONTRACTOR: CENALTA RIG # 42
TD (mKB): 3464.0 — PBTD (mKB): 3464 — Csg Size (mm): 114.3 — AFE #: 27928
FORMATION: NAHANNI / MANATOE — Perforations: OPEN HOLE
PURPOSE: COMPLETE AS A NAHANNI / MANATOE GAS WELL
WELLHEAD PRESSURES @08:00 hrs: SITP: _____ kPa — SICP: _____ kPa
CURRENT OPERATIONS @08:00 hrs: WELL SHUT IN FOR BUILD UPS.

FROM	TO	PREVIOUS DAYS OPERATIONS (SITP: kPa — SICP: kPa)
700	930	CONTINUE TO CONDUCT A 16.0m3. XYLENE WASH THROUGHOUT OPEN HOLE SECTION.
930	1030	TEAR OUT & RIG OFF COILED TUBING UNIT, AS WELL AS N2 PUMPER & FLUID PUMPER.
1030	800	WELL SHUT IN, BUILD UP PRESSURES BEING MONITORED.

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG	$4,244.00	TESTERS	$3,341.00		DAILY COST	$281,604.00
SUPERVISION	$745.00	TOOL HAND	$600.00		PREVIOUS	$323,793.00
RENTALS	$660.00	XYLENE CARTAGE	$25,426.00		COST TO DATE	$605,397.00
CAMP	$2,500.00	STIMULATION	$238,673.00		AFE AMOUNT	$541,400.00
SAFETY	$585.00	FIRE PROTECTION	$4,930.00			

RIG HOURS	10	MOBILE	1-600-700-5162	PREPARED BY	AL IRONSIDE
CUM RIG HRS	141.5	AREA	FT. LIARD, N.W.T.	RECEIVED BY	WAYNE TOMM

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 0.0 m^3	Oil: 0 m^3	Oil: 0 m^3	Oil: 0.0
Water: 55.7 m^3	Water: 17.12 m^3	Water: 62.13 m^3	Water: 0
			('+' new fluid) 6.43

PARAMOUNT RESOURCES LTD.

ACID WASH AND SQUEEZE

WELL NAME: PARAMOUNT et al MANATOE DATE 99/02/14

LOCATION C 76A

COMPANY: NOWSCO WELL SERVICE LTD.

Type and Size of Treatment: 13.0m3 OF 15 % NITROFIED HCL ACID & 16m3 XYLENE FLUSH.

Formation: NAHANNI / MANATOE

Completion Intervals: 3464.0 TO 2902.0

Subsurface Equipment: 177.8mm. X 101.6mm. CARDIUM " CFP " PACKER.

Treatment Started at: 1349 HRS. - 99-02-13

Number of Stages and Volume/Stage: CONTINUOS WASH THROUGHOUT INTERVAL

Initial Backpressure and Final Backpressure: NONE

Breakdown Pressure: NONE

Average Feed Rate and Pressure: WASH

Type and Amount of Flush (over/under): 16.0m3. XYLENE FLUSH

Treatment Completed at: 1000 HRS. 99-02-15

I.S.I.P.: _____ kPa 15 min. S.I.P.: _____ kPa

Circulating Fluid Used: ACID - INHIBITED WATER & XYLENE

Fluid Lost to Formation: 0.0 m^3 Fluid Recovered: 55.7 m^3

Fluid Left to Recover: 0.0 m^3 New Production: 6.4 m^3

Flow Back Rate: N2 PUMPER PUMPING Pressure: _____ kPa

Additives: 13.0m3 OF 15 % HCL ACID 16.0m3 OF XYLENE
AKXL @ 585 L
IS - 500 @ 130 kg.
NE - 118H @ 26 L
CI - 30 @ 605 L

Remarks: ACID WASH CONDUCTED ONE DAY & XYLENE FLUSH CONDUCTED NEXT DAY.

PARAMOUNT RESOURCES LTD.

Existing

DOWNHOLE DIAGRAM

WELL NAME: PARAMOUNT et al HOME C-76A

Prepared by: AL [illegible] Date: 16 Feb 99

Elevations:

KB [m]	[illegible]	KB to CF [m]	[illegible]	TD [m]	3464.00
GL [m]	[illegible]	PBTD [m]	3461.00		

Tubulars	Size [mm]	Wt - Kg/m	Grade	Landing Depth [m]
Surface Casing	[illegible]	[illegible]	K-55	[illegible]
Intermed Casing	[illegible]	[illegible]	L-80	[illegible]
Prodcut. Casing	[illegible]	[illegible]	L-80	2397.00

Wellhead Description:

Make / Type: [illegible]ER / McAVOY "CWS" 5000

Size / Rating: 11" X 7 1/[illegible]" X 5000 #

Tubing String:

Date of Tubing Description:

No. Jts	Description	K.B.-Tbg Flg.	Length (m)	Top @ KB Depth (m)
			6.43	
1	177.8mm X 101.6mm. CARDIUM " CFP " PKR.		1.61	6.43
1	177.8mm. X 88.9mm. " NFT " ON-OFF TOOL		0.82	8.04
1	88.9mm. - L80 - [illegible].84kg./m. - EUE - TUBING		9.53	8.86
1	88.9mm CARDIUM " NCX " NIPPLE (69.85mm.)		0.29	18.39
264	88.9mm. - L80 - [illegible].84kg./m. - EUE - TUBING		2517.64	18.68
1	88.9mm. - L80 - PUP JOINT		0.62	2536.32
1	88.9mm - L80 - PUP JOINT		0.33	2536.94
1	88.9mm. - L80 - PUP JOINT		0.67	2537.27
1	88.9mm. - L80 - PUP JOINT		0.28	2537.94
1	177.8mm DOG JOINT		0.16	2538.22
	PUP JOINTS BURIED ONE JOINT DOWN			2538.38
				2538.38
				2538.38
	Bottom of Tubing mKB		2538.38	

Rod String:

Date of Rod Installation:

Rods		BHP S/N:

Bottomhole Pump Description:

Perforations:

Zone	NAHANNI / MANATI	Interval:	OPEN HOLE
Zone		Interval:	
Zone		Interval:	

Stimulation: [illegible] % NITROFIED HCL ACID / WATER [illegible] m3 XOTENE FLUSH

PBTD

TD

PARAMOUNT RESOURCES LTD.

