

N.E.B. COPY

9211-P33-7-3

DRILL STEM TEST ANALYSIS

COMPANY NAME	Paramount Resources Limited
WELL NAME	Paramount et al Cameron
LOCATION	C 75 60-10 117-15
TICKET # & DST #	0086 Five
TESTED INTERVAL	1423.50 to 1431.56 m (8.06 m)
FORMATION	Sulphur Point
TEST TYPE	Inflate Straddle
TEST DATE	94/03/18



PETROLEUM SERVICES LTD.



PETROLEUM SERVICES LTD.

COMPANY NAME	Paramount Resources Limited
WELL NAME	Paramount et al Cameron
LOCATION	C 75 60-10 117-15
TICKET # & DST #	0086 Five
TESTED INTERVAL	1423.50 to 1431.56 m (8.06 m)
FORMATION	Sulphur Point
TEST TYPE	Inflate Straddle
TEST DATE	94/03/18

DRILL STEM TEST ANALYSIS

FINAL REPORT

McAllister Petroleum Services Ltd.

DST FINAL REPORT OBSERVATIONS AND CONCLUSIONS

COMPANY NAME Paramount Resources Limited
WELL NAME Paramount et al Cameron
LOCATION C 75 60-10 117-15
INTERVAL 1423.50 to 1431.56 m (8.06 m)

TICKET # 0086
DST # Five
FORMATION Sulphur Point
DATE 94/03/18

The drillstem test run at the above location was mechanically successful. The pressures recorded are within the accuracy limits of the gauges used.

Opened tool for the preflow with a fair air blow increasing to a strong blow in 1 minute. Gas to surface in 7 minutes with a lazy 3 metre flame. Closed tool for a 60 minute initial shut-in. Opened for the second flow with gas to surface immediately with a 3 metre lazy flame. Too small to measure. Closed tool for a 180 minute final shut-in. Pulled loose and came out of the hole. A 50 litre inhibitor cushion was run. There was a total fluid recovery of 180 metres of corban ammonia.

The charts indicate fair permeability and possible damage within the interval tested. Horner extrapolation of the shut-in curves indicate a drawdown factor of 0.4%.

If you have any questions with respect to this report, please contact your McAllister Petroleum Services Ltd. Representative Mr. Todd McAllister or Mr. Hugh Adams at (403) 279-9300.

METRIC SUMMARY FLUID Semi-Log (Horner) Analysis Results

Extrapolated P *, Initial Shutin	9546 kPa
Semilog slope	208 kPa
Extrapolated P *, Final Shutin	9510 kPa
Semilog Slope	562 kPa
Transmissivity (kh/u)	mD.m/mPa.s
Mobility (k/u)	mD/mPa.s
Flow Capacity (kh)	mD.m
Permeability (k)	mD
Skin (s)	
Flow efficiency	
Damage Ratio	
Radius of Investigation	metres
Draw down (ISI-FSI)/ISI*100	0.4 %

Predicted capability for HECTARES

Stabilized Flow rate (Calculated skin) @ 2100 kPa, s = 0.0	=	m ³ /day
Stabilized Flow rate (Skin removed) @ 2100 kPa, s = 0.0	=	m ³ /day
Stabilized Flow rate (Improved skin) @ 2100 kPa, s = -4.0	=	m ³ /day

McAllister Petroleum Services Ltd.

DST FINAL REPORT INFLATE STRADDLE BYPASS

COMPANY NAME Paramount Resources Limited
WELL NAME Paramount et al Cameron
LOCATION C 75 60-10 117-15
INTERVAL 1423.50 to 1431.56 m (8.06 m)

TICKET # 0086
DST # Five
FORMATION Sulphur Point
DATE 94/03/18

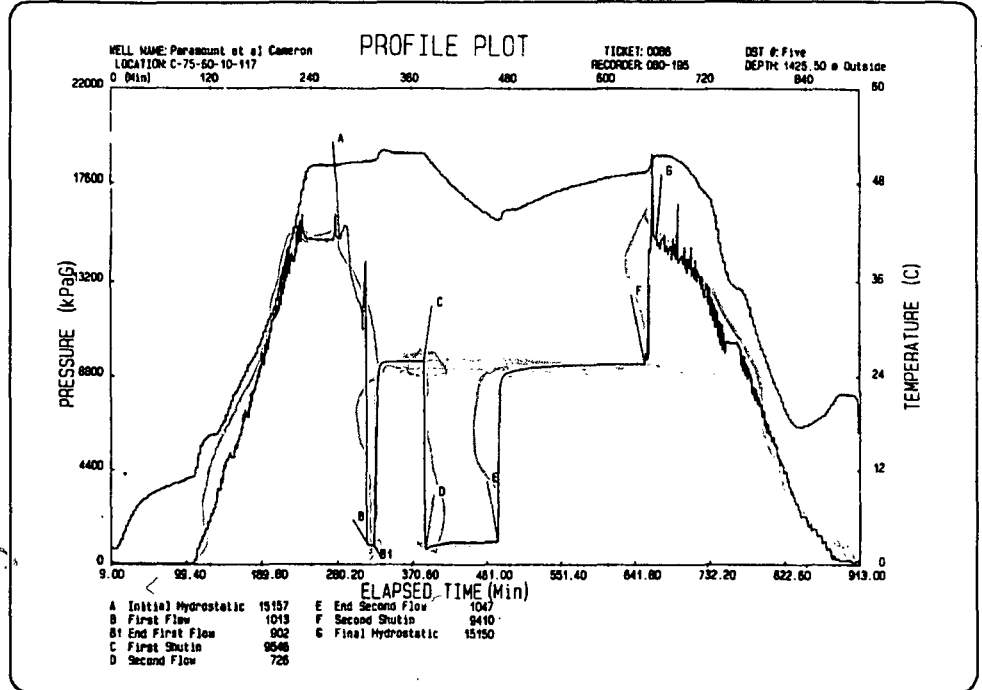
TEST PERIOD MINUTES

PreFlow 10 First Shutin 60
Second Flow 90 Second Shutin 180
Third Flow Third Shutin

DOWN HOLE PRESSURE DATA

Recorder Number 080-195
Clock Hour - EMP EMP
Depth Metres 1425.00
Pressure Port OUTSIDE
kPaG

Initial Hydrostatic (A) 15157
Start Preflow (B) 1013
End Preflow (B1) 902
First Shut-in (C) 9546
Start Second Flow (D) 726
End Second Flow (E) 1047
Second Shut-in (F) 9410
Final Hydrostatic (G) 15150
Start Third Flow (H)
End Third Flow (I)
Third Shut-in (J)



BLOW DESCRIPTIONS

PREFLOW :Fair air blow increasing to strong air blow in 1 minute. Gas to surface in 7 minutes with a 3 metre lazy flame.

