



PARAMOUNT RESOURCES LTD.

DAILY WELL COMPLETION AND SERVICING REPORT

Date: Jan 27, 1996

WELL NAME: Paramount Resources Ltd. M31 DAY: 9

PROGRAM PURPOSE: Permanently Suspend Well. PAGE: 1 of 2

PRESENT OPERATION: FORMATION: Slave Point

GLE: 354.7 mASL KBE: 358.3 m TOTAL DEPTH: 1060 mKB PBDT: 730 mKB

PERFORATIONS: Suspended 819.0 to 822.5 826.0 to 828.5 mKB CSG. OD.: 114.3 mm / TBG. OD.: 60.3 mm

AFE #: 27925 AFE \$: SERVICE CONTRACTOR: Simmons Rig #207

TIME		PREVIOUS DAYS OPERATION			DAILY COST SUMMARY		
from	to	SISCP: kPa	SICP: kPa	SITP: kPa	ITEM	#	\$
09:00	15:00	Move Simmons Rig #207 came with pump, tank boiler, 63 m storage tank, wellsite and 82 Joints of 60.3 mm tubing to Zama. Mud tank to NOS for cleaning.			Rig	203	2210
		Tubing to Pentastar Yard			Rentals	240	275
		82 Joints 60.3 mm 6.99 kg/m J-55 EVE ERW			Safety	230	210
		Class "B" Gross 789.98 Net 786.78			Supervision	225	685
		1 Joint 60.3 mm 6.99 kg/m J-55 EVE ERW			Move	201	5640
		± 9.60. Class "D" Junk. Cut off with Jet Cutter			NDS	234	600
		PUP Joints 60.3 mm 6.99 J-55 EVE			Tubing	803	-3950
		3 x 1.82 m, 2 x 1.21 m 2 x .61 m.					
		Wire line plug to Zama Wire Line.					
		1 x Monel Wire Line Plug FSG					
		1.81 mm = 45.97 mm Class "B"					
		Tubing Hanger left in well head.					
					DAILY COST		5670
					PREVIOUS COST		144770
					CUMMULATIVE COST		150440
					DAILY RIG HOURS		6
					CUMM. RIG HOURS		86
					TOTAL LOAD FLUID		
					FLUID RECOVERED		
					FLUID LEFT TO RECOVER		
					NEW FLUID		
					ROADS: Good		
					WEATHER: -40 / Clear		
					PHONE: XJ99002		
					AREA: Indian Cabins		
					REPORTED BY: R. Campbell		
					REC'D BY: Phil Besler		

BOP TESTS: PRESSURE: YES / NO kPa FUNCTION: YES / NO



Date: 960127

WELL NAME: PARAMOUNT ETAL CAMERON M 31

PROGRAM PURPOSE:

DAY: 9

PRESENT OPERATION:

PAGE: 2 of 2

GLE: _____ mASL

FORMATION:

PERFORATIONS:

TOTAL DEPTH:

mkB

PSTD:

mKE

AFE #:

AFE S:

SERVICE CONTRACTOR:

TIME		PREVIOUS DAYS OPERATION			DAILY COST SUMMARY		
from	to	SISCP: _____ kPa	SICP: _____ kPa	SITP: _____ kPa	ITEM	#	\$
WIKM 52.4 THD 1 AMPA	179.4 mm x 1 AMPA.	WIKM THD 52.4 mm 1 AMPA SS			DAILY COST		
SOUL SER.					PREVIOUS COST		
SN 589232					CUMMULATIVE COST		
RECONDITIONED					DAILY RIG HOURS		
FROM EDS VALUE					CUMM. RIG HOURS		
1/96					TOTAL LOAD FLUID		
					FLUID RECOVERED		
					FLUID LEFT TO RECOVER ..		
					NEW FLUID		
NEW SEALS INSTALLED					ROADS:		
IN TUBING HEAD					WEATHER: ..		
1/96					PHONE:		
					AREA:		
					REPORTED BY: <u>R. CAMPBELL</u>		
					REC'D BY: <u>P. BESLER</u>		

BOP TESTS: PRESSURE: YES/NO. _____ kPa FUNCTION: YES/NO.



