



PARAMOUNT RESOURCES LTD.

DAILY WELL COMPLETION AND SERVICING REPORT

Date: Jan 27, 1996

WELL NAME: Paramount Resources Ltd. M31 DAY: 9

PROGRAM PURPOSE: Permanently Suspend Well..... PAGE: 1 of 2

PRESENT OPERATION: FORMATION: Slave Point

GLE: 354.7 mASL KBE: 358.3 m TOTAL DEPTH: 1060 mKB PBTD: 730 mKB

PERFORATIONS: Suspended 819.0 to 822.5, 826.0 to 828.5. mKB CSG. OD.: 114.3 mm / TBG. OD.: 60.3 mm

AFE #: 27925 AFE \$: SERVICE CONTRACTOR: Simmons Rig #207

TIME PREVIOUS DAYS OPERATION DAILY COST SUMMARY

TIME		PREVIOUS DAYS OPERATION				DAILY COST SUMMARY				
from	to	SISCP:	kPa	SICP:	kPa	SITP:	kPa	ITEM	#	\$
09:00		Move Simmons Rig #207 came with pump, tank boiler, 63 m storage tank, wellsite and 82 Joints of 60.3 mm tubing to Zama. Mud tank to NOS for cleaning.						Rig	203	2210
	15:00	Tubing to Pentastar Yard 82 Joints 60.3 mm 6.99 kg/m J-55 EVE ERW Class "B" Gross 789.98 Net 786.78 1 Joint 60.3 mm 6.99 kg/m J-55 EVE ERW ± 9.60. Class "D" Junk. Cut off with Jet Cutter PUP Joints 60.3 mm 6.99 J-55 EVE 3 x 1.82 m, 2 x 1.21 m 2 x .61 m.						Rentals	240	275
		Wire line plug to Zama Wire Line. 1 x Monel Wire Line Plug FSG 1.81 mm = 45.97 mm Class "B"						Safety	230	210
		Tubing Hanger left in well head.						Supervision	225	685
								Move	201	5640
								NDS	234	600
								Tubing	803	-3950
								DAILY COST	5670
								PREVIOUS COST	144770
								CUMMULATIVE COST	150440
								DAILY RIG HOURS	6
								CUMM. RIG HOURS	86
								TOTAL LOAD FLUID	
								FLUID RECOVERED	
								FLUID LEFT TO RECOVER	
								NEW FLUID	
								ROADS: <u>Good</u>	
								WEATHER: <u>-40 / Clear</u>	
								PHONE: <u>XJ99002</u>	
								AREA: <u>Indian Cabins</u>	
								REPORTED BY: <u>R. Campbell</u>	
								REC'D BY: <u>Phil Besler</u>	

BOP TESTS: PRESSURE: YES / NO..... kPa FUNCTION: YES / NO



PARAMOUNT RESOURCES LTD.

DAILY WELL COMPLETION AND SERVICING REPORT

Date: 960127

DAY: 9

WELL NAME: Paramount et al CAMERON M 31 Date: 10/1/71
PROGRAM NUMBER: 9

PROGRAM PURPOSE:

PRESENT OPERATION:

PAGE: 2 of 2

GLE: _____ mASI: _____ KRE: _____ FORMATION: _____

PERFORATIONS: _____ DATE: _____ TOTAL DEPTH: _____ mKB PBDT: _____ mKB

AFB #: AFB #: mkb CSG. OD.: mm / TBG. OD.: mm

TIME: _____ AFE'S: _____ SERVICE CONTRACTOR: _____

BOP TESTS: PRESSURE: YES / NO

kPa

FUNCTION: YES / NO



PARAMOUNT RESOURCES LTD.