SECOND FLOW :Gas to surface immediately with a lazy 3 metre flame. Too small to measure.
TEST SUCCESSFUL

RECOVERY DURING TEST

FLUID RECOVERY

Total 180.00 m In drill collars 180.00 m and in drill pipe m

180.00 m of Corban ammonia.
Ran a cushion of 50 litres of Inhibitor.

GAS RECOVERY

TIME ORIFICE mm kPa m³/Day Remarks

T.S.T.M.

McAllister Petroleum Services Ltd.

DST FINAL REPORT TOOLS AND GENERAL DATA - INFLATE STRADDLE BYPASS

COMPANY NAME Paramount Resources Limited
WELL NAME Paramount et al Cameron
LOCATION C 75 60-10 117-15
INTERVAL 1423.50 to 1431.56 m (8.06 m)

TICKET # 0086
DST # Five
FORMATION Sulphur Point
DATE 94/03/18

TOTAL TOOL TO BOTTOM OF TOP PACKER 14.46
TOOL IN INTERVAL 8.06
BOTTOM PACKER AND ANCHOR 4.08
TOTAL TOOL 26.60

DRILL COLLAR IN INTERVAL

TOTAL ASSEMBLY TO BOTTOM OF TOP PACKERS 14.46

D.C. ABOVE TOOLS STANDS SINGLES 194.72
D.P. ABOVE TOOLS STANDS SINGLES 1219.14

TOTAL DRILL COLLARS, DRILL PIPE & TOOLS 1428.32
TOTAL DEPTH TO BOTTOM OF TOP PACKER 1423.56
TOTAL STICK-UP ABOVE K.B. 4.76

DOWN HOLE PRESSURE RECORDERS

Recorder No.	080-284	13192	10277	080-195
Clock Hr/EMP	EMP	24 Hr.	24 Hr.	EMP
Range kPa	68950	23787	27235	68950
Depth Metres	1408.50	1413.50	1425.50	1425.50
Pressure Port	FLUID	INSIDE	INSIDE	OUTSIDE

ADDITIONAL WELL , TEST, & PIPE INFORMATION

EVENT TIMES

Time started in 07:50 Hours
Time on bottom 09:00 Hours
Time tool opened 10:21 Hours
Time tool pulled 16:01 Hours
Time out of hole 20:00 Hours

MISCELLANEOUS DATA

KB Elevation 788.50 m
GR Elevation 783.60 m
Total Depth 1590.00 m
Hole size 159.00 mm
Bottom Choke 19.05 mm
Hole Condition Good
Bottom Hole Temp. 49.4 C
Reverse Circulate No
Fluid Cushion : Yes
Type Inhibitor
Amount 50 litres

PIPE, WEIGHT and MUD DATA

Drill Collar I.D. 57.4 mm
Drill Pipe I.D. 97.2 mm
Drill Collar Length 194.72 m
Drill Pipe Length 1219.14 m
Weight set on packer 8 000 daN
Initial String weight 35 000 daN
Weight pulled 5 000 daN
Unseated String weight 36 000 daN
Packer size 140.00 mm

Mud Type Gel Chem
Mud weight 1065 kg/m³
Mud Viscosity 79 S/L³
Water Loss 10.5 cm³
Filter Cake 1.5 mm
Mud Drop Nil m
Tool Skid Nil m

SAMPLES TAKEN:

