

RANGER OIL LIMITED

WELL COMPLETION REPORT

AFE	680 013	Date of Operation:	2/02/98	Date Phoned In:	Fri	Report #:	8
WELL NAME: RANGER NORA		CURRENT OPERATION:					
LOCATION: CASER C-17		DRILLING OUT FLOAT + SIBE					
PURPOSE of JOB:		Completion					
CONTRACTOR:		TOOL PUSH:		PHONE:		DAILY COST SUMMARY	
SHEENTON #4		JULIA		FOURNAL			
From:		Fluid Vol. m3	OIL	Water			
Cellular:		Total Hauled to Lease:	20	20 m ³			
Base:		Total Hauled from Lease:		40 m ³			
To:		Total in Tanks:		20 m ³			
Base:		Total Load Fluids:					
Road/Lease:	AK	Non-recov. Ann. Fluids					
SITP	KPa @	Hrs.	Prior Recovery:				
SICP	KPa @	Hrs.	Recovery Last 24 hrs.				
Rig Hr:	Cum Rig Hrs.:		Recovery to Date:				
Weather/Temp	Clear - 20	Load to Recover (+New)			Daily Costs:	6360.00	
Zone:	PBTD: 1920 KIS				Previous Costs:	98,453.42	
Perfs:					Cumulative Costs:	98,813.42	
					AFE Estimate:		

REMARKS: 7:00 Service Rig CHECK BOP. HOLD SAFETY MEETING.
 9:30 Rigman Pump LINE AND BREAK CIRC.
 9:30 START DRILLING OUT FLOAT AND SIBE AND DRILL
 CIRC DOWN ANNULAR. UP TUBING RAN B.T AND R
 JARREL TYPE L117- 6 1/4" SERIAL NO. 127245
 HAD TO SHUT DOWN PUMP. COULD NOT Pump DOWN TUBING AND
 12:00 P.M. HAVE JARREL PUMP COMING IN. JUST BROKE THROUGH SIBE
 NOTE: PRESSURE TEST CASING, B.O.P. AND WELL HEAD CASING
 HANGER TO 2100 MPa HOLD OK NO LEAKS

Mallou Enterprises

Fax : 7748586

RANGER OIL LIMITED

WELL COMPLETION REPORT

WELL NAME: RANGER NOTA	DATE OF OPERATION: 25/2/98	DATE PHONED IN: FAX 29/2/98	REPORT #: 7
LOCATION: CREEK C 17	CURRENT OPERATION: LAYING DOWN CALLORS		DAILY COST SUMMARY
PURPOSE OF JOB: Completion			Activity Item Amount
CONTRACTOR: SHEHTAH & A	TOOL PUSH: JULES FOURNEL	PHONE:	1 SERVICE RIG 6588.00
			SUPERVISOR 670.00
			SCHUMBERGER 11,648.90
From:	Fluid Vol. m3	OIL	Water
Cellular:	Total Hauled to Lease:		
Base:	Total Hauled from Lease:		
To:	Total in Tanks:		
Base:	Total Load Fluids:		
Road/Lease:	Non-recov. Ann. Fluids:		
SITP - KPa @ - Hrs.	Prior Recovery:		
SICP - KPa @ - Hrs.	Recovery Last 24 hrs.		
Rig Hr: 9' Cum Rig Hrs.: 69	Recovery to Date:		Daily Costs: 18,916.90
Weather/Temp: CLEAR - 27	Load to Recover (+New)		Previous Costs: 73,536.52
Zone:	PBTD: 1920 m KB		Cummulative Costs: 92,453.42
Perfs:			AFE Estimate:

REMARKS: 1.00 AM. TO 6 AM.

RIG UP AND RUN CL AND CAL WITH SCHUMBERGER
RIG OUT SCHUMBERGER.9 AM. RIG CREW STARTED LAY DOWN D.C'S. MAKE
UP BIT, SUBS. TO SUBS 8.10 m 73 mm D.P. "F" NIPPLE
RUN IN TO DRILL OUT FLOAT AND SHOES, INSTALLED
LACK OFF HEAD, PICK UP SWIVEL AND SHUT
DOWN FOR NITE 6 PM.

