

RANGER OIL LIMITED

WELL COMPLETION REPORT

AFE	ERD 013	Date of Operation:	1/2/98	Date Phoned In:	FX	Report #:	11
WELL NAME: KONGEL NOTA			CURRENT OPERATION:			DAILY COST SUMMARY	
LOCATION: CREEK C-17			ACIDIZING			Activity	Item
PURPOSE OF JOB: Completion							Amount
CONTRACTOR: SMENTHA #4			TOOL PUSH: JULIE FAIRBANK				
			PHONE:				
From:		Fluid Vol. m3	OIL	Water			
Cellular:		Total Hauled to Lease:					
Base:		Total Hauled from Lease:					
To:		Total in Tanks:					
Base:		Total Load Fluids:					
Road/Lease:	Rough	Non-recov. Ann. Fluids:					
SITP	300 kPa	KPa @ 9.141 Mrs.	Prior Recovery:				
SICP	0	KPa @ Mrs.	Recovery Last 24 hrs.				
Rig Hr:	11	Cum Rig Hrs.: 117	Recovery to Date:			Daily Costs:	69,991
Weather/Temp	Cloudy - 26C	Load to Recover (+New)				Previous Costs:	1,446,249.00
Zone:		PBTD: 1953 MCB				Cummulative Costs:	2,142,240.00
Perfs:						AFE Estimate:	

REMARKS:

7.00 To 11.00 WAIT ON DOWELL UNITS TO ARRIVE ON LEASE.

11.00 To 3.00 RIG UP DOWELL COIL TUBING EQUIP ON WELL HEAD
PUMP LINES AND RIL UNITS TO DO ACIDIZE SQUEEZE.

2.00 To 4.00 PRESSURE LINES WITH N₂ HOLD SAFETY MEETING
PROCEDURES. PICKUP COIL TUBING.

4.00 To 10.00 RUN IN WITH COIL TUBING AND ACIDIZE. PUMP 500 LITER
OF DIESEL FUEL AND STAGE IT. WAIT AND STAGE 700 LITER
OF ACID AND WASH IT. PUMP AND UREA DIESEL AND ACID WITH N₂
PULL OUT COIL TUBING. PUMPING N₂ AND FLOWING IT.

10.00 To 11.00 RIG OUT COIL TUBING UNIT. FLOW WELL AS SOON AS N₂
SHUT OUT WELL BUT FLOWING.

11.00 To RIG UP DOWELL TO PUMP 5000 LITERS OF 28% HCL
ACID AND FLUSH ACID WITH 7000 LITERS WATER WITH N₂

08:00 AM SITP = 1600 KPa OPENING TO TANK. PRESS IN TEST IN 10 MIN.

RANGER OIL LIMITED

WELL COMPLETION REPORT

E 887013		Date of Operation: 28/2/98	Date Phoned In: FAX	Report #: 10	
WELL NAME: RANGER NOTA		CURRENT OPERATION: TRIPPING PIPE		DAILY COST SUMMARY	
LOCATION: CREEK C-17				Activity	Item Amount
PURPOSE of JOB: Completion					SERVICE RIG 6896.00
					BAKER TOOLST
					Supervisor 17,121.92
					Supervisor 670.00
CONTRACTOR: SHENTAN #4		TOOL PUSH: JULES FOURNIE	PHONE:		
From:		Fluid Vol. m3	OIL	Water	
Cellular:		Total Hauled to Lease:			
Base:		Total Hauled from Lease:			
To:		Total in Tanks:			
Base:		Total Load Fluids:			
Road/Lease:	Rough 4	Non-recov. Ann. Fluids:			
SITP LITTLE BLW KPa @ 8 AM Hrs.		Prior Recovery:			
SICP KPa @ Hrs.		Recovery Last 24 hrs.			
Rig Hr: 11	Cum Rig Hrs.: 106	Recovery to Date:			Daily Costs: 27,793.92
Weather/Temp CLEAR -18		Load to Recover (+New)			Previous Costs: 17,121.92
Zone:	PBTD: 1953 m KB				Cummulative Costs: 44,915.84
Perfs:					AFE Estimate:

REMARKS:

7:00 SERVICE RIG, CHECK BOPS HOLD SAFETY MEETING. RIG UP TANKS TO
 8:00 - PULL PIPE
 8:00 PULL OUT HOSE RAKE DOWN SUBS AND BIT (NO CONE DRIFT)
 TO 12:00
 12:00 TO 3:00 MAKE UP PACKER LO SET PACKER AND BOTTOM HOSE
 ASSEMBLY AND RUN IN. SAGS
 3:00 TO 6:00 RIG OUT TANKS, SHIP, TO STALL DONUT, SAGS OUT
 AND SET PACKER @ 1924.60 m KB. BOTTOM OF TUBING @ 1929.00 m
 KB. RIG UP PUMP LINES. PRESSURE TEST ANNULUS TO 7 MPa
 HOLDING OK. DRAIN PUMP AND LINES. SHUT WELL IN FRONT

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WELL COMPLETION REPORT

E 88.013		Date of Operation:	RT/2/98	Date Phoned In:	Report #: 9
WELL NAME: RANGER NOTA		CURRENT OPERATION:			DAILY COST SUMMARY
LOCATION: CREEK C17		DRILLING OUT FLOAT & SHOE			Activity Item Amount
PURPOSE of JOB: Completion					SERVICE RIG 2586.00
CONTRACTOR: SHERMAN #4		TOOL PUSH: JULES FOURNEL	PHONE:		DOWELL PUMPER 9052.50
					SUPERVISOR 670.00
From:		Fluid Vol. m3	OIL	Water	
Cellular:		Total Hauled to Lease:			
Base:		Total Hauled from Lease:			
To:		Total in Tanks:			
Base:		Total Load Fluids:			
Road/Lease:	Rough	Non-recov. Ann Fluids:			
SITP	KPa @ Mrs.	Prior Recovery:			
SICP	KPa @ Mrs.	Recovery Last 24 hrs.			
Rig Hr:	13.5	Cum Rig Hrs.: 95	Recovery to Date:		Daily Costs: 18,308.50
Weather/Temp	Clear - RC	Load to Recover (+New)			Previous Costs: 94,913.44
Zone:		PBTD: 1953 m KB			Cummulative Costs: 112,121.92
Perfs:					AFE Estimate:

REMARKS:

7 AM - SERVICE RIG TEST B.O.R. HOLD SAFETY MEETING. RIG UP POWER
 9.00 - SWIVEL. RIG UP LINES TO DOWELL PUMPING UNIT.
 9.00 - DRILL ON CEMENT. FLOAT, SHOE, AND CEMENT TO 1902 m KB
 FROM 1902 m TO 1953 m NO CEMENT WENT TO BOTTOM WITH OUT
 6.00 ROTATING

6.00 - CIRC HOLE CLEAN. Pump 45 m³ FLUID. RIG OUT DOWELL PUMPER
 RIG OUT POWER SWIVEL, PACK OFF HEAD. PULL UP TUBING
 8.00 SHUT DOWN FOR NITE

NOTE NO BLow OR Lost CIRC.