Bottom Hole Sampler #110
Fluid Three
Gas #6711
Sent to AGAT

Tester R. Cassidy
Company Rep. F. Pfefferle

Date Completed 94/03/22

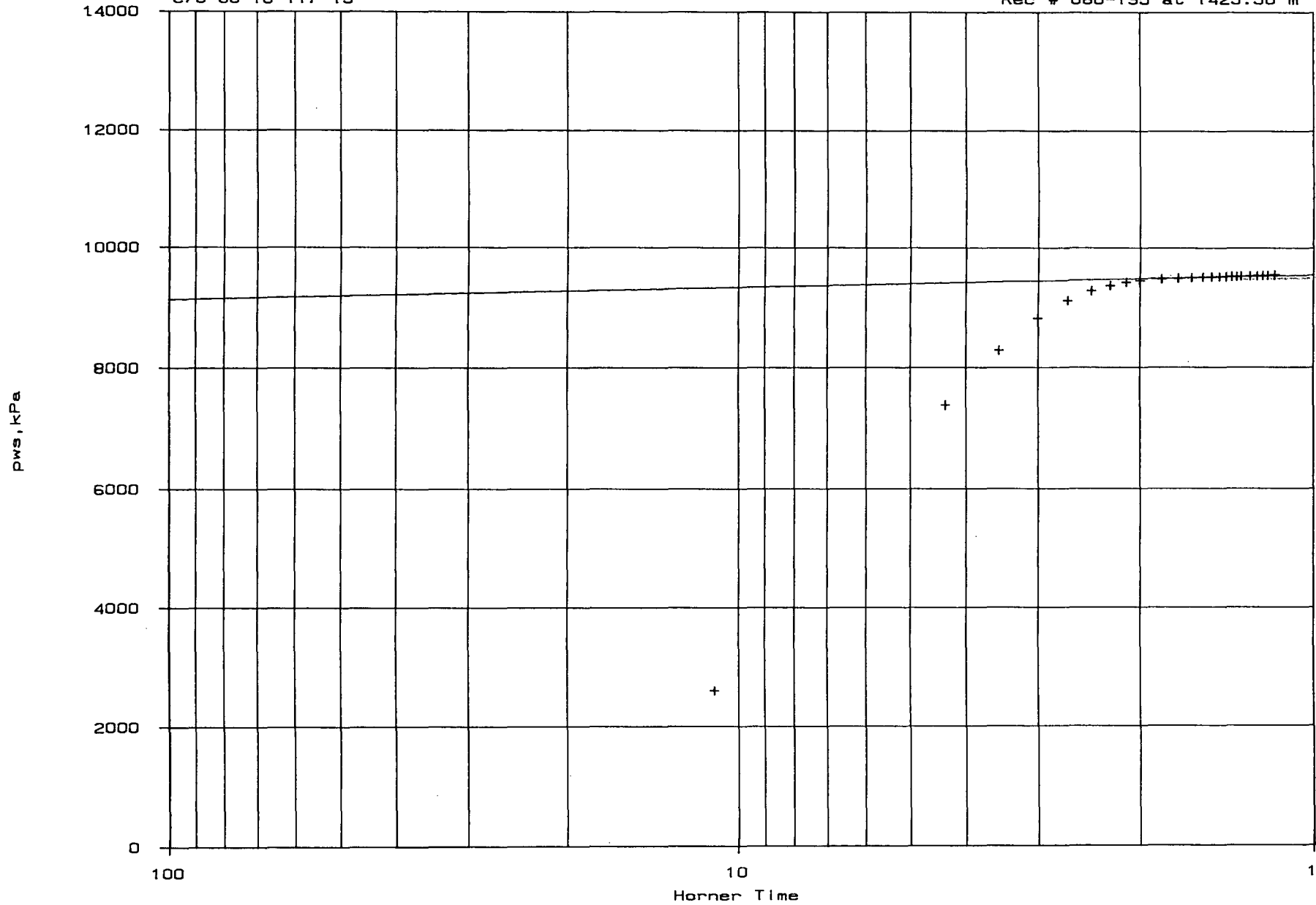
PO SUB .31
XO SUB .31
F. Rec #080-284 1.73
Choke Sub
Hydraulic Tool & Sampler 2.39
Squeeze Release Valve .36
Rec #13192 1.53
Rec # Jars 1.53
Safety Joint .69
Pump 2.64
Screen 1.07

Inflate Packer 1.90
Tool Above 14.46 m
DEPTH 1423.50 m
Stub .50
Production Sub .31
Rec #10277 & Rec #080-195 1.95
Spacing 4.50
Receiver Sub .20
Stub .60
DEPTH 1431.56 m
Total Interval 8.06 m
Inflate Packer 1.80
C.B.O. .32
Rec #
Spacing
Dragspring 1.96
Total Tool 26.60 m