RANGER OIL LIMITED

WELL COMPLETION REPORT

AFE #00013		Date of Operation: 2/2/98		Date Phoned In: 25/2/98		Report #: 6	
WELL NAME: RANGER NOTA			CURRENT OPERATION: PICKING UP P.O.E			DAILY COST SUMMARY	
LOCATION: CREEK C17						Activity	Item
PURPOSE of JOB: Completion						1	Service Rig
							Supervision
							Amount
							10812.00
							60.00
							1047.53
CONTRACTOR: SHERMAN #4		TOOL PUSH: JULES FOURNEL		PHONE:			
From:		Fluid Vol, m3	OIL	Water			
Cellular:		Total Hauled to Lease:			501		
Base:		Total Hauled from Lease:					
To:		Total in Tanks:					
Base:		Total Load Fluids:					
Road/Lease:	OK	Non-recov. Ann. Fluids:					
SITP	KPa @	Hrs.	Prior Recovery:				
SICP	KPa @	Hrs.	Recovery Last 24 hrs.				
Rig Hr:	17	Cum Rig Hrs.: 60	Recovery to Date:		Daily Costs:	12,407.53	
Weather/Temp	CLEAR - -20C	Load to Recover (+New)			Previous Costs:	61,066.78	
Zone:		PBTD: 1928 m KB			Cumulative Costs:	73,536.52	
Perfs:					AFE Estimate:		

REMARKS: 7 AM.

SERVICE RIG, CHECK B.O.P., HOLD SAFETY MEETINGS.
 Lay DOWN POWER SWIVEL, REMOVE PACK OFF HEAD. PICK
 UP AND RUN IN TUBING. RIG UP PUMP LINE AND CIRC
 HOLE SPARE INTERVAL HEAVY MUD PUMPED OUT. FINISH
 RUN IN REST OF TUBING (TALLY AND D.P.F.T.) GRAB
 W. TAGGED BOTTOM 1926.8 MKB. RIG UP PUMP LINES
 CIRC BOTTOM 2 1/2 HRS. AT 2.5 BBL PER MIN. RIG UP TONGS
 Pull OUT TO LOG. FINISH PULLING PIPE AND CALLOG IT
 12:00 MIDDNITE.

RANGER OIL LIMITED

WELL COMPLETION REPORT

WELL NAME: RANGER NOTA	Date of Operation: 2/23/98	Date Phoned In: FAX 2/23/98	Report #: 5
LOCATION: CREEK C-17	CURRENT OPERATION: PICK UP PIPE TO DRILL RAILROAD		
PURPOSE of JOB: Completion	DAILY COST SUMMARY		
CONTRACTOR: SHEHATA #4	TOOL PUSH: JULES FOURNEL	PHONE:	
From:	Fluid Vol. m3	OIL	Water
Cellular:	Total Hauled to Lease:		16 m3
Base:	Total Hauled from Lease:		
To:	Total in Tanks:		
Base:	Total Load Fluids:		323
Road/Lease: OK	Non-recov. Ann. Fluids:		
SITP KPa @ Hrs.	Prior Recovery:		
SICP KPa @ Hrs.	Recovery Last 24 hrs.		14 880
Rig Hr:	Cum Rig Hrs.:		
Weather/Temp	Load to Recover (+New)		
Zone:	PBTD: 1953 m KB		
Perfs:			
			Daily Costs: 70.00
			Previous Costs: 61.31
			Cumulative Costs: 81.19
			AFE Estimate:

REMARKS: **7.2m**

**SERVICE RIG. TEST B.O.P'S. HOLD SAFETY MEETING. FINISH
PICK UP CALLORS, TANKS. TAG CEMENT @ 376.34 m KB. DRILL OUT
WIPEING PLUG AND STAG CALLOR AFTER RIGGED UP. PACK OFF
HEAD AND POWER SWIVEL. 3 HRS. TO DRILL TO BOTTOM
OF STAGE CALLOR. RAN 215 TURNS PAST STAGE CALLOR
PULL OUT RIG OUT POWER SWIVEL AND SHUT DOWN
FOR NIGHT. 19.30 PM**

NOTE

STAGE CALLOR AT 376.34 m KB.