DAILY WELL COMPLETION AND SERVICING REPORT

Date: Jan 26, 1996

WELL NAME: Paramount Resources Ltd. M31 DAY: 8
 PROGRAM PURPOSE: Permanently Suspend Well PAGE: 1 of 1
 PRESENT OPERATION: Move out service rig FORMATION: Slave Point
 GLE: 354.7 mASL KBE: 358.3 m TOTAL DEPTH: 1060 mKB PBTD: 730 mKB
 PERFORATIONS: Suspended 819.0 to 822.5, 826.0 to 828.5 mKB CSG. OD.: 114.3 mm / TBG. OD.: 73 mm
 AFE #: 27925 AFE \$: SERVICE CONTRACTOR: Simmons Rig #207

TIME		PREVIOUS DAYS OPERATION	DAILY COST SUMMARY		
from	to	SISCP: 0 kPa SICP: 0 kPa SITP: kPa	ITEM	#	\$
09:00		Service rig and equipment. Safety meeting, walk around check motor shut offs O.K. Check well Casing 0, Annulus 0. Run in hole with 60.3 mm tubing to plug back depth at 730 mKB, circulate well to warm fresh water with 5 L/m ³ Nowcor 500 Inhibitor. Hoist and lay down 60.3 mm 6.99 kg/m J-55 EVE Tubing String and Cardium Stinger. Dope pin and box of tubing as laying down. Rig out working floor and lay down BOP's Ed's valve servicing. Replaced master valve with reconditioned sour service valve. Installed valve on left side of tubing head. Sour service S.N. 589232-1. Removed Tubing Spool, work on Primary Seal, replace Secondary Seal in tubing head. Pressure test Seals, pressure test well head to 10 MPa x 15 minutes O.K. Production casing 114.3 m was freeze protected with 250 L/ diesel fuel. Drain and freeze protect pump. TOSR. Clean up lease. Pull plug all openings on well head. Chain and lock well head. Key #2126.	Rig	203	4550
	19:00	Shut down for the night.	Boiler	205	1000
			Rentals	240	275
			Safety	230	210
			Supervision	225	685
			Inhibitor	221	580
			Carousty	222	610
			NOS	222	320
			ED's Valve	234	3600
			DAILY COST	11830	
			PREVIOUS COST	132940	
			CUMMULATIVE COST	144770	
			DAILY RIG HOURS	10	
			CUMM. RIG HOURS		
			TOTAL LOAD FLUID		
			FLUID RECOVERED		
			FLUID LEFT TO RECOVER		
			NEW FLUID		
			ROADS: Good		
			WEATHER: -34 / Clear		
			PHONE: XJ99002		
			AREA: Indian Cabins		
			REPORTED BY: R. Campbell		
			REC'D BY: Phil Besler		

BOP TESTS: PRESSURE: YES / NO kPa FUNCTION: YES / NO



PARAMOUNT RESOURCES LTD.

DAILY WELL COMPLETION AND SERVICING REPORT

Date: Jan 25, 1996

WELL NAME: Paramount Resources Ltd. M-31 DAY: 7

PROGRAM PURPOSE: Permanently suspend well PAGE: 1 of 1

PRESENT OPERATION: Circulate well to inhibited water FORMATION: Slave Point

GLE: 354.7 mASL KBE: 358.3 m TOTAL DEPTH: 1060 mKB PBTD: 730 mKB

PERFORATIONS: Suspended 819.0 to 822.5, 826.0 to 828.5 mKB CSG. OD.: 114.3 mm / TBG. OD.: 60.3 mm