HORNER

Paramount et al Cameron
C75 60-10-117-15

T # 0086 DST # Five
Rec # 080-195 at 1425.50 m



1st SHUT IN

2nd SHUT IN

Δ

+

□

kh= ---

p* = 9546

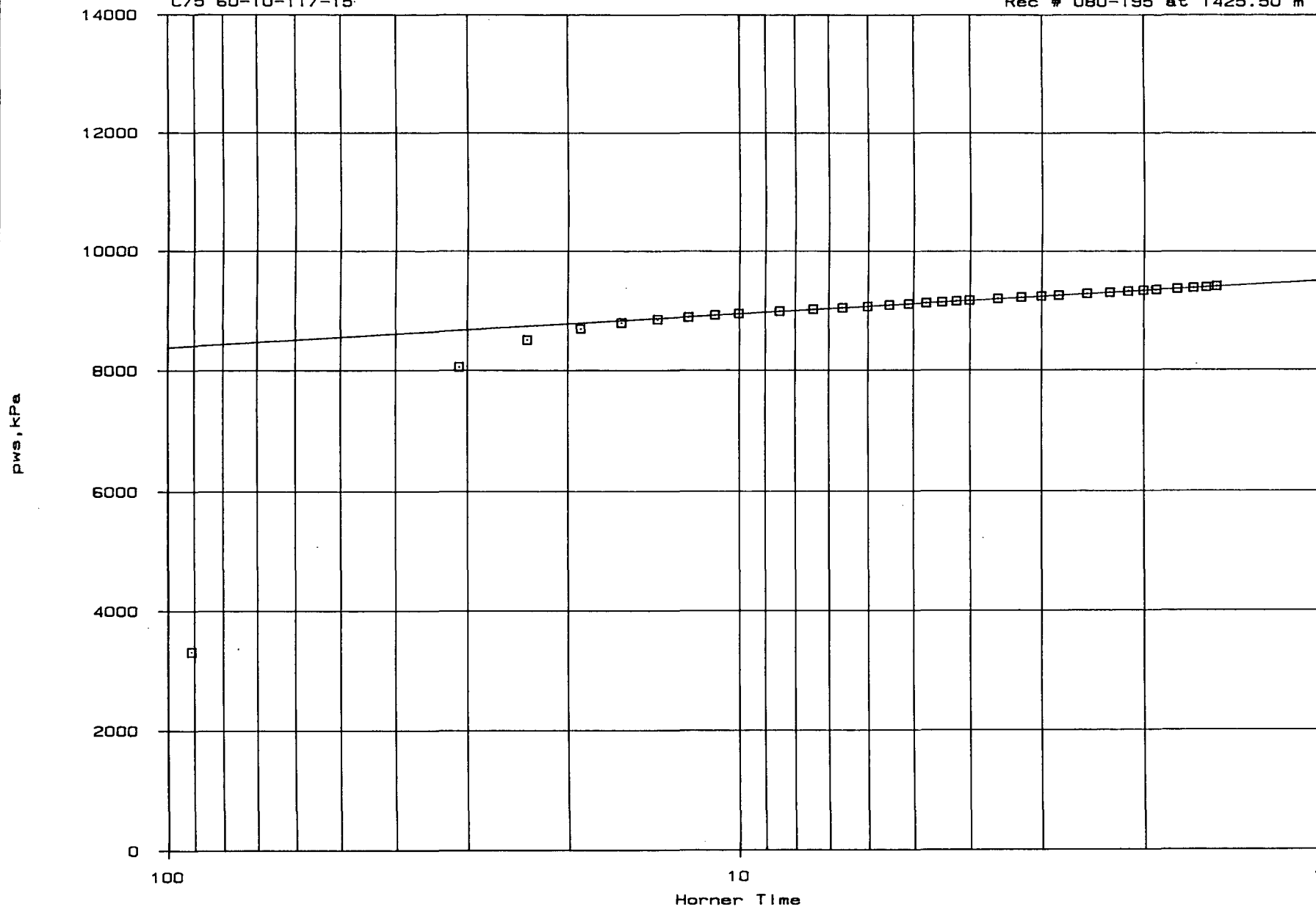
s= ---

m= 208

HORNER

Paramount et al Cameron
C75 60-10-117-15

T # 0086 DST # Five
Rec # 080-195 at 1425.50 m



1st SHUTIN

2nd SHUTIN

△

+

□

kh= ---

p*= 9510

s= ---

m= 562

M^CAllister Petroleum Services Ltd.

WELL NAME: Paramount et al Cameron
 LOCATION: C-75-60-10-117
 RECORDER: 080-195

TICKET: 0086
 DST #: Five
 DEPTH: 1425.50 m Outside

Electronic Drill Stem Analysis

Page : 1

Time	kPa	psi	kPaSQ	Time	T+DT/DT	kPa	psi	kPaSQ
Initial Flow				Initial Shut In				
0.0	14137	2050.40	199.855	0.0	0.00	902	130.87	0.814
5.0	912	132.23	0.831	5.0	3.00	8811	1277.99	77.641
10.0	902	130.87	0.814	10.0	2.00	9447	1370.22	89.251
				15.0	1.67	9495	1377.15	90.157
				20.0	1.50	9509	1379.22	90.429
				25.0	1.40	9518	1380.51	90.598
				30.0	1.33	9525	1381.47	90.724
				35.0	1.29	9529	1382.05	90.800
				40.0	1.25	9531	1382.43	90.849
				45.0	1.22	9534	1382.82	90.901
				50.0	1.20	9535	1383.01	90.926
				55.0	1.18	9537	1383.21	90.952
				60.0	1.17	9546	1384.57	91.132
Second Flow				Second Shut In				
0.0	9546	1384.57	91.132	0.0	0.00	1047	151.81	1.096
5.0	767	111.23	0.588	5.0	21.00	8688	1260.13	75.487
10.0	857	124.36	0.735	10.0	11.00	8945	1297.33	80.009
15.0	900	130.48	0.809	15.0	7.67	9031	1309.91	81.568
20.0	941	136.55	0.886	20.0	6.00	9088	1318.07	82.588
25.0	976	141.53	0.952	25.0	5.00	9135	1324.86	83.441
30.0	1013	146.91	1.026	30.0	4.33	9170	1330.00	84.089
35.0	1007	146.10	1.015	35.0	3.86	9198	1334.13	84.612
40.0	1009	146.42	1.019	40.0	3.50	9221	1337.33	85.019
45.0	1014	147.10	1.029	45.0	3.22	9240	1340.18	85.381
50.0	1018	147.59	1.036	50.0	3.00	9255	1342.35	85.659
55.0	1019	147.74	1.038	55.0	2.82	9269	1344.41	85.922
60.0	1022	148.26	1.045	60.0	2.67	9283	1346.44	86.182
70.0	1032	149.64	1.064	70.0	2.43	9304	1349.50	86.574
80.0	1040	150.87	1.082	80.0	2.25	9323	1352.14	86.913
90.0	1047	151.81	1.096	90.0	2.11	9337	1354.23	87.181
				100.0	2.00	9350	1356.07	87.419
				110.0	1.91	9360	1357.52	87.606
				120.0	1.83	9369	1358.80	87.771
				140.0	1.71	9383	1360.90	88.043
				160.0	1.62	9395	1362.59	88.260
				180.0	1.56	9410	1364.85	88.554

M^CAllister Petroleum Services Ltd.

WELL NAME:Paramount et al. Cameron

LOCATION:C-75-60-10-117

RECORDER:080-195

0.- 0.- 0.