WELL SUMMARY

WELL NAME & LOCATION: PARAMOUNT et al BOVIE C - 76A

FIELD NAME: BOVIE LAKE **SERVICE RIG USED:** CENALTA RIG # 42

WELL STATUS: WELL SHUT IN WITH PRESSURE RECORDERS FOR BUILD UPS

DATE WORK STARTED: FEB. - 04 , 1999 **DATE WORK FINISHED:** FEB - 16 , 1999

T.D. 3484.0 **P.B.T.D.** 3464 **WELL LIC. #:** WID - 1817

ELEVATION: Ground: 427m KB. 433.31m. SCF -0.57

DISTANCE: KB GRD 6.51m KB-SCF 7.08m. KB-TBG SP 6.43m

TUBING HEAD: Make WALKER Size 11.0 x 7& 1/16 x 35 MPA

SPOOL TYPE: McAVOY " CWS - 5000 " **SERIAL NUMBER:** NE8671 - 1

FORMATION: NAHANNI / MANATOE

PERFORATIONS: OPEN HOLE

FORMATION:

PERFORATIONS:

STIMULATION & FORMATION: 13.0m3. OF 15 % HCL NITROFIED ACID WASH

PRODUCTION CASING: Size: 177.8 mm Landed @ 2897.0 mKB PLUGGED BACK

Wt. 43.2 kg/m; INTERVAL 0 m to 2897 m. Grade: L - 80

Wt. kg/m; INTERVAL m to m. Grade:

Wt kg/m; INTERVAL m. to m Grade:

PRODUCTION LINER (opt.) Size 114.3 mm Landed @ 2902.0 mKB

Wt 17.3 kg/m; Liner Top @ 2536.0 mKB Grade: K-55 & L-80

TUBING: Size: 88.9 mm. Landed @ 2533.9 mKB

Wt. 13.84 kg/m. Grade: L-80 Thread: 8 RND Coupling: EUE

REMARKS: 177.8mm CARDIUM " CFP " PERMANENT PACKER SET @ 2534.22m. KB.
PACKER HAS A 101.6mm RECEPTACLE I.D
177.8mm X 88.9mm. CARDIUM " NFT " ON-OFF TOOL WITH A 69.85mm. PROFILE & A 66.93mm.NO GO SET @ 2533.12m. KB.
AN 88.9mm. CARDIUM " NCX " NIPPLE WITH A 69.85mm OTIS PROFILE SET @ 2522.75m. KB

02/16/99 TUE 08:49 FAX 403 266 6032 ☑014

FEB-16-1999 08:56 403 266 6032 P.14 94%

ENTEST CORP.

CUSTOMER: PARAMOUNT
L. NAME - No. PARAMOUNT ET AL BOVIE C-76A
TYPE TEST:
COMPANY REP: AL IRONSIDE
FIELD OR AREA: BOVIE
ZONE: SLAVE POINT

METER RUN: 154.08 mm
GAS DENSITY: 0.65 Air = 1
UNIT NUMBER: 14
SUPERVISOR: R.LUTZ

Date d/m/yy	Time hh:mm	Elapsed Time Decimal	Choke size mm	Tubing Press. kPa	Casing Press. kPa	Flow Temp °C	Static Press. kPa	Diff. Press. kPa	Meter Temp °C	Orifice Size mm	Gas Rate 10^3M^3/day	Cum. Gas 10^3M^3	Fluid Volume M³ / hr	Calc. Inc. HC/hr M³	Cum HC M³	Calc. Inc. H_2O/hr M³	Cum H_2O M³	B&SW %	P.H.	SAL ppm
14/02/99	22:40		SAFETY MEETING.																	
	22:45		PRESSURE TEST TO 10 MPA.																	
	03:50		START PUMPING XYLENE.																	
	04:10		TRACE OF BURNABLE GAS TO SURFACE.																	
	04:25		START PUMPING N2 AT 20 M^3/MIN.																	
	05:07		XYLENE PUMPED AWAY.																	
	06:00		3.02 M^3 RETURNED TONIGHT.										12.36				57.37			
	07:00												2.01				59.38			
	07:30												0.72				60.10			
	08:00												0.92				61.94			
	08:30												0.19				62.13			
			SMALL AMOUNT OF BURNEABLE GAS. 17.12 M3 RECOVERED TONIGHT.																	
	08:55		50.80																	
			SHUT DOWN N2 @ 600 METERS.																	
	09:00			65			28	19.91	6	12.70	1.59									
	09:10		SHUT IN WELL. RIG OUT NOWSCO. RECORD BUILD-UPS.																	
	10:00			470																
	10:15			498																
	10:30			590																
	10:45			665																
	11:00			680																

ENTEST CORP.

CUSTOMER: PARAMOUNT
J NAME No. PARAMOUNT ET AL BOVIE C-78A
TYPE TEST:
COMPANY REP: AL IRONSIDE
FIELD OR AREA: BOVIE
ZONE: SLAVE POINT

METER RUN: 154.05 mm
GAS DENSITY: 0.85 Air = 1
UNIT NUMBER: 14
SUPERVISOR: R LUTZ

Date dd/mm/yy	Time hh:mm	Elps flow Time Decimal	Choke size mm	Tubing Press. kPa	Casing Press. kPa	Flow Temp °C	Static Press. kPa	Diff Press kPa	Meter Temp °C	Orifice Size mm	Gas Rate 10³M³/day	Cum. Gas 10³M³	Fluid Volume M³ / hr	Calc. Inc. HC/hr M³	Cum HC M³	Calc. Inc H_2O/hr M³	Cum H_2O M³	BS&W %	P.H.	SAL ppm
14/02/99			PRESSURING UP ON COIL.																	
	02:00												3.82				26.50			
	02:20		RESTRICTION PUSHED OUT.																	
	03:00												11.56				38.06			
	03:30												[illegible]							
	03:40												1.27				45.01			
	04:00		START COIL OUT OF HOLE.																	