ANDY GRAVIL

RANGER OIL LIMITED

WELL COMPLETION REPORT

E D94-055		Date of Operation: 2/22/98		Date Phoned In: FAX		Report #: 4	
WELL NAME: RANGER NOTA		CURRENT OPERATION: INSTALLED BOB PICK-O-C				DAILY COST SUMMARY	
LOCATION: CREEK C-17						Activity	Item Amount
PURPOSE of JOB: Completion							Service R.G. 9232.00
							SPRINGS 610.00
CONTRACTOR: SMENTAN #4		TOOL PUSH: JULES FOURNEL		PHONE:			
From:		Fluid Vol. m3	OIL	Water			
Cellular:		Total Hauled to Lease:					
Base:		Total Hauled from Lease:					
To:		Total In Tanks:					
Base:		Total Load Fluids:					
Road/Lease:	Rough	Non-recov. Ann. Fluids:					
SITP	0 KPa @ Hrs.	Prior Recovery:					
SICP	0 KPa @ Hrs.	Recovery Last 24 hrs.					
Rig Hr:	12 Cum Rig Hrs.: 31	Recovery to Date:				Daily Costs:	8942.00
Weather/Temp	COLD Windy - 40	Load to Recover (+New)				Previous Costs:	32744.97
Zone:	PBTD:					Cummulative Costs:	41186.97
Perfs:						AFE Estimate:	

REMARKS: 7:30 AM

SERVICE R.G. HOLD SAFETY MEETING. CUT OFF CASING STUB. CLEAN AND FILE INSTAL CASING SEAL. INSTAL TUBING SPOCK. TURN OUT CASING FROZE 10' DOWN IN SIDE. STAMP TEST BOB. INSTAL ON WELL HEAD. PRESSURE TEST CASING AND R.O.P. TO 17 MPa FOR 10 MINS. OK. RIG UP FLOOR TONGS. SLIPS. RIG UP STEAM COIL ON R.O.P. TURN OUT AND STEAM OUT COILS. MAKE UP BIT AND SUB + RUN IN W/ CALLOPS. RUN 5 COLLO. PLUS 3 1/2 72.44 TUBING. PULL 2 1/2 AND SHUT IN FOR NITE

ANDREW GORUK

RANGER OIL LIMITED

WELL COMPLETION REPORT

D94-035		Date of Operation: 2/12/98		Date Phoned In:		Report #: 3	
NAME: RANGER NOTE		CURRENT OPERATION: MOVE AND RIGGING UP					
LOCATION: CREEK - C-17		PURPOSE of JOB: COMPLETION					
CONTRACTOR: SHERMAN #4		TOOL PUSH: JULES FOURNEL		PHONE:		DAILY COST SUMMARY	
From:		Fluid Vol. m3		OIL		Water	
Cellular:		Total Hauled to Lease:					
Base:		Total Hauled from Lease:					
To:		Total in Tanks:					
Base:		Total Load Fluids:					
Road/Lease:		Non-recov. Ann. Fluids:					
SITP KPa @ Hrs.		Prior Recovery:					
SICP KPa @ Hrs.		Recovery Last 24 hrs.					
Rig Hr: 12		Cum Rig Hrs.: 19		Recovery to Date:		Daily Costs: 23,077.77	
Weather/Temp: Windy - 35		Load to Recover (+New)				Previous Costs: 69,560.00	
Zone:		PBTD:				Cumulative Costs: 32,344.97	
Perfs:						AFE Estimate:	

REMARKS: MOVE RIG AND EQUIPMENT TO LEASE. HOLD SAFETY. PRODUCE AND RULES MEETING. BEFORE START RIGGING UP. SPOT EQUIPMENT, START LIGHT PLANT, FIRE UP BOILER. LAY STEAM LINES. LAY HANGING SPOT AND RIG UP RIG. RIG UP AND START PUMP AND LAY LINES.