TICKET:0086

DST #:Five

DEPTH:1425.50 m Outside

Electronic Drill Stem Analysis

Page : 1

	delta_time (Minutes)	Temperature (C)	Pressure (kPaG)		delta_time (Minutes)	Temperature (C)	Pressure (kPaG)		delta_time (Minutes)	Temperature (C)	Pressure (kPaG)
	280.00	50.2	15177.9		325.00	50.9	2606.0		370.00	51.7	9534.2
	281.00	50.2	15168.5		326.00	50.9	5740.0		371.00	51.7	9534.2
	282.00	50.3	15166.0		327.00	51.0	7387.5		372.00	51.7	9535.5
A IHVD	283.00	50.3	15156.7		328.00	51.0	8284.9		373.00	51.7	9535.5
	284.00	50.3	15168.6		329.00	51.0	8811.4		374.00	51.7	9535.5
	285.00	50.4	15436.4		330.00	51.7	9111.5		375.00	51.7	9536.7
	286.00	50.4	15509.7		331.00	51.7	9275.0		376.00	51.7	9535.4
	287.00	50.4	15552.3		332.00	51.7	9364.1		377.00	51.7	9536.7
	288.00	50.4	15749.5		333.00	52.0	9419.4		378.00	51.7	9536.9
	289.00	50.4	15738.8		334.00	52.0	9447.3		379.00	51.7	9536.9
	290.00	50.4	15705.5		335.00	52.0	9466.0		380.00	51.7	9536.9
	291.00	50.5	15720.2		336.00	52.1	9478.0		381.00	51.7	9536.9
	292.00	50.5	15525.8		337.00	52.1	9484.7		382.00	51.7	9536.9
	293.00	50.5	15110.2		338.00	52.1	9491.3		383.00	51.7	9543.6
	294.00	50.5	14684.1		339.00	52.0	9495.1	C 1SI	384.00	51.7	9546.3
	295.00	50.5	14304.6		340.00	52.0	9499.1		385.00	51.7	1134.5
	296.00	50.5	13954.4		341.00	52.0	9501.7	D 2FLO	386.00	51.7	725.7
	297.00	50.6	13633.6		342.00	51.9	9504.0		387.00	51.3	689.9
	298.00	50.6	13346.0		343.00	51.9	9506.7		388.00	51.3	745.6
	299.00	50.6	13290.1		344.00	51.9	9509.4		389.00	51.3	766.9
	300.00	50.6	13061.1		345.00	51.8	9511.9		390.00	50.9	784.4
	301.00	50.6	12916.0		346.00	51.8	9513.2		391.00	50.9	814.9
	302.00	50.6	12721.7		347.00	51.8	9514.6		392.00	50.9	834.8
	303.00	50.6	12562.0		348.00	51.7	9517.0		393.00	50.5	844.2
	304.00	50.6	12432.9		349.00	51.7	9518.3		394.00	50.5	857.4
	305.00	50.6	12343.8		350.00	51.7	9519.7		395.00	50.5	868.1
	306.00	50.6	12266.6		351.00	51.7	9520.9		396.00	50.2	872.8
	307.00	50.6	12217.3		352.00	51.7	9522.2		397.00	50.2	882.1
	308.00	50.6	12129.5		353.00	51.7	9523.5		398.00	50.2	891.4
	309.00	50.6	11975.1		354.00	51.7	9524.9		399.00	49.8	899.6
	310.00	50.6	11867.3		355.00	51.7	9524.9		400.00	49.8	907.6
	311.00	50.6	10991.7		356.00	51.7	9526.2		401.00	49.8	916.9
	312.00	50.7	12498.2		357.00	51.7	9527.5		402.00	49.5	922.9
	313.00	50.7	12264.0		358.00	51.7	9527.5		403.00	49.5	932.2
BA OPEN	314.00	50.7	14137.0		359.00	51.7	9528.9		404.00	49.5	941.5
B 1FLO	315.00	50.7	1012.6		360.00	51.7	9528.9		405.00	49.1	948.5
	316.00	50.7	923.7		361.00	51.7	9530.2		406.00	49.1	956.4
	317.00	50.7	889.2		362.00	51.7	9530.2		407.00	49.1	965.7
	318.00	50.7	926.3		363.00	51.7	9531.5		408.00	48.8	971.8
	319.00	50.7	911.7		364.00	51.7	9531.5		409.00	48.8	975.8
	320.00	50.7	899.8		365.00	51.7	9531.5		410.00	48.8	979.8
	321.00	50.8	891.2		366.00	51.7	9532.8		411.00	48.5	980.5
	322.00	50.8	900.5		367.00	51.7	9532.8		412.00	48.5	985.8
	323.00	50.8	897.8		368.00	51.7	9534.2		413.00	48.5	996.5
B1 EFLO	324.00	50.9	902.3		369.00	51.7	9534.2		414.00	48.1	1012.9

M^CAllister Petroleum Services Ltd.