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ENTEST CORP.

CUSTOMER: PARAMOUNT
L.NAME No. PARAMOUNT ET AL BOVIE C-76A
TYPE TEST:
COMPANY REP: AL IRONSIDE
FIELD OR AREA: BOVIE
ZONE: SLAVE POINT

METER RUN: 154.05 mm
GAS DENSITY: 0.65 Air = 1
UNIT NUMBER: 14
SUPERVISOR: S.LUTZ

Date dd/mm/yy	Time hh:mm	Elas Flow Time Decimal	Choke size mm	Tubing Press kPa	Casing Press. kPa	Flow Temp °C	Static Press. kPa	Diff Press. kPa	Meter Temp °C	Orifice Size mm	Gas Rate 10³M³/day	Cum. Gas 10³M³	Fluid Volume M³ / hr	Calc. Inc. HC/hr M³	Cum HC M³	Calc. Inc H_2O/hr M³	Cum H_2O M³	BS&W %	P.H.	SAL ppm
13/02/99	07:00		RIG CIRCULATING OUT TO INHIBITED H2O.																	
	10:00		RIGGING UP NOWSCO FOR ACID WASH.																	
	13:20		PRESSURE TEST ET,WELLHEAD AND FLOWLINE TO 14 MPa.																	
	13:40		COIL STARTS INTO HOLE.																	
	13:45		BEGIN PICKLE.																	
	13:55		FINISH PICKLE.																	
	14:30		50.80										3.17				3.17			
	15:00												6.12				6.12			
	15:30		START PUMPING ACID @ 140 litres/ MIN.																	
	16:00												4.88				11.00			
	16:25		STOP PUMPING N2 AND ACID. TROUBLE @ LINER.																	
	16:40		SPOTTING 2 M3 OF ACID.																	
	16:45		START N2 @ 20 M3/MIN.																	
	16:50		REDUCE N2 TO 10 M3/MIN.																	
	17:30		START COIL OUT OF HOLE.																	
	18:30												8.11				19.11			
			TOTAL FLUID RECOVERED = 19.11 M3																	
	19:30		START RUNNING COIL IN HOLE.																	
	21:50		START PUMPING H2O.																	
	23:45												3.77				22.88			
14/02/99	01:00												5.61				28.49			

NOWSCO

COILED TUBING TREATMENT REPORT

Pg. 5 of 5

Customer Paramount Well No. C 76 Service Order No. U-2745

Date FEB 15

TIME	PRESSURES M Pa		DEPTH	WEIGHT		DEPTH	PUMP RATE		DESCRIPTION
	CTU	ANN	BEGIN	IN	OUT	END	LUID	N2	OPERATIONAL DETAILS
7:22	7.6	.38	3200		7900			20	15 m³ Recovered
7:44	5.5	.7	2800		7400			5	Decrease N2
8:50	.8	.1	600		1800			0	Shut Down N2
10:00	1	.2	0						Surface & Bleed Down
									Rig off well
									Released
									Pumped 16 m³
									Recovered 15 m³

CaOPEF 0008
ISSUE A

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT et al BOVIE — DATE: 99/02/14 — REPORT NO. 10

LOCATION: C - 76A — CONTRACTOR: CENALTA RIG # 42

TD (mKB): 3464.0 — PBTD (mKB): 3464 — Csg Size (mm): 114.3 — AFE #: 27928

FORMATION: NAHANNI / MANATOE — Perforations: OPEN HOLE

PURPOSE: COMPLETE AS A NAHANNI / MANATOE GAS WELL.

WELLHEAD PRESSURES @08:00 hrs: SITP: 0 kPa — SICP: 0 kPa

CURRENT OPERATIONS @08:00 hrs: WAIT ON CHEMICAL DELIVERY & GIVE NOWSCO CREW A REST

FROM	TO	PREVIOUS DAYS OPERATIONS SITP: 0 kPa — SICP: 600 kPa
700		START & SERVICE RIG & EQUIPMENT, HOOK UP PUMP LINES, HOLD A SAFETY MEETING,
	800	TAKE PRESSURE READINGS.
800		DISCONNECT FROM PACKER WITH ON-OFF CONNECTOR & RIG UP TO DISPLACE ANNULUS.
	915	DISPLACE ANNULUS WITH 35.0m3. OF CLEAN INHIBITED WATER.
915		LATCH BACK ON TO PACKER & LAND IN DOG NUT WITH 3.5 MPA. COMPRESSION.
	945	PRESSURE TEST PACKER TO 21 MPA. FOR 10 MINUTES, - HELD GOOD.
945		RIG OUT POWER TONGS, SLIPS, STAIRS, HANDRAILS, WORKFLOOR & B.O.P.s.
		NIPPLE UP WELLHEAD (ONE CASING VALVE STEM BENT, TWO DOGNUT LAG SCREWS BENT,
	1145	NO GAUGES OR NEEDLE VALVES, AND ONE CASING VALVE HANDLE MISSING).
1145		SPOT NOWSCO COILED TUBING UNIT, PICKER TRUCK, PUMPER AND N2 PUMPER AND RIG IN
		TO CONDUCT A NITROFIED ACID WASH, COULD NOT GET DOWN PAST 2888m. - TRIED
	1915	NUMEROUS WAYS - NO LUCK, PULL OUT & CHANGE GUIDES ON THE END.
1915		RUN BACK IN WITH TAPERED END & WORK THROUGH, CONDUCT THE NITROFIED WATER
		WASH DOWN TO 3463m. THEN DO THE ACID WASH AS PER PROGRAM BACK OUT TO 2980m.
		START BACK IN TO BLOW WELL CLEAN, PLUGGED OFF @ 3050 m. NO RETURNS, INCREASE
		N2 AND START OUT OF HOLE, FINALLY GOT RETURNS, EXTREMELY THICK HEAVEY MUD
		RETURNS (APPEARS DEHYDRATED) PLUGGING UP TESTERS SURFACE FACILITIES.
		PULL OUT OF HOLE & WAIT FOR XYLENE (NOWSCO HANDS HAVE WORKED 24 HRS.)
	700	SECURE WEL & WAIT ON XYLENE.