PARAMOUNT RESOURCES LTD.

DAILY WELL COMPLETION AND SERVICING REPORT

Date: Jan 26, 1996

WELL NAME: Paramount Resources Ltd. M31 DAY: 8

PROGRAM PURPOSE: Permanently Suspend Well PAGE: 1 of 1

PRESENT OPERATION: Move out service rig. FORMATION: Slave Point

GLE: 354.7 mASL KBE: 358.3 m TOTAL DEPTH: 1060 mKB PBDT: 730 mKB

PERFORATIONS: Suspended 819.0 to 822.5, 826.0 to 828.5 mKB CSG. OD.: 114.3 mm / TBG. OD.: 73 mm

AFE #: 27925 AFE \$: SERVICE CONTRACTOR: Simmons Rig #207

TIME		PREVIOUS DAYS OPERATION	DAILY COST SUMMARY		
from	to	SISCP: 0 kPa SICP: 0 kPa SITP: kPa	ITEM	#	\$
09:00	19:00	Service rig and equipment. Safety meeting, walk around check motor shut offs O.K. Check well Casing 0, Annulus 0. Run in hole with 60.3 mm tubing to plug back depth at 730 mKB, circulate well to warm fresh water with 5 L/m ³ Nowcor 500 Inhibitor. Hoist and lay down 60.3 mm 6.99 kg/m J-55 EVE Tubing String and Cardium Stinger. Dope pin and box of tubing as laying down. Rig out working floor and lay down BOP's Ed's valve servicing. Replaced master valve with reconditioned sour service valve. Installed valve on left side of tubing head. Sour service S.N. 589232-1. Removed Tubing Spool, work on Primary Seal, replace Secondary Seal in tubing head. Pressure test Seals, pressure test well head to 10 MPa x 15 minutes O.K. Production casing 114.3 m was freeze protected with 250 L/ diesel fuel. Drain and freeze protect pump. TOSR. Clean up lease. Pull plug all openings on well head. Chain and lock well head. Key #2126.	Rig	203	4550
			Boiler	205	1000
			Rentals	240	275
			Safety	230	210
			Supervision	225	685
			Inhibitor	221	580
			Carousty	222	610
			NOS	222	320
			ED's Valve	234	3600
			DAILY COST		11830
			PREVIOUS COST		132940
			CUMMULATIVE COST		144770
			DAILY RIG HOURS		10
			CUMM. RIG HOURS		
			TOTAL LOAD FLUID		
			FLUID RECOVERED		
			FLUID LEFT TO RECOVER		
			NEW FLUID		
			ROADS: Good		
			WEATHER: -34 / Clear		
			PHONE: XJ99002		
			AREA: Indian Cabins		
			REPORTED BY: R. Campbell		
			REC'D BY: Phil Besler		

BOP TESTS: PRESSURE: YES / NO kPa FUNCTION: YES / NO



PARAMOUNT RESOURCES LTD.

DAILY WELL COMPLETION AND SERVICING REPORT

Date: Jan 25, 1996

WELL NAME: Paramount Resources Ltd. M-31 DAY: 7

PROGRAM PURPOSE: Permanently suspend well. PAGE: 1 of 1

PRESENT OPERATION: Circulate well to inhibited water. FORMATION: Slave Point

GLE: 354.7 mASL KBE: 358.3 m TOTAL DEPTH: 1060 mKB PBDT: 730 mKB

PERFORATIONS: Suspended 819.0 to 822.5, 826.0 to 828.5 mKB CSG. OD.: 114.3 mm / TBG. OD.: 60.3 mm