WELL NAME:Paramount et al Cameron
LOCATION:C-75-60-10-117
RECORDER:080-195

TICKET:0086
DST #:Five
DEPTH:1425.50 m Outside

Electronic Drill Stem Analysis

Page : 2

delta_time (Minutes)	Temperature (C)	Pressure (kPaG)	delta_time (Minutes)	Temperature (C)	Pressure (kPaG)	delta_time (Minutes)	Temperature (C)	Pressure (kPaG)
415.00	48.1	1019.6	460.00	44.5	1037.4	505.00	45.3	9176.7
416.00	48.1	1014.3	461.00	44.5	1038.7	506.00	45.3	9182.0
417.00	47.8	1008.6	462.00	44.3	1038.9	507.00	45.4	9189.1
418.00	47.8	1007.3	463.00	44.3	1038.9	508.00	45.4	9193.1
419.00	47.8	1007.3	464.00	44.3	1040.2	509.00	45.4	9198.5
420.00	47.6	1005.9	465.00	44.0	1038.8	510.00	45.6	9204.3
421.00	47.6	1007.2	466.00	44.0	1040.1	511.00	45.6	9208.3
422.00	47.6	1007.2	467.00	44.0	1041.5	512.00	45.6	9212.3
423.00	47.3	1008.2	468.00	43.9	1042.1	513.00	45.7	9218.0
424.00	47.3	1009.5	469.00	43.9	1043.4	514.00	45.7	9220.6
425.00	47.3	1010.9	470.00	43.9	1043.4	515.00	45.7	9224.6
426.00	47.0	1010.3	471.00	43.7	1043.4	516.00	45.8	9229.0
427.00	47.0	1011.6	472.00	43.7	1044.7	517.00	45.8	9233.0
428.00	47.0	1014.3	473.00	43.7	1046.0	518.00	45.8	9235.6
429.00	46.8	1014.2	474.00	43.6	1046.7	519.00	46.0	9240.2
430.00	46.8	1015.5	475.00	43.6	3319.7	520.00	46.0	9242.9
431.00	46.8	1015.5	476.00	43.6	6874.4	521.00	46.0	9246.9
432.00	46.5	1015.0	477.00	43.8	8055.1	522.00	46.1	9249.9
433.00	46.5	1016.3	478.00	43.8	8501.7	523.00	46.1	9252.6
434.00	46.5	1017.6	479.00	43.8	8688.3	524.00	46.1	9255.2
435.00	46.2	1016.2	480.00	44.6	8789.4	525.00	46.2	9259.6
436.00	46.2	1017.6	481.00	44.6	8845.4	526.00	46.2	9260.9
437.00	46.2	1018.9	482.00	44.6	8886.7	527.00	46.2	9264.9
438.00	46.0	1018.6	483.00	44.8	8920.8	528.00	46.4	9268.1
439.00	46.0	1018.6	484.00	44.8	8944.8	529.00	46.4	9269.4
440.00	46.0	1019.9	485.00	44.8	8967.4	530.00	46.4	9273.4
441.00	45.8	1020.1	486.00	44.9	8986.2	531.00	46.5	9275.1
442.00	45.8	1020.1	487.00	44.9	9002.2	532.00	46.5	9277.7
443.00	45.8	1021.4	488.00	44.9	9016.9	533.00	46.5	9280.4
444.00	45.5	1022.2	489.00	44.9	9031.5	534.00	46.6	9283.4
445.00	45.5	1022.2	490.00	44.9	9042.2	535.00	46.6	9286.1
446.00	45.5	1024.8	491.00	44.9	9055.5	536.00	46.6	9288.8
447.00	45.3	1025.2	492.00	45.0	9066.4	537.00	46.7	9290.4
448.00	45.3	1026.6	493.00	45.0	9077.1	538.00	46.7	9293.1
449.00	45.3	1027.9	494.00	45.0	9087.8	539.00	46.7	9295.8
450.00	45.1	1029.1	495.00	44.9	9098.3	540.00	46.9	9297.5
451.00	45.1	1030.5	496.00	44.9	9107.6	541.00	46.9	9298.8
452.00	45.1	1031.8	497.00	44.9	9115.6	542.00	46.9	9301.5
453.00	44.8	1030.4	498.00	45.0	9126.6	543.00	47.0	9304.5
454.00	44.8	1031.7	499.00	45.0	9134.6	544.00	47.0	9304.5
455.00	44.8	1033.1	500.00	45.0	9141.3	545.00	47.0	9307.1
456.00	44.6	1034.3	501.00	45.1	9149.5	546.00	47.1	9310.2
457.00	44.6	1034.3	502.00	45.1	9156.2	547.00	47.1	9310.2
458.00	44.6	1035.6	503.00	45.1	9162.9	548.00	47.1	9312.8
459.00	44.5	1036.0	504.00	45.3	9170.0	549.00	47.1	9314.3

M^CAllister Petroleum Services Ltd.