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG	$4,044.00	TESTERS	$3,416.00		DAILY COST	$15,765.00
SUPERVISION	$745.00	TOOLHAND	$600.00		PREVIOUS	$281,925.00
RENTALS	$660.00	TANK TRUCKS	$3,215.00		COST TO DATE	$297,690.00
CAMP	$2,500.00				AFE AMOUNT	$541,400.00
SAFETY	$585.00					

RIG HOURS	10	MOBILE	1-600-700-5162	PREPARED BY	AL IRONSIDE
CUM RIG HRS.	121.5	AREA	FT. LIARD, N.W.T.	RECEIVED BY	WAYNE TOMM

LOAD FLUID

Total Load Fluid	Daily Recovery	Recovered to Date	Load to Recover
Oil: 0.0 m^3	Oil: 0 m^3	Oil: 0 m^3	Oil: 0.0
Water: m^3	Water: 45.01 m^3	Water: 45.01 m^3	Water:
			('+' new fluid)

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ENTEST CORP.

CUSTOMER: PARAMOUNT
L.NAME No: PARAMOUNT ET AL BOVIE C-76A
TYPE TEST:
COMPANY REP: AL IRONSIDE
FIELD OR AREA: BOVIE
ZONE: SLAVE POINT

METER RUN: 154.05 mm
GAS DENSITY: 0.65 Air = 1
UNIT NUMBER: 14
SUPERVISOR: R LUTZ

Date dd/mm/yy	Time hh:mm	Elps Flow Time Decimal	Choke size mm	Tubing Press. kPa	Casing Press. kPa	Flow Temp °C	Static Press. kPa	Diff. Press. kPa	Meter Temp °C	Orifice Size mm	Gas Rate 10³M³/day	Cum. Gas 10³M³	Fluid Volume M³ / hr	Calc. Inc. HC/hr M³	Cum. HC M³	Calc. Inc. H_2O/hr M³	Cum. H_2O M³	BS&W %	P.H.	SAL ppm
13/02/99	07:00		RIG CIRCULATING OUT TO INHIBITED H2O.																	
	10:00		RIGGING UP NOWSCO FOR ACID WASH.																	
	13:20		PRESSURE TEST ET,WELLHEAD AND FLOWLINE TO 14 MPa.																	
	13:40		COIL STARTS INTO HOLE.																	
	13:45		BEGIN PICKLE.																	
	13:55		FINISH PICKLE.																	
	14:30		50.80										3.17				3.17			
	15:00												6.12				6.12			
	15:30		START PUMPING ACID @ 140 litres/ MIN.																	
	16:00												4.88				11.00			
	16:25		STOP PUMPING N2 AND ACID. TROUBLE @ LINER.																	
	16:40		SPOTTING 2 M3 OF ACID.																	
	16:45		START N2 @ 20 M3/MIN.																	
	16:50		REDUCE N2 TO 10 M3/MIN.																	
	17:30		START COIL OUT OF HOLE.																	
	18:30												8.11				19.11			
			TOTAL FLUID RECOVERED = 19.11 M3																	
	19:30		START RUNNING COIL IN HOLE.																	
	21:50		START PUMPING H2O.																	
	23:45												3.77				22.88			
14/02/99	01:00												5.61				28.49			

ENTEST CORP.

CUSTOMER: PARAMOUNT
L. NAME / No. PARAMOUNT ET AL BOVIE C-76A
TYPE TEST
COMPANY REP AL IRONSIDE
FIELD OR AREA BOVIE
ZONE SLAVE POINT

METER RUN: 154.05 mm
GAS DENSITY: 0.66 Air = 1
UNIT NUMBER: 14
SUPERVISOR R LUTZ

Date dd/mm/yy	Time hh:mm	Elapsed Time Decimal	Choke size mm	Tubing Press. kPa	Casing Press. kPa	Flow Temp °C	Static Press kPa	Diff Press. kPa	Meter Temp °C	Orifice Size mm	Gas Rate 10³M³/day	Cum. Gas 10³M³	Fluid Volume M³/hr	Calc. Inc. HC/hr M³	Cum HC M³	Calc. Inc. H_2O/hr M³	Cum H_2O M³	BS&W %	P.H.	SAL. ppm
14/02/99			FLOW LINE PLUGED																	
	02:00												3.62				26.50			
	02:20		PLUG RELEASED FROM FLOW LINE																	
	03:00												11.56				38.06			
	03:30												5.68				43.74			
	03:40												1.27				45.01			
	04:00		START COIL OUT OF HOLE.																	

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT et al BOVIE — DATE: 99/02/13 — REPORT NO: 9