AFE #: 27925 AFE \$: SERVICE CONTRACTOR: Simmons Rig #207

TIME		PREVIOUS DAYS OPERATION	DAILY COST SUMMARY		
from	to	SISCP: 0 kPa SICP: 0 kPa SITP: kPa	ITEM	#	\$
08:00	22:00	Service rig and equipment. Safety meeting, walk around check motor shut offs O.K. Check well pressures Casing 0, 177.8 x 114.3 mm Annulus 0 KPa. Rig up Norjet, pre-job safety meeting re-perforating. Norjet perforated 114.3 mm production casing 756 m to 757 mKB using 86 mm HSC Gun loaded with 16 Gram Charges at 90° Phasing and 13 spm total 14 shots interval as per CBL. VDL-GR-CCL January 23, 1996. No movement in casing or annulus on perforating. Rig out Norjet. Pick up Cardium Model MCR Cement Retainer and Cement Mechanical Setting Tool on 60.3 mm 6.99 kg/m J-55 EVE Tubing. Run in hole to 145.2 mKB, check casing collars with mechanical collar locator on running string. Pump 2 m³ fresh water to tubing. Set retainer at 745.2 mKB. Establish circulation through perforations at 756 - 757 mKB and up 177.8 mm x 114.3 mm annulus. Rig NOWSCO to mix cement water pump on NOWSCO C.A. unit would not pump, thus they could not mix cement. Rig out and wait four hours on replacement NOWSCO pumper. Rig in second NOWSCO cement pumper. Mix and pump 12.5 tonne 0:1:0 Class "G" cement + 1.10% NFL-3. Mix first .5 m³ of slurry at 1400 kg/m³ remainder of 9.5 m³ of slurry at 1901 kg/m³. Returns of ± .5 m³ of slurry. Attempt squeeze to 5 MPa no bleed off. Pick up tubing 15 m and back wash tubing clean. Top of cement in 114.3 mm casing at 730 mKB. 177.8 x 114.3 mm annulus full and standing. Rig out NOWSCO. Pull 5 Joints of 60.3 mm tubing. Secure well drain pump and lines. Shut down for the night.	Rig	203	5000
			Boiler	205	1200
			Rentals	240	275
			Safety	230	210
			supervision	225	645
			Cardium	238	3050
			Norjet	260	4820
			NOWSCO	264	17750
			Cardusty	222	1300
			NOS	222	1000
			DAILY COST		35250
			PREVIOUS COST		97690
			CUMMULATIVE COST		132940
			DAILY RIG HOURS		14
			CUMM. RIG HOURS		70
			TOTAL LOAD FLUID		
			FLUID RECOVERED		
			FLUID LEFT TO RECOVER		
			NEW FLUID		
			ROADS: Good		
			WEATHER: -34 / Clear		
			PHONE: XJ99002		
			AREA: Indian Cabins		
			REPORTED BY: R. Campbell		
			REC'D BY: Phil Besler		

BOP TESTS: PRESSURE: YES / NO kPa FUNCTION: YES / NO



PARAMOUNT RESOURCES LTD.

DAILY WELL COMPLETION AND SERVICING REPORT

Date: Jan 24, 1996

WELL NAME: Paramount et al Cameron M-31 DAY: 6

PROGRAM PURPOSE: Permanently suspend well PAGE: 1 of 1

PRESENT OPERATION: Perforate 114.3 mm casing to circulate cement FORMATION: Slave Point

GLE: 354.7 mASL KBE: 358.3 m TOTAL DEPTH: 1060 mKB PBTD: 181 mKB

PERFORATIONS: 819.0 to 822.5, 826.0 to 828.5 mKB CSG. OD.: 114.3 mm / TBG. OD.: 60.3 mm