AFE #: 27925 AFE \$: SERVICE CONTRACTOR: Simmons Rig #207

TIME			PREVIOUS DAYS OPERATION			DAILY COST SUMMARY		
from	to		SISCP: 0 kPa	SICP: 0 kPa	SITP: kPa	ITEM	#	\$
08:00			Service rig and equipment. Safety meeting, walk around check motor shut offs O.K. Check well pressures Casing 0, 177.8 x 114.3 mm Annulus 0 KPa. Rig up Norjet, pre-job safety meeting re-perforating. Norjet perforated 114.3 mm production casing 756 m to 757 mKB using 86 mm HSC Gun loaded with 16 Gram Charges at 90° Phasing and 13 spm total 14 shots interval as per CBL. VDL-GR-CCL January 23, 1996. No movement in casing or annulus on perforating. Rig out Norjet. Pick up Cardium Model MCR Cement Retainer and Cement Mechanical Setting Tool on 60.3 mm 6.99 kg/m J-55 EVE Tubing. Run in hole to 145.2 mKB, check casing collars with mechanical collar locator on running string. Pump 2 m³ fresh water to tubing. Set retainer at 745.2 mKB. Establish circulation through perforations at 756 - 757 mKB and up 177.8 mm x 114.3 mm annulus. Rig NOWSCO to mix cement water pump on NOWSCO C.A. unit would not pump, thus they could not mix cement. Rig out and wait four hours on replacement NOWSCO pumper. Rig in second NOWSCO cement pumper. Mix and pump 12.5 tonne 0:1:0 Class "G" cement + 1.10% NFL-3. Mix first .5 m³ of slurry at 1400 kg/m³ remainder of 9.5 m³ of slurry at 1901 kg/m³. Returns of ± .5 m³ of slurry. Attempt squeeze to 5 MPa no bleed off. Pick up tubing 15 m and back wash tubing clean. Top of cement in 114.3 mm casing at 730 mKB. 177.8 x 114.3 mm annulus full and standing. Rig out NOWSCO. Pull 5 Joints of 60.3 mm tubing. Secure well drain pump and lines. Shut down for the night.			Rig	203	5000
						Boiler	205	1200
						Rentals	240	275
						Safety	230	210
						supervision	225	645
						Cardium	238	3050
						Norjet	260	4820
						NOWSCO	264	17750
						Cardusty	222	1300
						NOS	222	1000
						DAILY COST	35250	
						PREVIOUS COST	97690	
						CUMMULATIVE COST	132940	
						DAILY RIG HOURS	14	
						CUMM. RIG HOURS	70	
						TOTAL LOAD FLUID		
						FLUID RECOVERED		
						FLUID LEFT TO RECOVER		
						NEW FLUID		
						ROADS:	Good	
						WEATHER:	-34 / Clear	
						PHONE:	XJ99002	
						AREA:	Indian Cabins	
						REPORTED BY:	R. Campbell	
						REC'D BY:	Phil Besler	

BOP TESTS: PRESSURE: YES / NO kPa FUNCTION: YES / NO



PARAMOUNT RESOURCES LTD.

DAILY WELL COMPLETION AND SERVICING REPORT

Date: Jan 24, 1996

WELL NAME: Paramount et.al.Cameron.M-31 DAY: 6
 PROGRAM PURPOSE: Permanently suspend well PAGE: 1 of 1
 PRESENT OPERATION: Perforate 114.3 mm casing to circulate cement FORMATION: Slave Point
 GLE: 354.7 mASL KBE: 358.3 m TOTAL DEPTH: 1060 mKB PBTD: 181 mKB
 PERFORATIONS: 819.0 to 822.5, 826.0 to 828.5 mKB CSG. OD.: 114.3 mm / TBG. OD.: 60.3 mm
 AFE #: 27925 AFE \$: SERVICE CONTRACTOR: Simmons Rig #207