LOCATION: C 76A — CONTRACTOR: CENALTA RIG # 42

TD (mKB): 3464.0 PBTD (mKB): 3464 — Csg Size (mm): 114.3 — AFE #: 27923

FORMATION: NAHANNI / MANATOE — Perforations: OPEN HOLE

PURPOSE: COMPLETE AS A NAHANNI MANATOE GAS WELL

WELLHEAD PRESSURES @08:00 hrs. SITP: _____ kPa SICP: _____ kPa

CURRENT OPERATIONS @08:00 hrs: COME OFF PACKER & DISPLACE WELL TO INHIBITED WATER

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP 0 kPa SICP: 1000 kPa
700		START & SERVICE RIG & EQUIPMENT, HOOK UP PUMP LINES, HOLD A SAFETY MEETING ,
	730	& TAKE PRESSURE READINGS .
730		CONTINUE TRIPPING OUT LAYING DOWN ALL 40 - JOINTS OF 60.3mm. J-55 TUBING .
	830	BREAK DOWN & LOAD OUT B.H.A. & POWER SWIVEL, RETURN POWER SWIVEL .
830		RIG IN BAKER HUGHES ATLAS WIRELINE TRUCK, MAKE UP & RUN IN A 153.9mm. GAUGE RING
		COULD NOT GET PAST 2495m. PULL OUT OF HOLE WITH GAUGE RING , MAKE UP & RUN IN
		WITH A 149.3mm. CARDIUM " CFP " (69 MPA) PACKER WITH A 101.6mm. I.D. AND RUN IN
	1500	ON WIRELINE & SET CENTER RUBBER @ 2534.7m. K.B. - RIG OUT WIRELINE TRUCK .
1500		MAKE UP A CARDIUM " NFT " TRIPPLE SEAL ON-OFF TOOL WITH A 69.85mm. " XN " PROFILE
		AND RUN IN ON 265 JOINTS OF 88.9mm. L80 - 13.84kg/m. - EUE - PRODUCTION TUBING WITH
		A TOTAL LENGTH OF (2527.17m.) AND 4 - PUP JOINTS (1.90m. LONG) . SPACE OUT AND
		LATCH ON TO PACKER WITH TOP OF PACKER @ 2534.22m. K.B. IN 3.5 DaN. COMPRESSION .
	1930	SECURE WELL & S.D.F.N. @ 1930 HRS.

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG	$5,073.00	TESTERS	$1,416.00		DAILY COST	$42,991.00
SUPERVISION	$745.00	TOOLS & HAND	$16,530.00		PREVIOUS	$238,934.00
RENTALS	$660.00	WIRELINE TRUCK	$9,082.00		COST TO DATE	$281,925.00
CAMP	$2,500.00	SWIVEL CARTAGE	$2,135.00		AFE AMOUNT	$541,400.00
SAFETY	$585.00	FUEL & CARTAGE	$4,265.00			
RIG HOURS	12.5	MOBILE	1-600-700-5162		PREPARED BY	AL IRONSIDE
SUM RIG HRS	111.5	AREA	FT. LIARD, N.W.T.		RECEIVED BY	WAYNE TOMM

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date	Load to Recover
Oil 0.0 m^3	Oil: 0 m^3	Oil: 0 m^3	Oil: 0.0
Water: 47.9 m^3	Water: 0 m^3	Water: 0 m^3	Water: 47.9
			('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT et al BOVIE DATE: 99/02/12 REPORT NO: 8
LOCATION: C - 76A CONTRACTOR: CENALTA RIG # 42
TD (mKB): 3464.0 PBTD (mKB): 3464 Csg Size (mm): 114.3 AFE #: 27928
FORMATION: NAHANNI / MANATOE Perforations: OPEN HOLE
PURPOSE: COMPLETE AS A NAHANNI / MANATOE GAS WELL
WELLHEAD PRESSURES @08:00 hrs: SITP: kPa SICP: kPa
CURRENT OPERATIONS @08:00 hrs: FINISH TRIPPING OUT LAYING DOWN 60.3mm TUBING

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP: 0 kPa SICP: 1600 kPa
700		START & SERVICE RIG & EQUIPMENT, HOLD SAFETY MEETING, HOOK UP PUMP LINES,
	745	TAKE PRESSURE READINGS, & PICK UP POWER SWIVEL & MAKE UP SAME, BREAK CIRC.
745	815	DRILL OUT BALL & BALL CATCHER SUB.
815	945	ALLOW DRUM CLUTCH TO COOL OFF (DRUM CLUTCH OVERHEATED).
945	1345	DRILL OUT BALL & BALL CATCHER SUB AS WELL AS DOUBLE VALVE FLOAT SHOE TO 2902
1345	1500	RUN DOWN TO 2910.0m. KB. & CIRCULATE WELL CLEAN (NO APPARENT GAS ON BTTMS. UP)
1500	1545	LAY DOWN & RIG OUT POWER SWIVEL & HYDRAULIC PACK-OFF HEAD.
1545		HOIST & LAY DOWN TWO JOINTS OF TUBING, HOIST & STAND REMAINING 88.9mm. TUBING
	2000	IN DERRICK, FILLING HOLE & DOING FLOW CHECKS EVERY 20 STANDS.
2000		PLUG CAME OUT OF BOILER WATER TANK, LOSING ALL BOILER WATER, SHUT IN BOILER,
		DRAIN & DISCONNECT ALL STEAM LINES, (BOILER BANKED), FULL HEAD OF STEAM.
	2100	SECURE WELL & S.D.F.N. @ 2100 HRS.

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG	$5,825.00	TESTERS	$1,716.00		DAILY COST	$95,311.00
SUPERVISION	$745.00	TOOLHAND	$600.00		PREVIOUS	$143,623.00
RENTALS	$843.00	WATER TRUCK	$475.00		COST TO DATE	$238,934.00
CAMP	$2,500.00	POWER SWIVEL	$500.00		AFE AMOUNT	$541,400.00
SAFETY	$585.00	TUBING COSTS	$81,522.00			

RIG HOURS	14	MOBILE	1-600-700-5162	PREPARED BY	AL IRONSIDE.
CUM RIG HRS.	99	AREA	FT. LIARD, N.W.T.	RECEIVED BY	WAYNE TOMM.

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date	Load to Recover
Oil 0.0 m^3	Oil: 0 m^3	Oil: 0 m^3	Oil: 0.0
Water 52.2 m^3	Water 0 m^3	Water 0 m^3	Water 52.2
			(+ new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT et al BOVIE — DATE: 99/02/11 — REPORT NO: 7
LOCATION: C 76A — CONTRACTOR: CENALTA RIG # 42
TD (mKB): 3464.0 — PBTD (mKB): 2901 — Csg Size (mm): 114.3 — AFE #: 27928
FORMATION: NAHANNI / MANATOE — Perforations: N / A
PURPOSE: COMPLETE AS A NAHANNI / MANATOE GAS WELL.
WELLHEAD PRESSURES @08:00 hrs: SITP: _____ kPa — SICP: _____ kPa
CURRENT OPERATIONS @08:00 hrs: CONTINUE TO DRILL OUT BALL CATCH SUB & DOUBLE VALVE FLOAT SHOE

FROM	TO	PREVIOUS DAYS OPERATIONS SITP: 0 kPa — SICP: 1600 kPa
700		START & SERVICE RIG & EQUIPMENT, HOOK UP PUMP LINES, HOLD A SAFETY MEETING.
	800	THAW OUT TUBING STUMP IN SLIPS, TAKE PRESSURE READINGS.
800		DRILL OUT TWO STAGE CEMENT COLLAR FROM 2894.79m. TO 2895.42m. - THEN DRILL OUT
		BALL & BALL CATCH SUB FROM 2901.10m. TO 2901.25m. - LAY DOWN POWER SWIVEL.
	2000	DRAIN PUMP & PUMP LINES, SECURE WELL & S.D.F.N. @ 2000 HRS.