AFE #: 27925 AFE \$: SERVICE CONTRACTOR: Simmons Rig #207

TIME		PREVIOUS DAYS OPERATION	DAILY COST SUMMARY		
from	to	SISCP: <u>0</u> kPa SICP: <u>0</u> kPa SITP: <u></u> kPa	ITEM	#	\$
08:00	22:00	Service rig and equipment. Safety meeting, walk around. Check motor shut off's O.K. Check well pressures Tubing 2000 KPa, bleed off air Cap Monitor well dead for 30 minutes 114.3 x 60.3 mm annulus 0 KPa 177.8 mm x 114.3 mm Annulus 0 KPa. Remove top section of well head and install Class III 179.4 mm x 21 MPa stack. Function tested Blind Rams and Pipe Rams on stump before picking up stack. Pressure test Ring Seal to 1400 KPa and 14000 KPa x 10 minutes O.K. Pick up 60.3 mm Tubing String and pull test Baker Model E-22 Anchor Seal Assembly to 3500 daN over string wt. Anchor remains latched. Norjet run Jet Cutter (Bowen) cut 60.3 mm 6.99 kg/m J-55 EVE Tubing at 804.5 mKB. 2 m above Baker Model "L" sliding sleeve. Rig out Norjet. Circulate down casing and up tubing to check for air or gas pockets bottom 150 m of 114.3 mm casing has inhibited water spotted with .5% Nowcor 100. Hoist 83 Joints INC cut joint of 60.3 mm 6.99 kg/m J-55 EVE tubing plus 2 x 1.82 m, 2 x 1.21 m, 2 x .61m 60.3 mm PUP Joints that were 1 Joint down. Bottom of cut joint is belled out to 100 mm from jet cut. Rig up Norjet came with 7/32 sour line and grease injection, run junk basket with 92 mm Gauge Ring to 804 mKB. Run and set Cardium 114.3 mm RNT Bridge Plug at 797 mKB test to 10 MPa x 15 minutes O.K. Ran CBL-VDL-GR-CCL Log 797 m to 643 mKB. Referenced to McCullough bond log of February 20, 1980 cement top 760 mKB. Run dump bailer twice and dump 10 m of Class "G" cement on top of Bridge Plug <85 L/cement> at 797 mKB. Plug back depth 787 mKB. Rig out Norjet. Secure well, drain pump and lines. Shut down for the night. Crew left location at 18:30 hours. Tool push and boiler man help Norjet.	Rig	203	4000
			Boiler	205	1000
			Rentals	240	275
			Safety	230	210
			Supervision	225	645
			Cardium	238	750
			Norjet	260	19000
			Water	218	500
			DAILY COST		26380
			PREVIOUS COST		71310
			CUMMULATIVE COST		97690
			DAILY RIG HOURS		10.5
			CUMM. RIG HOURS		56
			TOTAL LOAD FLUID		
			FLUID RECOVERED		
			FLUID LEFT TO RECOVER		
			NEW FLUID		
			ROADS: <u>Good</u>		
			WEATHER: <u>-36 / Clear</u>		
			PHONE: <u>XJ99002</u>		
			AREA: <u>Indian Cabins</u>		
			REPORTED BY: <u>R. Campbell</u>		
			REC'D BY: <u>Phil Besler</u>		

BOP TESTS: PRESSURE: YES / NO kPa FUNCTION: YES / NO



PARAMOUNT RESOURCES LTD.

DAILY WELL COMPLETION AND SERVICING REPORT

Date: Jan 23, 1996

WELL NAME: Paramount et al Cameron M31 DAY: 5

PROGRAM PURPOSE: Permanently suspend well. PAGE: 1 of 1

PRESENT OPERATION: Install BOP's. FORMATION: Slave Point

GLE: 354.7 mASL KBE: 358.3 m TOTAL DEPTH: 1060 mKB PBTD: 861 mKB

PERFORATIONS: 819.0 to 822.5, 826.0 to 828.5 mKB CSG. OD.: 114.3 mm / TBG. OD.: 60.3 mm