WELL NAME: Paramount et al Cameron

LOCATION: C-75-60-10-117

RECORDER: 080-195

0.- 0.-93

TICKET: 0086

DST #: Five

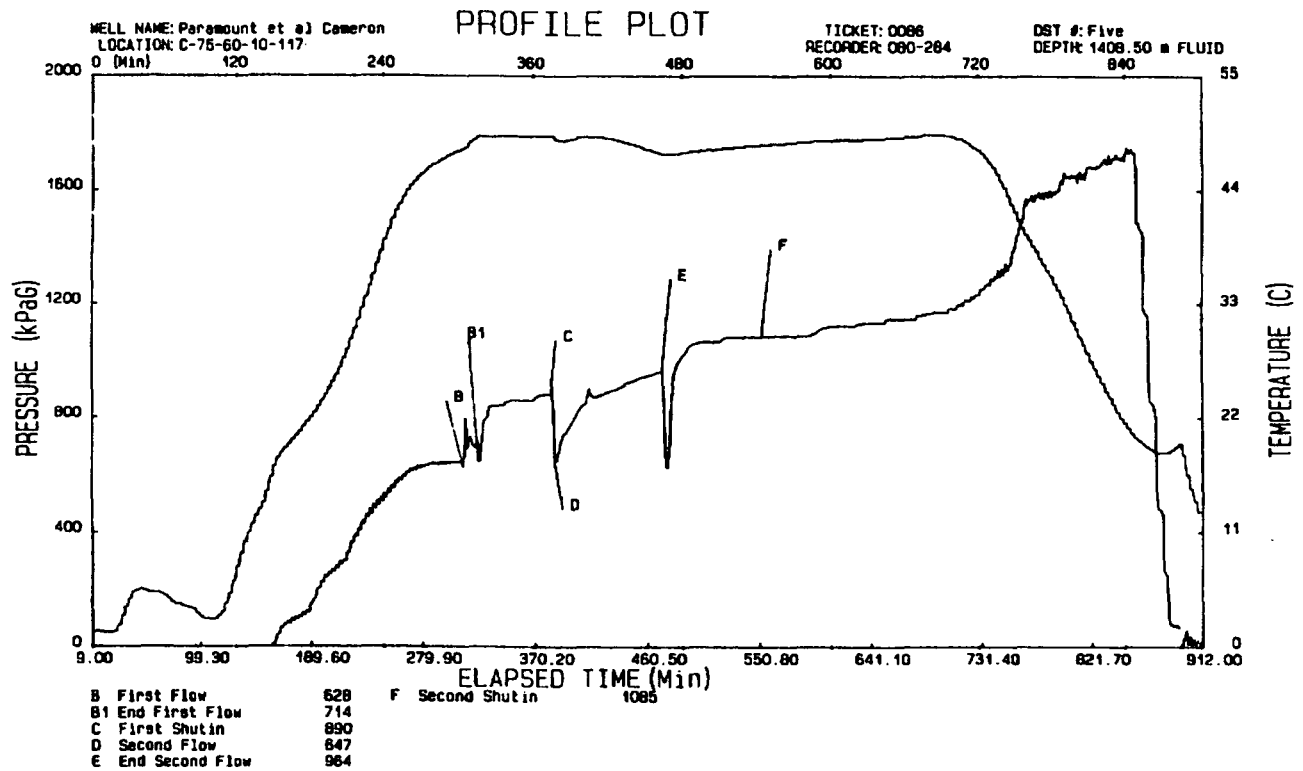
DEPTH: 1425.50 m Outside

Electronic Drill Stem Analysis

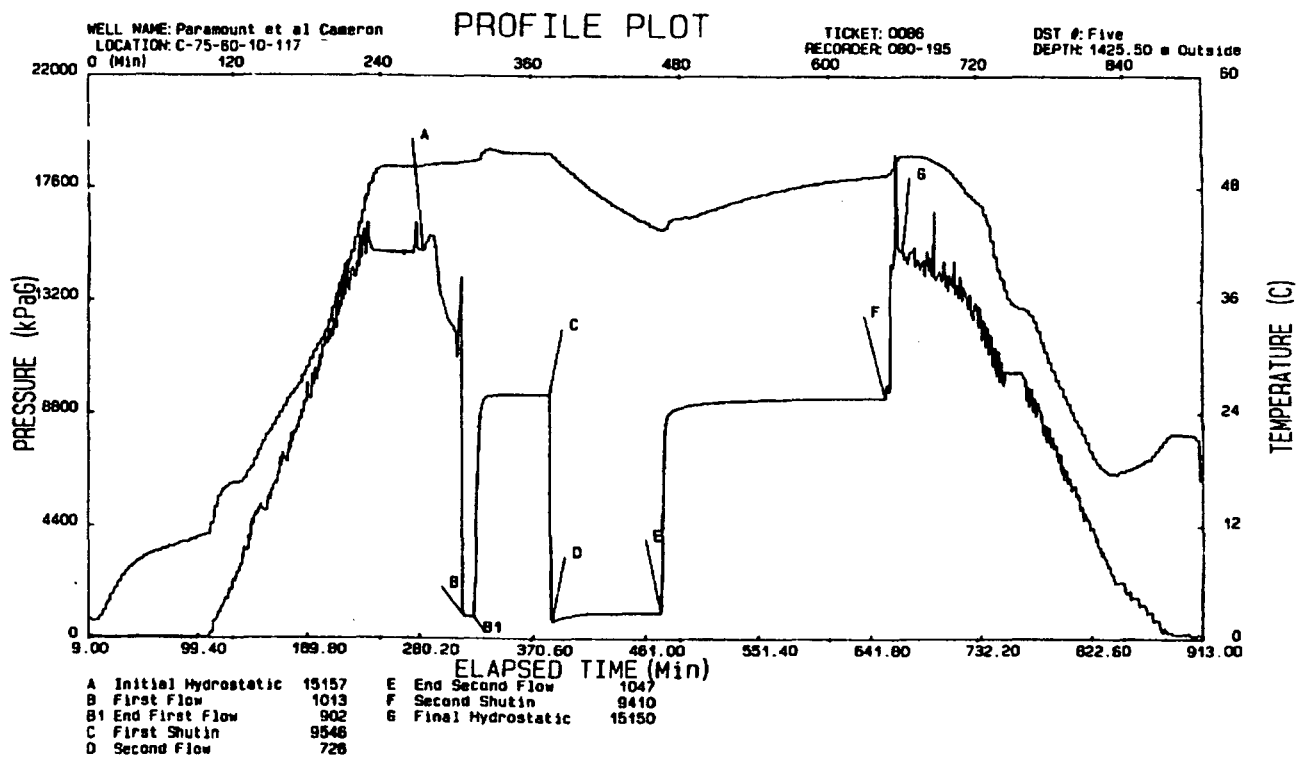
Page : 3

delta_time (Minutes)	Temperature (C)	Pressure (kPaG)	delta_time (Minutes)	Temperature (C)	Pressure (kPaG)	delta_time (Minutes)	Temperature (C)	Pressure (kPaG)
550.00	47.1	9315.6	595.00	48.4	9370.0	640.00	49.2	9399.0
551.00	47.1	9316.9	596.00	48.4	9370.0	641.00	49.2	9399.0
552.00	47.3	9320.1	597.00	48.5	9371.5	642.00	49.2	9400.5
553.00	47.3	9320.1	598.00	48.5	9371.5	643.00	49.2	9400.5
554.00	47.3	9322.7	599.00	48.5	9372.9	644.00	49.2	9400.5
555.00	47.4	9324.3	600.00	48.5	9374.4	645.00	49.3	9401.9
556.00	47.4	9325.6	601.00	48.5	9374.4	646.00	49.3	9401.9
557.00	47.4	9325.6	602.00	48.5	9375.8	647.00	49.3	9401.9
558.00	47.4	9328.4	603.00	48.6	9377.2	648.00	49.3	9403.4
559.00	47.4	9329.7	604.00	48.6	9375.9	649.00	49.3	9403.4
560.00	47.4	9331.1	605.00	48.6	9377.2	650.00	49.3	9403.4
561.00	47.6	9332.9	606.00	48.7	9378.8	651.00	49.4	9404.8
562.00	47.6	9334.2	607.00	48.7	9378.8	652.00	49.4	9404.8
563.00	47.6	9335.5	608.00	48.7	9380.1	653.00	49.4	9404.8
564.00	47.7	9337.1	609.00	48.7	9380.2	F 2SI 654.00	49.4	9410.3
565.00	47.7	9338.4	610.00	48.7	9381.6	655.00	49.4	9914.6
566.00	47.7	9339.8	611.00	48.7	9381.6	656.00	49.4	9934.6
567.00	47.7	9341.2	612.00	48.8	9383.1	657.00	49.6	9633.1
568.00	47.7	9342.6	613.00	48.8	9383.1	658.00	49.6	9790.1
569.00	47.7	9343.9	614.00	48.8	9383.1	659.00	49.6	14685.7
570.00	47.8	9345.6	615.00	48.8	9384.6	660.00	50.1	14523.8
571.00	47.8	9345.6	616.00	48.8	9384.6	661.00	50.1	14732.9
572.00	47.8	9346.9	617.00	48.8	9385.9	662.00	50.1	15867.8
573.00	47.9	9348.5	618.00	48.9	9386.0	663.00	51.1	18935.3
574.00	47.9	9349.8	619.00	48.9	9387.3	664.00	51.1	15461.0