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG	$5,409.00	TESTERS	$1,416.00		DAILY COST	$14,782.00
SUPERVISION	$745.00	TOOLHAND	$600.00		PREVIOUS	$128,841.00
RENTALS	$843.00	SWIVEL	$500.00		COST TO DATE	$143,623.00
CAMP	$2,500.00	TRUCKING	$505.00		AFE AMOUNT	$541,400.00
SAFETY	$585.00	DOGNUT	$1,679.00			

RIG HOURS	13	MOBILE	1-600-700-5162	PREPARED BY	AL IRONSIDE
CUM RIG HRS.	85	AREA	FT. LIARD, N.W.T.	RECEIVED BY	WAYNE TOMM

LOAD FLUID

Total Load Fluid:	Daily Recovery	Recovered to Date:	Load to Recover
Oil: 0.0 m^3	Oil: 0 m^3	Oil: 0 m^3	Oil: 0.0
Water: 47.6 m^3	Water: 0 m^3	Water: 0 m^3	Water: 47.6
			('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT et al BOVIE — DATE: 99/02/10 — REPORT NO: 6

LOCATION: C-76 — CONTRACTOR: CENALTA RIG # 42

TD (mKB): 3464.0 — PBTD (mKB): 2894.79 — Csg Size (mm): 114.3 — AFE #: 27028

FORMATION: NAHANNI / MANATOE — Perforations: N/A

PURPOSE: COMPLETE AS A NAHANNI / MANATOE GAS WELL.

WELLHEAD PRESSURES @08:00 hrs — SITP: 0 kPa — SICP: 170 kPa

CURRENT OPERATIONS @08:00 hrs: CONTINUE TO DRILL OUT CEMENT, CEMENT COLLAR & FLOAT SHOE

FROM	TO	PREVIOUS DAYS OPERATIONS SITP: 0 kPa SICP 170 kPa
700	730	START & SERVICE RIG & EQPT. HOLD A SAFETY MTTNG. TAKE PRESSURE READINGS
730	1215	HOOK UP PUMP LINES, CHANGE BITS, & TRIP IN TO DRILL OUT CEMENT BUSHING.
1215	1330	PICK UP & RIG IN POWER SWIVEL, AND INSTALL HYDRAULIC PACK-OFF HEAD.
1330	1400	DRILL OUT FROM 2543.09m. TO 2543.50m. - NO APPARENT CEMENT.
1400	1500	RIG OUT & LAY DOWN POWER SWIVEL, NIPPLE DOWN HYDRAULIC PACK-OFF HEAD.
1500		REMOVE PROTECTORS, TALLY, PICK UP, DRIFT & RUN 34 JOINTS OF 88.9mm. L-80 TUBING
	1630	TAGGED HARD CEMENT @ 2884.87m. K.B.
1630	1730	PICK UP POWER SWIVEL & RIG IN SAME, RIG IN HYDRAULIC PACK-OFF HEAD.
1730		DRILL OUT FROM 2884.7m. TO 2890.0m.
		DRAIN PUMP & PUMP LINES, LAY DOWN POWER SWIVEL & DRAIN SAME.
	2000	SECURE WELL & S.D.F.N. @ 2000 HRS.

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG	$5,409.00	TESTERS	$1,416.00		DAILY COST	$17,095.00
SUPERVISION	$745.00	TOOLHANDS (TWO)	$3,429.00		PREVIOUS	$111,746.00
RENTALS	$843.00	SWIVEL	$1,000.00		COST TO DATE	$128,841.00
CAMP & RIG UP HAUL	$3,579.00	GAS FOR TRUCKS	$89.00		AFE AMOUNT	$541,400.00
SAFETY	$585.00					

RIG HOURS	12	MOBILE	1-600-700-5162	PREPARED BY	AL IRONSIDE
CUM RIG HRS.	71	AREA	FT. LIARD, N.W.T.	RECEIVED BY	WAYNE TOMM

LOAD FLUID

Total Load Fluid	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 0.0 m^3	Oil: 0 m^3	Oil 0 m^3	Oil: 0.0
Water: 47.6 m^3	Water: 0 m^3	Water: 0 m^3	Water: 47.6
			('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT et al BOVIE DATE: 99/02/09 REPORT NO. 5
LOCATION: C 76A CONTRACTOR: CENALTA RIG # 42
TD (mKB): 3464.0 PBTD (mKB): 2542.79 Csg Size (mm): 114.3 AFE # 2[illegible]28
FORMATION: NAHANNI / MANATOE Perforations: N / A
PURPOSE: COMPLETE AS A NAHANNI / MANATOE GAS WELL.
WELLHEAD PRESSURES @08:00 hrs: SITP: 0 kPa SICP: 170 kPa
CURRENT OPERATIONS @08:00 hrs: CHANGE BITS & TRIP IN TO DRILL AHEAD