AFE #: 27925 AFE \$: SERVICE CONTRACTOR: Simmons Rig #207

TIME		PREVIOUS DAYS OPERATION	DAILY COST SUMMARY		
from	to	SISCP: 0 kPa SICP: 0 kPa SITP: 8200 kPa	ITEM	#	\$
08:00	19:00	Service rig and equipment. Safety meeting, walk around. Check motor shut off's O.K. Check well pressures Tubing 8200 KPa, 114.3 x 60.3 mm annulus TSTM (puff only) 177.8 x 114.3 mm annulus TSTM (puff only). Wait on Norjet came with sour 7/32" line and grease injection pressure control system. Pre-job safety meeting. Rig up Norjet, run and set Cardium RNT, 60.3 mm through tubing bridge plug in 60.3 mm Pup Joint below seal assembly and above "F" Nipple set at 813.25 mKB <tag FSG plug on depth and pick up to set RNT>. Bleed off well, will not completely bleed off, builds up to 1300 KPa in 10 minutes. Service setting tools and run second Cardium, RNT, 60.3 mm Bridge Plug. Set at 808.4 mKB in center of 60.3 mm Pup Joint between Baker E-22 Anchor Seal Assembly and Baker Model "L" sliding sleeve. Rig out Norjet. Bleed well off to pit, well dead. Monitor well 30 minutes no build up or flow on tubing both annulus dead. Fill tubing with 1.6 m ³ of water and pressure test to 10 MPa x 15 minutes O.K. Drain pump and lines secure well head. Shut down for the night. Baker E-22 Anchor Seal Assembly rated at 47,000 #.	Rig	203	4750
			Boiler	205	1000
			Rentqls	240	275
			Safety	230	210
			Supervision	225	645
			Water	218	500
			Norjet	260	13000
			DAILY COST		20380
			PREVIOUS COST		50930
			CUMMULATIVE COST		71310
			DAILY RIG HOURS		13
			CUMM. RIG HOURS		45.5
			TOTAL LOAD FLUID		
			FLUID RECOVERED		
			FLUID LEFT TO RECOVER		
			NEW FLUID		
			ROADS: Good		
			WEATHER: -22 Clear		
			PHONE: XJ99002		
			AREA: Indian Cabins		
			REPORTED BY: R. Campbell		
			REC'D BY: Phil Besler		

BOP TESTS: PRESSURE: YES / NO kPa FUNCTION: YES / NO



PARAMOUNT RESOURCES LTD.

DAILY WELL COMPLETION AND SERVICING REPORT

Date: Jan 22, 1996

WELL NAME: Paramount et al Cameron M-31 DAY: 4

PROGRAM PURPOSE: Permanently suspend well. PAGE: 1 of 1

PRESENT OPERATION: Set tubing plug with electric line. FORMATION: Slave Point

GLE: 354.7 mASL KBE: 358.3 m TOTAL DEPTH: 1060 mKB PBTD: 861 mKB

PERFORATIONS: 819.0 - 822.5, 826.0 to 828.5 mKB CSG. OD.: 114.3 mm / TBG. OD.: 60.3 mm

AFE #: 27925 AFE \$: SERVICE CONTRACTOR: Simmons Rig 3207

TIME		PREVIOUS DAYS OPERATION	DAILY COST SUMMARY		
from	to	SISCP: 0 kPa SICP: 0 kPa SITP: 0 kPa	ITEM	#	\$
08:00	22:00	Service rig and equipment. Safety meeting walk around. Check motor shut offs O.K. Check well pressures, Tubing 0 KPa 114.3 x 60.3 mm 0 KPa, 177.8 x 114.3 mm annulus 0 KPa. Stump test BOP's blind rams, 60.3 mm pipe rams, annular, working valve and safety valve to 1400 KPa + 14000 KPa x 10 minutes O.K. Accumulator test, start 17,400 KPa close blind rams 5 seconds, remaining 14,900 KPa, close 60.3 mm pipe rams 5 seconds remaining 13000 KPa. Close annular - 20 seconds remaining 9500 KPa. Recharge accumulator in 130 seconds. Hook up to tubing to check fluid level, for pulling seals from packer, tubing took 1.6 m ³ of warm water to indicate pressure, stop pump. Well suddenly came alive shut in tubing pressure 8400 KPa. Wait on and rig up Zama wire line. Run in and pull prong from plug, plug moved up hole 2 m before prong came out of plug. Run in and pull plug from "F" Nipple at 813.5 mKB. Plug was 45.97 = 1.81" Nipple in records shows 45.24 mm = 1.781". Run in with 1.80" = 45.72 Guage to check size of "F" Nipple Guage stopped at "F" Nipple indicating Nipple is 45.24 mm = 1.781. Run and set 45.24 = 1.781" F.S.G. stand plug at 813 m. Bleed well off slight leak past plug. Secure well drain pump and lines Ed's valve service pumped sement into tubing head to energize seals. Shut down for the night.	Rig	203	4870
			Boiler	205	1000
			Rentals	240	275
			Supervision	225	645
			Norjet	260	2875
			Water	218	500
			ED's Valve	234	1750
			Trucking	236	360
			Zama Wire	262	4200
			DAILY COST		16475
			PREVIOUS COST		34455
			CUMMULATIVE COST		50930
			DAILY RIG HOURS		14
			CUMM. RIG HOURS		32.5
			TOTAL LOAD FLUID		
			FLUID RECOVERED		
			FLUID LEFT TO RECOVER		
			NEW FLUID		
			ROADS: Good		
			WEATHER: -20		
			PHONE: XJ99002		
			AREA: Indian Cabins		
			REPORTED BY: R. Campbell		
			REC'D BY: Phil Besler		