SHUT DOWN FOR NITE.

ANDREW GORUK

RANGER OIL LIMITED

WELL COMPLETION REPORT

D94-035		Date of Operation:	20/2/98	Date Phoned In:	Fax	Report #:	2
WELL NAME: RANGER NOTA		CURRENT OPERATION:				DAILY COST SUMMARY	
LOCATION: CREEK C-17		CHECKING OUT LEASE				Activity	Item
PURPOSE of JOB:		Completion					Amount
CONTRACTOR:		TOOL PUSH:		PHONE:			
SHEENTON #4							
From:		Fluid Vol. m3	OIL	Water			
Cellular:		Total Hauled to Lease:					
Base:		Total Hauled from Lease:					
To:		Total In Tanks:					
Base:		Total Load Fluids:					
Road/Lease:	OK	Non-recov. Ann. Fluids:					
SITP	KPa @	Hrs.	Prior Recovery:				
SICP	KPa @	Hrs.	Recovery Last 24 hrs.				
Rig Hr:	7	Cum Rig Hrs.:	Recovery to Date:			Daily Costs:	5,026
Weather/Temp	CLOUDY - 30	Load to Recover (+New)				Previous Costs:	1930
Zone:		PBTD:				Cummulative Costs:	6956
Perfs:						AFE Estimate:	

REMARKS:

DROVE TO LEASE TO CHECK CAT CLEANING AND
 LEVELING LEASE
 SERVICE RIG MOVED TO END OF LEASE AND
 PARKED

ANDREW GORUK

RANGER OIL LIMITED

WELL COMPLETION REPORT

D94-055		Date of Operation:	Date Phoned In:	Report #: 1	
WELL NAME: RANGER OIL		CURRENT OPERATION:		DAILY COST SUMMARY	
LOCATION: RANGER N94-617		WAITING ON LOCATION		Activity	Item Amount
PURPOSE OF JOB: COMPLETION				17/02/98	Supplies 610.00
				18/02/98	✓ 610.00
				19/02/98	✓ 620.00
CONTRACTOR: SHERMAN #4		TOOL PUSH:	PHONE:		
From:		Fluid Vol. m3	OIL	Water	
Cellular:		Total Hauled to Lease:			
Base:		Total Hauled from Lease:			
To:		Total In Tanks:			
Base:		Total Load Fluids:			
Road/Lease:		Non-recov. Ann. Fluids:			
SITP	KPa @ Hrs.	Prior Recovery:			
SICP	KPa @ Hrs.	Recovery Last 24 hrs.			
Rig Hr:	Cum Rig Hrs.:	Recovery to Date:			Daily Costs: 610.00
Weather/Temp		Load to Recover (+New)			Previous Costs: 1210.00
Zone:	PBTD:				Cummulative Costs: 1920.00
Perfs:					AFE Estimate:

REMARKS:

17/02/98 DROVE TO CALGARY FROM RIG DEER FOR MEETING
PROGRAM, PRELIMINARS, WINT RANGER PERSONAL.
LEROY BROWN

18/02/98 DROVE TO EDMONTON AIRPORT, BOARDED CANADIAN
AIRLINES PLANE AT 9.00 AM FOR NORMAN WELLS, ARRIVED
AT 12.30 PM. MET OPAHE KERAL AND SERVICE RIG
PUSHER. PICKED UP RENTAL UNIT AT NORMAN WELLS
TRANSPORTING, MOVED IN TO RANGER APARTMENT.
MADE SOME PHONE CALLS.

19/02/98
DROVE TO LEASE WITH SERVICE RIG PUSHER
DRILLING RIG STILL ON LEASE TEARING OUT

ANDREW GORUK