FROM	TO	PREVIOUS DAYS OPERATIONS SITP: 0 kPa SICP: 170 kPa
700		START & SERVICE RIG & EQPT. - HOLD A SAFETY MEETING, TAKE PRESSURE READINGS.
	730	HOOK UP PUMP LINES, DO THE DAILY WALK AROUND, SWEEP SNOW OFF RIG.
730		PRESSURE TEST PIPE RAMS, BOTH LINER TOPS, INSIDE TBG. FLOATS, AND CASING TO
		1400 KPA. LOW TEST, AND 21,000 KPA. HIGH TEST FOR 10 MINUTES EACH, ALL TESTS GOOD
	900	PRESSURE TEST ANNULAR TO 1400 KPA. LOW TEST & 10,500 KPA. HIGH TEST, ALL GOOD.
900	1030	PICK UP & RIG IN POWER SWIVEL WITH HYDRAULIC PACK-OFF HEAD.
1030		BREAK CIRCULATION, SWIVEL CONNECTION LEAKING, LAY DOWN SWIVEL TO REPAIR,
	1230	CROSS THREADED THIS CONNECTION, CHANGE OUT JOINTS.
1230	1430	DRILL FROM 2542.79m. TO 2543.0m. - SUSPECT 60.3mm. TUBING TWISTED OFF.
1430	1600	BLOW POWER SWIVEL WITH STEAM & LAY DOWN SAME, REMOVE PACK-OFF HEAD.
1600		TRIP OUT TO PICK UP FISHING TOOLS.
	2230	NOTHING LOST IN HOLE, SECURE WELL & S.O.F.N. @ 2230 HRS.
		* NOTE: BIT PULLED WAS CHIPPED UP PRETTY GOOD, BROKEN TEETH.

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG	$6,189.00	TESTERS	$1,416.00		DAILY COST	$19,343.00
SUPERVISION	$745.00	TOOLHAND	$800.00		PREVIOUS	$92,403.00
RENTALS	$843.00	TANK TRUCK	$1,779.00		COST TO DATE	$111,746.00
CAMP	$2,500.00	FUEL & DELIVERY	$4,273.00		AFE AMOUNT	$541,400.00
SAFETY	$585.00	BACK-HOE	$413.00			

RIG HOURS	15.5	MOBILE	1-600-700-5162	PREPARED BY	AL IRONSIDE
CUM RIG HRS.	59	AREA	FT. LIARD, N.W.T.	RECEIVED BY	WAYNE TOMM

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover
Oil: 0.0 m^3	Oil: 0 m^3	Oil: 0 m^3	Oil 0.0
Water: 47.6 m^3	Water: 0 m^3	Water: 0 m^3	Water 47.6
			('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT et al BOVIE — DATE: 99/02/08 — REPORT NO: 4
LOCATION: C - 76A — CONTRACTOR: CENALTA RIG # 42
TD (mKB): 3464.0 — PBTD (mKB): — Csg Size (mm): 114.3 — AFE #: 27928
FORMATION: NAHANNI / MANATOE — Perforations: N / A
PURPOSE: COMPLETE AS A NAHANNI / MANATOE GAS WELL
WELL HEAD PRESSURES @08:00 hrs — SITP: 0 kPa — SICP: 0 kPa
CURRENT OPERATIONS @08:00 hrs: RIG IN POWER SWIVEL TO DRILL & DRILL OUT TIE BACK RECEPTACLE

PREVIOUS DAYS OPERATIONS — SITP: 0 kPa — SICP: 0 kPa

FROM	TO	
700	730	START & SERVICE RIG & EQPT. SAFETY MTTG. - HOOK UP PUMP LINES & TAKE PRESSURES.
730		REMOVE PROTECTORS, TALLY PICK UP, DRIFT & RUN A TOTAL OF 226 JOINTS OF 88.9mm.
		13.84 kg./m. , L-80 , EUE , PRODUCTION TUBING , TOTAL LENGTH OF 2153.36m. LONG .
		TAGGED CEMENT IN LINER HANGER @ 2542.79m. KB. - DRAIN PUMP LINES
	1900	SECURE WELL & S.D.F.N. @ 1900 HRS.

DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG	$5,019.00	TESTERS	$1,416.00		DAILY COST	$15,581.00
SUPERVISION	$745.00	TOOLHAND	$600.00		PREVIOUS	$76,822.00
RENTALS	$715.00	POWER SWIVEL	$300.00		COST TO DATE	$92,403.00
CAMP	$2,500.00	TBG. CARTAGE	$1,571.00		AFE AMOUNT	$541,400.00
SAFETY	$585.00	400 TANK CARTAGE	$2,130.00			

RIG HOURS	12	MOBILE	1-600-700-5162	PREPARED BY	AL IRONSIDE
CUM RIG HRS.	43.5	AREA	FT. LIARD, N.W.T.	RECEIVED BY	WAYNE TOMM

LOAD FLUID

Total Load Fluid	Daily Recovery	Recovered to Date	Load to Recover
Oil: 0.0 m^3	Oil: 0 m^3	Oil: 0 m^3	Oil: 0.0
Water: 52.1 m^3	Water: 0 m^3	Water: 0 m^3	Water: 52.1 (+ new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT et al BOVIE — DATE: 99/02/07 — REPORT NO: 3
LOCATION: C-76A — CONTRACTOR: CENALTA RIG # 42
TD (mKB): 3464.0 — PBTD (mKB): 2541 — Csg Size (mm): 114.3 — AFE #: 27928
FORMATION: NAHANNI / MANATOE — Perforations: N/A
PURPOSE: COMPLETE AS A NAHANNI / MANATOE GAS WELL.
WELLHEAD PRESSURES @08:00 hrs: SITP: 0 kPa — SICP: 0 kPa
CURRENT OPERATIONS @08:00 hrs: CONTINUE PICKING UP & TRIPPING IN WITH TUBING.

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP: 200 kPa — SICP: 200 kPa
800	830	START & SERVICE RIG & EQPT. - SAFETY MTG. - HOOK UP PUMP LINES & TAKE PRESS.
830	945	UNLOAD POWER SWIVEL, RELATED ACCESSORIES & 42 JTS. OF 60.3mm. - J55 - EUE - TBG.
945		REMOVE WELLHEAD, NIPPLE UP B.O.P.s. (CHANGE ONE SET OF RAMS TO 60.3mm.)
		STUMP TESTED BLIND RAMS TO 1400 KPA. LOW & 21000 KPA. HIGH FOR 10 MINS. EACH.
	1315	RIG UP WORK-FLOOR, STAIRS, POWER TONGS, SLIPS & ELEVATORS, (ALL 60.3mm.).
1315		MAKE UP A 98mm. BIT, DOUBLE FLOATED BIT SUB, (TWO FLOATS INSTALLED) & X.O. SUB
		REMOVE PROTECTORS, TALLY, PICK UP, DRIFT & RUN B.H.A. ON 60.3mm. J55 TUBING, 40
		JOINTS (381.79m.) THEN CROSS OVER TO 88.9mm. & REMOVE PROTECTORS, TALLY, PICK
	1930	UP, DRIFT, & RUN 60 JOINTS OF 88.9mm. L 80, EUE, TUBING.
1930	2000	INSTALL STEAM HEATER FOR B.O.P.s. & TARP SAME IN.
		SECURE WELL & S.D.F.N. @ 2000 HRS.