BOP TESTS: PRESSURE: YES / NO kPa FUNCTION: YES / NO



PARAMOUNT RESOURCES LTD.

DAILY WELL COMPLETION AND SERVICING REPORT

Date: Jan 21, 1996

WELL NAME: Paramount et al Cameron M-31 DAY: 3
 PROGRAM PURPOSE: Permanently suspend well PAGE: 1 of 1
 PRESENT OPERATION: Stump test BOP's FORMATION: Slave Point
 GLE: 354.7 mASL KBE: 358.3 m TOTAL DEPTH: 1060 mKB PBTD: 861 mKB
 PERFORATIONS: 819.0 - 822.5, 826.0 - 828.5 mKB CSG. OD.: 114.3 mm / TBG. OD.: 60.3 mm
 AFE #: 27925 AFE \$: SERVICE CONTRACTOR: Simmons Rig #207

TIME		PREVIOUS DAYS OPERATION	DAILY COST SUMMARY		
from	to	SISCP: <u>5000</u> kPa SICP: <u>5000</u> kPa SITP: <u>0</u> kPa	ITEM	#	\$
09:00		Service rig and equipment. Safety meeting, walk around check motor shut offs O.K. Rig up rig and equipment, spot safety trailer and run airlines. Stand rig and hook up to four drilled in anchors that were pull tested to 20,000#. Haul in fresh water from Hay River NWT. Pre-job meeting check well pressures, Tubing 0 KPa. Annulus 114.3 mm x 60.3 mm 5000 KPa, annulus 177.8 mm x 114.3 mm 5000 KPa. Bleed off 177.8 mm x 114.3 mm annulus on 12.7 mm valve, dead in 30 minutes, no fluid recovered 1 ppm water detected. Bleed off 114.3 mm x 60.3 mm annulus through needle valve dead in 5 minutes. Pressure test 114.3 x 60.3 mm annulus, fluid by passed seals in tubing head at 10 MPa. Communication to 177.8 x 114.3 mm annulus. Fill 177.8 mm x 114.3 mm annulus with 6.8 m ³ of fresh water. Pressure test 177.8 x 114.3 mm annulus to 10 MPa x 15 minutes O.K. Establish communication by pumping to 114.3 mm x 60.3 mm annulus, fluid comes out 177.8 x 114.3 mm annulus.	Rig Boiler Rentals Safety Supervision Water	203 205 240 230 225 218	3740 1000 150 600 700 650
			DAILY COST		6840
			PREVIOUS COST		27615
			CUMMULATIVE COST		34455
			DAILY RIG HOURS		11
			CUMM. RIG HOURS		18.5
			TOTAL LOAD FLUID		
			FLUID RECOVERED		
			FLUID LEFT TO RECOVER		
			NEW FLUID		
			ROADS: <u>Good</u>		
			WEATHER: <u>-22 O/C</u>		
			PHONE: <u>XJ99002</u>		
			AREA: <u>Indian Cabins</u>		
			REPORTED BY: <u>R. Campbell</u>		
			REC'D BY: <u>Phil Besler</u>		

BOP TESTS: PRESSURE: YES / NO kPa FUNCTION: YES / NO



PARAMOUNT RESOURCES LTD.

