



WATER ANALYSIS

CONTAINER IDENTIFICATION PB 13M		LABORATORY NUMBER WE17347M	
OPERATOR NAME PARAMOUNT RESOURCES LTD.			
UNIQUE WELL IDENTIFIER CAMERON	WELL NAME PARA et al CAMERON C75 60 10'N 117 15'W	ELEVATIONS KB m 788.5 GRD m 783.6	
FIELD OR AREA CAMERON	POOL OR ZONE SULPHUR POINT	NAME OF SAMPLER	COMPANY MCALLISTER
TEST TYPE DST	NO 5	TEST RECOVERY	
SAMPLING POINT BHS		AMT & TYPE OF CUSHION	MUD RESISTIVITY/Ω m @ 25° C
TYPE OF PRODUCTION			
☐ PUMPING ☐ FLOWING ☐ GAS LIFT ☐ SWAB			
PRODUCTION RATES			
WATER m ³ /d		OIL m ³ /d	GAS 10 ³ m ³ /d
SEPARATOR		TREATER	RESERVOIR
GAUGE PRESSURE kPa		SOURCE	SAMPLED
TEMPERATURE ° C		RECEIVED	
DATE SAMPLED (Y-M-D) 94-03-18	DATE RECEIVED (Y-M-D) 94-03-23	DATE REPORTED (Y-M-D) 94-04-07	ANALYST HU NCO
OTHER INFORMATION			

ION	mg/L	MASS FRACTION	mmol/L
Na	7380.0	0.276	321.0
K	279.0	0.010	7.1
Ca	1850.0	0.069	46.2
Mg	392.0	0.015	16.1
Ba	N.A.	N.A.	N.A.
Sr	N.A.	N.A.	N.A.
Fe	25.6	0.001	0.5

ION	mg/L	MASS FRACTION	mmol/L
Cl	14000.0	0.523	395.0
Br	N.A.	N.A.	N.A.
I	N.A.	N.A.	N.A.
HCO ₃	514.0	0.019	8.4
SO ₄	2310.0	0.086	24.0
CO ₃	NIL	NIL	NIL
OH	NIL	NIL	NIL
H ₂ S	N.D.	N.D.	N.D.

DISSOLVED

TOTAL SOLIDS mg/L

EVAPORATED AT 110° C

EVAPORATED AT 180° C

AT IGNITION

CALCULATED

RELATIVE DENSITY

REFRACTIVE INDEX

1.023@ 25° C

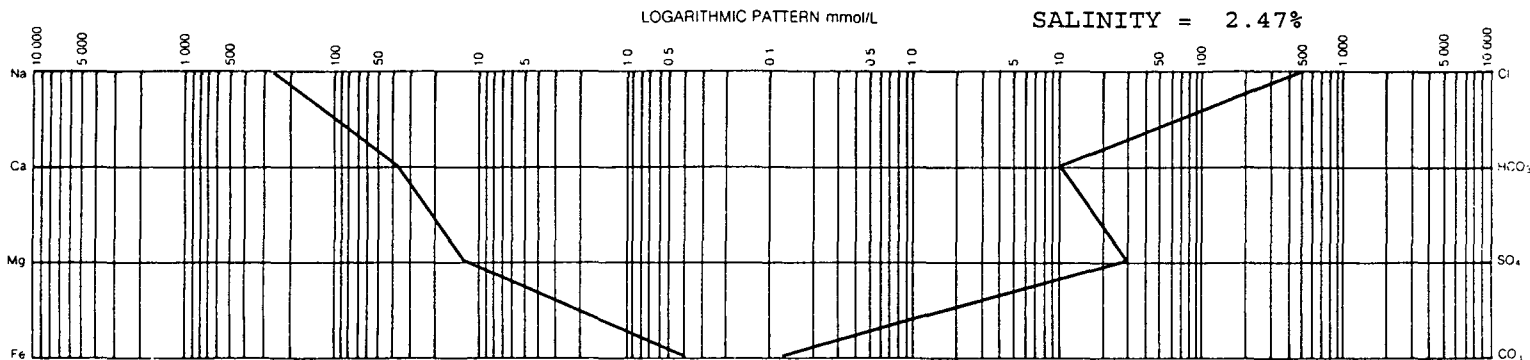
N.A.@ 25° C

OBSERVED pH

RESISTIVITY/Ωm •m

7.91@ 25° C

0.24@ 25° C



REMARKS: TRC+= LESS THAN 0.1 N.D.= NOT DETECTED NIL= 0.0 TRC*= LESS THAN 0.001 N.A.= NOT ANALYZED