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG	$4,824.00	TESTERS	$1,816.00	DAILY COST	$17,518.00
SUPERVISION	$745.00	TOOL HAND	$600.00	PREVIOUS	$59,304.00
RENTALS	$715.00	POWER SWIVEL	$300.00	COST TO DATE	$76,822.00
CAMP	$2,500.00	BIT	$2,433.00	AFE AMOUNT	$541,400.00
SAFETY	$585.00	TUBING, CARTAGE	$3,400.00		

RIG HOURS	11.5	MOBILE	1-600-700-5162	PREPARED BY	AL IRONSIDE
CUM RIG HRS.	31.5	AREA	FT. LIARD, N.W.T.	RECEIVED BY	WAYNE TOMM

LOAD FLUID

Total Load Fluid	Daily Recovery	Recovered to Date	Load to Recover
Oil: 0.0 m³	Oil: 0 m³	Oil: 0 m³	Oil: 0.0
Water: 52.1 m³	Water: 0 m³	Water: 0 m³	Water: 52.1
			(+ new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT et al BOVIE — DATE: 99/02/06 — REPORT NO: 2

LOCATION: C 76A — CONTRACTOR: CENALTA RIG # 42

TD (mKB): 3221.0 — PBTD (mKB): 2541 — Csg Size (mm): 114.3 — AFE #:

FORMATION: NAHANNI / MANATOE — Perforations: N / A

PURPOSE: COMPLETE AS A NAHANNI / MANATOE GAS WELL

WELLHEAD PRESSURES @08:00 hrs — SITP: 200 kPa — SICP: 200 kPa

CURRENT OPERATIONS @08:00 hrs: PREPARE TO PICK UP & RUN IN WITH A 98mm BIT & 60.3mm TUBING.

PREVIOUS DAYS OPERATIONS

SITP: 0 kPa — SICP: 0 kPa

FROM	TO	
800	830	START & SERVICE RIG & EQUIPMENT, HOLD A SAFETY MEETING & DAILY WALK AROUND.
830	1800	FINISH RIGGING UP ALL SERVICE RIG EQUIPMENT (NO PREFABS). SECURE RIG TO BURIED GUY LINE ANCHORS.

DAILY COST SUMMARY

Item	Amount	Item	Amount	Item	Amount
RIG	$4,100.00	ILSTERS	$1,416.00	DAILY COST	$13,081.00
SUPERVISION	$745.00	TOOLHAND	$600.00	PREVIOUS	$46,223.00
RENTALS	$532.00	GUY LINE ANCHORS	$2,098.00	COST TO DATE	$59,304.00
CAMP	$2,500.00	WATER TRUCK	$505.00	AFE AMOUNT	$541,400.00
SAFETY	$585.00				
RIG HOURS	10	MOBILE	1-600-700-5162	PREPARED BY	AL IRONSIDE
CUM RIG HRS	20	ARLA	FT. LIARD, N.W.T.	RECEIVED BY	WAYNE TOMM

LOAD FLUID

Total Load Fluid	Daily Recovery	Recovered to Date	Load to Recover
Oil 0.0 m³	Oil 0 m³	Oil 0 m³	Oil 0.0
Water 0.0 m³	Water 0 m³	Water 0 m³	Water 0.0
			('+' new fluid)

PARAMOUNT RESOURCES LTD.

DAILY COMPLETION / WORKOVER REPORT

WELL NAME: PARAMOUNT et al BOVIE — DATE: 99/02/05 — REPORT NO: 1

LOCATION: C - 76A — CONTRACTOR: CENALTA RIG # 42

TD (mKB): 3221.0 — PBTD (mKB): 2541 — Csg Size (mm): 114.3 — AFE # 27028

FORMATION: NAHANNI / MANATOE — Perforations: N/A

PURPOSE: COMPLETE AS A NAHANNI / MANATOE GAS WELL

WELLHEAD PRESSURES @08:00 hrs: SITP: 0 kPa SICP: 0 kPa

CURRENT OPERATIONS @08:00 hrs: RIG UP TO ACCOMODATE COILED TUBING UNIT

FROM	TO	PREVIOUS DAYS OPERATIONS
		SITP: 0 kPa SICP: 0 kPa
800	1800	LOAD OUT RIG & EQUIPMENT AND MOVE ONTO LOCATION .

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DAILY COST SUMMARY

Item	Amount	Item	Amount		Item	Amount
RIG	$6,208.00	WATER TRUCK	$1,050.00		DAILY COST	$46,223.00
SUPERVISION	$745.00	RIG & CAMP MOVE	$32,587.00		PREVIOUS	$0.00
RENTALS	$532.00	TESTERS	$1,416.00		COST TO DATE	$46,223.00
CAMP	$2,500.00	TOOLHAND	$600.00		AFE AMOUNT	$541,400.00
SAFETY	$585.00					

RIG HOURS	10	MOBILE	1-600-700-5162	PREPARED BY	AL IRONSIDE
CUM RIG HRS.	10	AREA	FT. LIARD, N.W.T.	RECEIVED BY	WAYNE TOMM

LOAD FLUID

Total Load Fluid:	Daily Recovery:	Recovered to Date:	Load to Recover:
Oil: 0.0 m^3	Oil: 0 m^3	Oil: 0 m^3	Oil: 0.0 m^3
Water: 0.0 m^3	Water: 0 m^3	Water: 0 m^3	Water: 0.0 m^3
			('+' new fluid)