DAILY WELL COMPLETION AND SERVICING REPORT

Date: Jan 20, 1996

WELL NAME: Paramount et al Cameron M31 DAY: 2

PROGRAM PURPOSE: Permanently suspend well. PAGE: 1 of 1

PRESENT OPERATION: Rig up rig and equipment. FORMATION: Slave Point

GLE: 354.7 mASL KBE: 358.3 m TOTAL DEPTH: 1060 mKB PBDT: 861 mKB

PERFORATIONS: 819.0 - 822.5, 826.0 - 828.5 mKB CSG. OD.: 114.3 mm / TBG. OD.: 60.3 mm

AFE #: 27925 AFE \$: SERVICE CONTRACTOR: Simmons Rig #207

TIME		PREVIOUS DAYS OPERATION	DAILY COST SUMMARY		
from	to	SISCP: kPa SICP: kPa SITP: kPa	ITEM	#	\$
12:00	19:30	Move Simmons Rig #207 from Zama Yard to M31 during the heat of the day -42. Rig up equipment and steam lines. Fire boiler.	Rig	203	3050
			Boiler	205	1000
			Trucking	236	960
			Rentals	240	125
			Hot Water	218	980
			Supervision	225	1400
			DAILY COST		7515
			PREVIOUS COST		20100
			CUMMULATIVE COST		27615
			DAILY RIG HOURS		7.5
			CUMM. RIG HOURS		7.5
			TOTAL LOAD FLUID		
			FLUID RECOVERED		
			FLUID LEFT TO RECOVER		
			NEW FLUID		
			ROADS: Good		
			WEATHER: -30		
			PHONE: XJ99002		
			AREA: Indian Cabins		
			REPORTED BY: R. Campbell		
			REC'D BY: Phil Besler		

BOP TESTS: PRESSURE: YES / NO kPa FUNCTION: YES / NO



PARAMOUNT RESOURCES LTD.

DAILY WELL COMPLETION AND SERVICING REPORT

Date: Jan 18, 1996

WELL NAME: Paramount et al Cameron M31 DAY: 1

PROGRAM PURPOSE: Permanently suspend well PAGE: 1 of 1

PRESENT OPERATION: Wait on weather. FORMATION: Slave Point

GLE: 354.7 mASL KBE: 358.3 m TOTAL DEPTH: 1060 mKB PBDT: mKB

PERFORATIONS: 819.0 - 822.5, 826.0 - 828.5 mKB CSG. OD.: 114.3 mm / TBG. OD.: 60.3 mm

AFE #: 27925 AFE \$: SERVICE CONTRACTOR: Simmons Rig #207

TIME		PREVIOUS DAYS OPERATION	DAILY COST SUMMARY		
from	to	SISCP: kPa SICP: kPa SITP: kPa	ITEM	#	\$
10:00	18:00	Move in Simmons #207. Equipment, pump, tank, doghouse, boiler and 63 m ³ storage tank. Wait on weather to move in rig. Rig anchors were set on January 16, 1996. Also frost in Muskeg checked with Anchor Driller O.K.	Move Rig Anchors Supervision Dechant Dechant	201 203 234 225 103 104	6150 1200 1550 1200 8000 2000
			DAILY COST		20100
			PREVIOUS COST		0
			CUMMULATIVE COST		20100
			DAILY RIG HOURS		0
			CUMM. RIG HOURS		0
			TOTAL LOAD FLUID		
			FLUID RECOVERED		
			FLUID LEFT TO RECOVER		
			NEW FLUID		
			ROADS: Good		
			WEATHER: -48		
			PHONE: XJ99002		
			AREA: Indian Cabins		
			REPORTED BY: R. Campbell		
			REC'D BY: Phil Besler		

BOP TESTS: PRESSURE: YES / NO kPa FUNCTION: YES / NO