TIME		PREVIOUS DAYS OPERATION			DAILY COST SUMMARY						
from	to	SISCP:	0 kPa	SICP:	0 kPa	SITP:	kPa	ITEM	#	\$	
08:00		Service rig and equipment. Safety meeting, walk around. Check motor shut off's O.K. Check well pressures Tubing 2000 KPa, bleed off air Cap Monitor well dead for 30 minutes 114.3 x 60.3 mm annulus 0 KPa 177.8 mm x 114.3 mm Annulus 0 KPa. Remove top section of well head and install Class III 179.4 mm x 21 MPa stack. Function tested Blind Rams and Pipe Rams on stump before picking up stack. Pressure test Ring Seal to 1400 KPa and 14000 KPa x 10 minutes O.K. Pick up 60.3 mm Tubing String and pull test Baker Model E-22 Anchor Seal Assembly to 3500 daN over string wt. Anchor remains latched. Norjet run Jet Cutter (Bowen) cut 60.3 mm 6.99 kg/m J-55 EVE Tubing at 804.5 mKB. 2 m above Baker Model "L" sliding sleeve. Rig out Norjet. Circulate down casing and up tubing to check for air or gas pockets bottom 150 m of 114.3 mm casing has inhibited water spotted with .5% Nowcor 100. Hoist 83 Joints INC cut joint of 60.3 mm 6.99 kg/m J-55 EVE tubing plus 2 x 1.82 m, 2 x 1.21 m, 2 x .61m 60.3 mm PUP Joints that were 1 Joint down. Bottom of cut joint is belled out to 100 mm from jet cut. Rig up Norjet came with 7/32 sour line and grease injection, run junk basket with 92 mm Guage Ring to 804 mKB. Run and set Cardium 114.3 mm RNT Bridge Plug at 797 mKB test to 10 MPa x 15 minutes O.K. Ran CBL-VDL-GR-CCL Log 797 m to 643 mKB. Referenced to McCullough bond log of February 20, 1980 cement top 760 mKB. Run dump bailer twice and dump 10 m of Class "G" cement on top of Bridge Plug <85 L/cement> at 797 mKB. Plug back depth 787 mKB. Rig out Norjet. Secure well, drain pump and lines. Shut down for the night. Crew left location at 18:30 hours. Tool push and boiler man help Norjet.							Rig	203	4000
	22:00							Boiler	205	1000	
								Rentals	240	275	
								Safety	230	210	
								Supervision	225	645	
								Cardium	238	750	
								Norjet	260	19000	
								Water	218	500	
								DAILY COST	26380		
								PREVIOUS COST	71310		
								CUMMULATIVE COST	97690		
								DAILY RIG HOURS	10.5		
								CUMM. RIG HOURS	56		
								TOTAL LOAD FLUID			
								FLUID RECOVERED			
								FLUID LEFT TO RECOVER			
								NEW FLUID			
								ROADS:	Good		
								WEATHER:	-36 / Clear		
								PHONE:	XJ99002		
								AREA:	Indian Cabins		
								REPORTED BY:	R. Campbell		
								REC'D BY:	Phil Besler		

BOP TESTS: PRESSURE: YES / NO kPa FUNCTION: YES / NO



PARAMOUNT RESOURCES LTD.

DAILY WELL COMPLETION AND SERVICING REPORT

Date: Jan 23, 1996

WELL NAME: Paramount et al.Cameron.M31 DAY: 5

PROGRAM PURPOSE: Permanently suspend well PAGE: 1 of 1

PRESENT OPERATION: Install BOP's FORMATION: Slave Point

GLE: 354.7 mASL KBE: 358.3 m TOTAL DEPTH: 1060 mKB PBTD: 861 mKB

PERFORATIONS: 819.0 to 822.5, 826.0 to 828.5 mKB CSG. OD.: 114.3 mm / TBG. OD.: 60.3 mm