575.00	47.9	9351.1	620.00	48.9	9387.3	665.00	51.1	15326.5
576.00	48.0	9351.4	621.00	48.9	9388.8	666.00	51.4	15215.0
577.00	48.0	9352.7	622.00	48.9	9387.5	667.00	51.4	15175.0
578.00	48.0	9354.0	623.00	48.9	9388.8	G FHYD 668.00	51.4	15149.7
579.00	48.0	9355.6	624.00	49.0	9390.4	669.00	51.5	15136.5
580.00	48.0	9355.6	625.00	49.0	9390.4	670.00	51.5	14844.9
581.00	48.0	9356.9	626.00	49.0	9391.7	671.00	51.5	14910.2
582.00	48.1	9358.5	627.00	49.0	9391.8	672.00	51.4	14979.3
583.00	48.1	9358.5	628.00	49.0	9391.8	673.00	51.4	14663.8
584.00	48.1	9359.8	629.00	49.0	9393.1	674.00	51.4	15068.5
585.00	48.2	9361.4	630.00	49.0	9393.3	675.00	51.5	15153.8
586.00	48.2	9361.4	631.00	49.0	9393.3	676.00	51.5	15140.4
587.00	48.2	9362.7	632.00	49.0	9394.6	677.00	51.5	15149.8
588.00	48.3	9364.3	633.00	49.1	9396.0	678.00	51.4	15306.8
589.00	48.3	9364.3	634.00	49.1	9394.7	679.00	51.4	14552.0
590.00	48.3	9365.6	635.00	49.1	9396.0	680.00	51.4	14658.5
591.00	48.3	9367.1	636.00	49.2	9397.6	681.00	51.5	14851.6
592.00	48.3	9367.1	637.00	49.2	9397.6	682.00	51.5	14726.5
593.00	48.3	9368.4	638.00	49.2	9397.6	683.00	51.5	14456.2
594.00	48.4	9368.6	639.00	49.2	9399.0	684.00	51.4	14619.9

FLUID



OUTSIDE

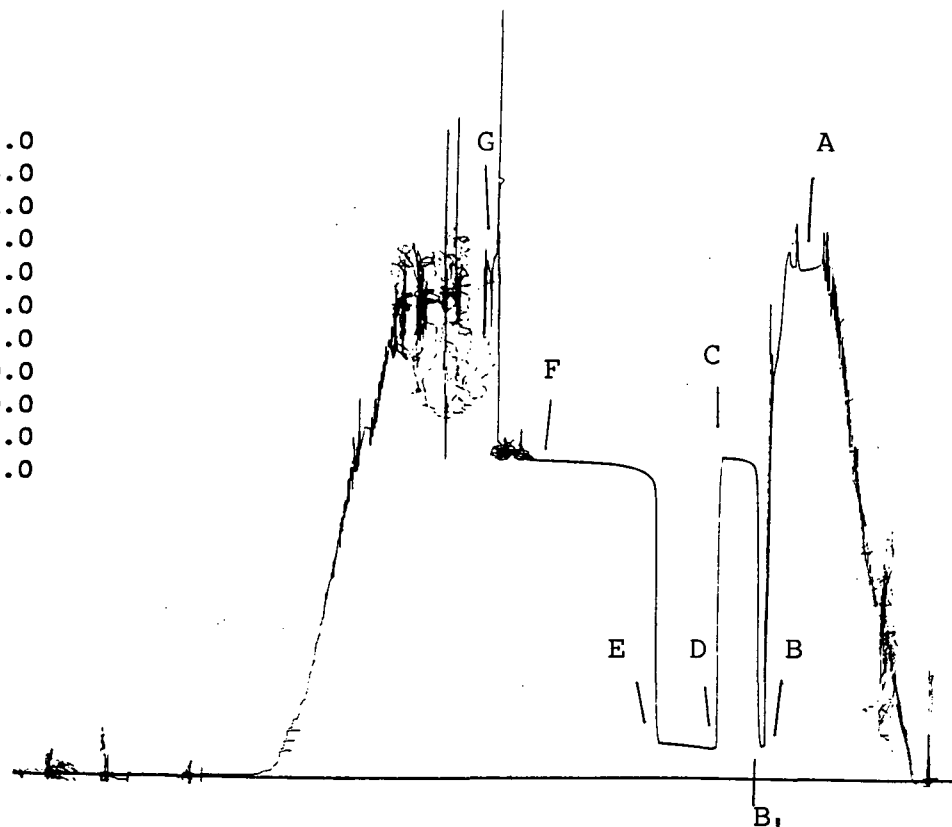


Well Name :Paramount et al Cameron
Location :C 75 60-10 117-15

Ticket #:0086
DST # :Five

Recorder :13192
Depth :1413.50
Port :Inside

A IN Hydrostatic : 15032.0
B Preflow : 944.0
B1 End Preflow : 891.0
C First Shutin : 9416.0
D Second flow : 843.0
E End 2nd flow : 950.0
F Second Shutin : 9316.0
G FL Hydrostatic : 15020.0
H Third flow : 0.0
I End third Flow : 0.0
J Third Shutin : 0.0



Recorder :10277
Depth :1425.50
Port :Outside

A IN Hydrostatic : 15180.0
B Preflow : 978.0
B1 End Preflow : 894.0
C First Shutin : 9551.0
D Second flow : 790.0
E End 2nd flow : 943.0
F Second Shutin : 9400.0
G FL Hydrostatic : 15173.0
H Third flow : 0.0
I End third Flow : 0.0
J Third Shutin : 0.0