AFE #: 27925 AFE \$: SERVICE CONTRACTOR: Simmons Rig #207

TIME		PREVIOUS DAYS OPERATION			DAILY COST SUMMARY					
from	to	SISCP:	0 kPa	SICP:	0 kPa	SITP:	8200 kPa	ITEM	#	\$
08:00		Service rig and equipment. Safety meeting, walk around. Check motor shut off's O.K. Check well pressures Tubing 8200 KPa, 114.3 x 60.3 mm annulas TSTM (puff only) 177.8 x 114.3 mm annulus TSTM (puff only). Wait on Norjet came with sour 7/32" line and grease injection pressure control system. Pre-job safety meeting. Rig up Norjet, run and set Cardium RNT, 60.3 mm through tubing bridge plug in 60.3 mm Pup Joint below seal assembly and above "F" Nipple set at 813.25 mKB <tag FSG plug on depth and pick up to set RNT>. Bleed off well, will not completely bleed off, builds up to 1300 KPa in 10 minutes. Service setting tools and run second Cardium, RNT, 60.3 mm Bridge Plug. Set at 808.4 mKB in center of 60.3 mm Pup Joint between Baker E-22 Anchor Seal Assembly and Baker Model "L" sliding sleeve. Rig out Norjet. Bleed well off to pit, well dead. Monitor well 30 minutes no build up or flow on tubing both annulus dead. Fill tubing with 1.6 m ³ of water and pressure test to 10 MPa x 15 minutes O.K. Drain pump and lines secure well head. Shut down for the night.		Rig Boiler Rentqls Safety Supervision Water Norjet	203 205 240 230 225 218 260	4750 1000 275 210 645 500 13000				
19:00		Baker E-22 Anchor Seal Assembly rated at 47,000 #.			DAILY COST PREVIOUS COST CUMMULATIVE COST DAILY RIG HOURS CUMM. RIG HOURS TOTAL LOAD FLUID FLUID RECOVERED FLUID LEFT TO RECOVER NEW FLUID	20380 50930 71310 13 45.5				
				ROADS: Good WEATHER: -22 Clear PHONE: XJ99002 AREA: Indian Cabins						
				REPORTED BY: R. Campbell REC'D BY: Phil.Besler						

BOP TESTS: PRESSURE: YES / NO kPa FUNCTION: YES / NO



PARAMOUNT RESOURCES LTD.

DAILY WELL COMPLETION AND SERVICING REPORT

Date: Jan 22, 1996

WELL NAME: Paramount et.al.Cameron.M-31 DAY: 4
 PROGRAM PURPOSE: Permanently suspend well PAGE: 1 of 1
 PRESENT OPERATION: Set tubing plug with electric line FORMATION: Slave Point
 GLE: 354.7 mASL KBE: 358.3 m TOTAL DEPTH: 1060 mKB PBTD: 861 mKB
 PERFORATIONS: 819.0 - 822.5, 826.0 to 828.5 mKB CSG. OD.: 114.3 mm / TBG. OD.: 60.3 mm
 AFE #: 27925 AFE \$: SERVICE CONTRACTOR: Simmons Rig 3207

TIME		PREVIOUS DAYS OPERATION			DAILY COST SUMMARY					
from	to	SISCP:	0 kPa	SICP:	0 kPa	SITP:	0 kPa	ITEM	#	\$
08:00		Service rig and equipment. Safety meeting walk around. Check motor shut offs O.K. Check well pressures, Tubing 0 KPa 114.3 x 60.3 mm 0 KPa, 177.8 x 114.3 mm annulus 0 KPa. Stump test BOP's blind rams, 60.3 mm pipe rams, annular, working valve and safety valve to 1400 KPa + 14000 KPa x 10 minutes O.K. Accumulator test, start 17,400 KPa close blind rams 5 seconds, remaining 14,900 KPa, close 60.3 mm pipe rams 5 seconds remaining 13000 KPa. Close annular - 20 seconds remaining 9500 KPa. Recharge accumulator in 130 seconds. Hook up to tubing to check fluid level, for pulling seals from packer, tubing took 1.6 m ³ of warm water to indicate pressure, stop pump. Well suddenly came alive shut in tubing pressure 8400 KPa. Wait on and rig up Zama wire line. Run in and pull prong from plug, plug moved up hole 2 m before prong came out of plug. Run in and pull plug from "F" Nipple at 813.5 mKB. Plug was 45.97 = 1.81" Nipple in records shows 45.24 mm = 1.781". Run in with 1.80" = 45.72 Guage to check size of "F" Nipple Guage stopped at "F" Nipple indicating Nipple is 45.24 mm = 1.781". Run and set 45.24 = 1.781" F.S.G. stand plug at 813 m. Bleed well off slight leak past plug. Secure well drain pump and lines Ed's valve service pumped cement into tubing head to energize seals. Shut down for the night.	Rig	203	4870					
	22:00		Boiler	205	1000					
		Rentals	240	275						
		Supervision	225	645						
		Norjet	260	2875						
		Water	218	500						
		ED's Valve	234	1750						
		Trucking	236	360						
		Zama Wire	262	4200						
		DAILY COST	16475							
		PREVIOUS COST	34455							
		CUMMULATIVE COST	50930							
		DAILY RIG HOURS	14							
		CUMM. RIG HOURS	32.5							
		TOTAL LOAD FLUID								
		FLUID RECOVERED								
		FLUID LEFT TO RECOVER								
		NEW FLUID								
		ROADS:	Good							
		WEATHER:	-20							
		PHONE:	XJ99002							
		AREA:	Indian Cabins							
		REPORTED BY:	R. Campbell							
		RECD BY:	Phil Besler							

BOP TESTS: PRESSURE: YES./NO..... kPa FUNCTION: YES./NO



PARAMOUNT RESOURCES LTD.

DAILY WELL COMPLETION AND SERVICING REPORT

Date: Jan 21, 1996

WELL NAME: Paramount et.al Cameron M-31 DAY: 3

PROGRAM PURPOSE: Permanently suspend well PAGE: 1 of 1

PRESENT OPERATION: Stump test BOP's FORMATION: Slave Point

GLE: 354.7 mASL KBE: 358.3 m TOTAL DEPTH: 1060 mKB PBTD: 861 mKB

PERFORATIONS: 819.0 - 822.5, 826.0 - 828.5 mKB CSG. OD.: 114.3 mm / TBG. OD.: 60.3 mm

AFE #: 27925 AFE \$: SERVICE CONTRACTOR: Simmons Rig #207

TIME		PREVIOUS DAYS OPERATION	DAILY COST SUMMARY		
from	to	SISCP: 5000 kPa SICP: 5000 kPa SITP: 0 kPa	ITEM	#	\$
09:00		Service rig and equipment. Safety meeting, walk around check motor shut offs O.K. Rig up rig and equipment, spot safety trailer and run airlines. Stand rig and hook up to four drilled in anchors that were pull tested to 20,000#. Haul in fresh water from Hay River NWT. Pre-job meeting check well pressures, Tubing 0 KPA. Annulus 114.3 mm x 60.3 mm 5000 KPa, annulus 177.8 mm x 114.3 mm 5000 KPa. Bleed off 177.8 mm x 114.3 mm annulus on 12.7 mm valve, dead in 30 minutes, no fluid recovered 1 ppm water detected. Bleed off 114.3 mm x 60.3 mm annulus through needle valve dead in 5 minutes. Pressure test 114.3 x 60.3 mm annulus, fluid by passed seals in tubing head at 10 MPa. Communication to 177.8 x 114.3 mm annulus. Fill 177.8 mm x 114.3 mm annulus with 6.8 m ³ of fresh water. Pressure test 177.8 x 114.3 mm annulus to 10 MPa x 15 minutes O.K. Establish communication by pumping to 114.3 mm x 60.3 mm annulus, fluid comes out 177.8 x 114.3 mm annulus. 20:00 Drain pump and lines, secure well shut down for the night.	Rig	203	3740
			Boiler	205	1000
			Rentals	240	150
			Safety	230	600
			Supervision	225	700
			Water	218	650
			DAILY COST	6840	
			PREVIOUS COST	27615	
			CUMMULATIVE COST	34455	
			DAILY RIG HOURS	11	
			CUMM. RIG HOURS	18.5	
			TOTAL LOAD FLUID		
			FLUID RECOVERED		
			FLUID LEFT TO RECOVER		
			NEW FLUID		
			ROADS:	Good	
			WEATHER:	-22 O/C	
			PHONE:	XJ99002	
			AREA:	Indian Cabins	
			REPORTED BY:	R. Campbell	
			REC'D BY:	Phil Besler	

BOP TESTS: PRESSURE: YES / NO kPa FUNCTION: YES / NO



PARAMOUNT RESOURCES LTD.

DAILY WELL COMPLETION AND SERVICING REPORT

Date: Jan 20, 1996

WELL NAME: Paramount et.al.Cameron.M31 DAY: 2

PROGRAM PURPOSE: Permanently suspend well PAGE: 1 of 1

PRESENT OPERATION: Rig up rig and equipment FORMATION: Slave Point

GLE: 354.7 mASL KBE: 358.3 m TOTAL DEPTH: 1060 mKB PBTD: 861 mKB

PERFORATIONS: 819.0 - 822.5, 826.0 - 828.5 mKB CSG. OD.: 114.3 mm / TBG. OD.: 60.3 mm

AFE #: 27925 AFE \$: SERVICE CONTRACTOR: Simmons Rig #207

TIME		PREVIOUS DAYS OPERATION			DAILY COST SUMMARY					
from	to	SISCP:	kPa	SICP:	kPa	SITP:	kPa	ITEM	#	\$
12:00		Move Simmons Rig #207 from Zama Yard to M31 during the heat of the day -42. Rig up equipment and steam lines.			Rig		203		3050	
	19:30	Fire boiler.			Boiler		205		1000	
					Trucking		236		960	
					Rentals		240		125	
					Hot Water		218		980	
					Supervision		225		1400	
					DAILY COST				7515	
					PREVIOUS COST				20100	
					CUMMULATIVE COST				27615	
					DAILY RIG HOURS				7.5	
					CUMM. RIG HOURS				7.5	
					TOTAL LOAD FLUID					
					FLUID RECOVERED					
					FLUID LEFT TO RECOVER					
					NEW FLUID					
					ROADS:	Good				
					WEATHER:	-30				
					PHONE:	XJ99002				
					AREA:	Indian Cabins				
					REPORTED BY:			R. Campbell		
					REC'D BY:			Phil.Besler		

BOP TESTS: PRESSURE: YES / NO kPa FUNCTION: YES / NO



PARAMOUNT RESOURCES LTD.

DAILY WELL COMPLETION AND SERVICING REPORT

Date: Jan 18, 1996

WELL NAME: Paramount et.al.Cameron.M31 DAY: 1
 PROGRAM PURPOSE: Permanently suspend well PAGE: 1 of 1
 PRESENT OPERATION: Wait on weather FORMATION: Slave Point
 GLE: 354.7 mASL KBE: 358.3 m TOTAL DEPTH: 1060 mKB PBTD: mKB
 PERFORATIONS: 819.0 - 822.5, 826.0 - 828.5 mKB CSG. OD.: 114.3 mm / TBG. OD.: 60.3 mm
 AFE #: 27925 AFE \$: SERVICE CONTRACTOR: Simmons Rig #207

TIME		PREVIOUS DAYS OPERATION				DAILY COST SUMMARY				
from	to	SISCP:	kPa	SICP:	kPa	SITP:	kPa	ITEM	#	\$
10:00	18:00	Move in Simmons #207. Equipment, pump, tank, doghouse, boiler and 63 m ³ storage tank. Wait on weather to move in rig. Rig anchors were set on January 16, 1996. Also frost in Muskeg checked with Anchor Driller O.K.						Move	201	6150
								Rig	203	1200
								Anchors	234	1550
								Supervision	225	1200
								Dechant	103	8000
								Dechant	104	2000
								DAILY COST	20100	
								PREVIOUS COST	0	
								CUMMULATIVE COST	20100	
								DAILY RIG HOURS	0	
								CUMM. RIG HOURS	0	
								TOTAL LOAD FLUID		
								FLUID RECOVERED		
								FLUID LEFT TO RECOVER		
								NEW FLUID		
								ROADS:	Good	
								WEATHER:	-48	
								PHONE:	XJ99002	
								AREA:	Indian Cabins	
								REPORTED BY:	R. Campbell	
								REC'D BY:	Phil Besler	

BOP TESTS: PRESSURE: YES / NO kPa FUNCTION: YES / NO